

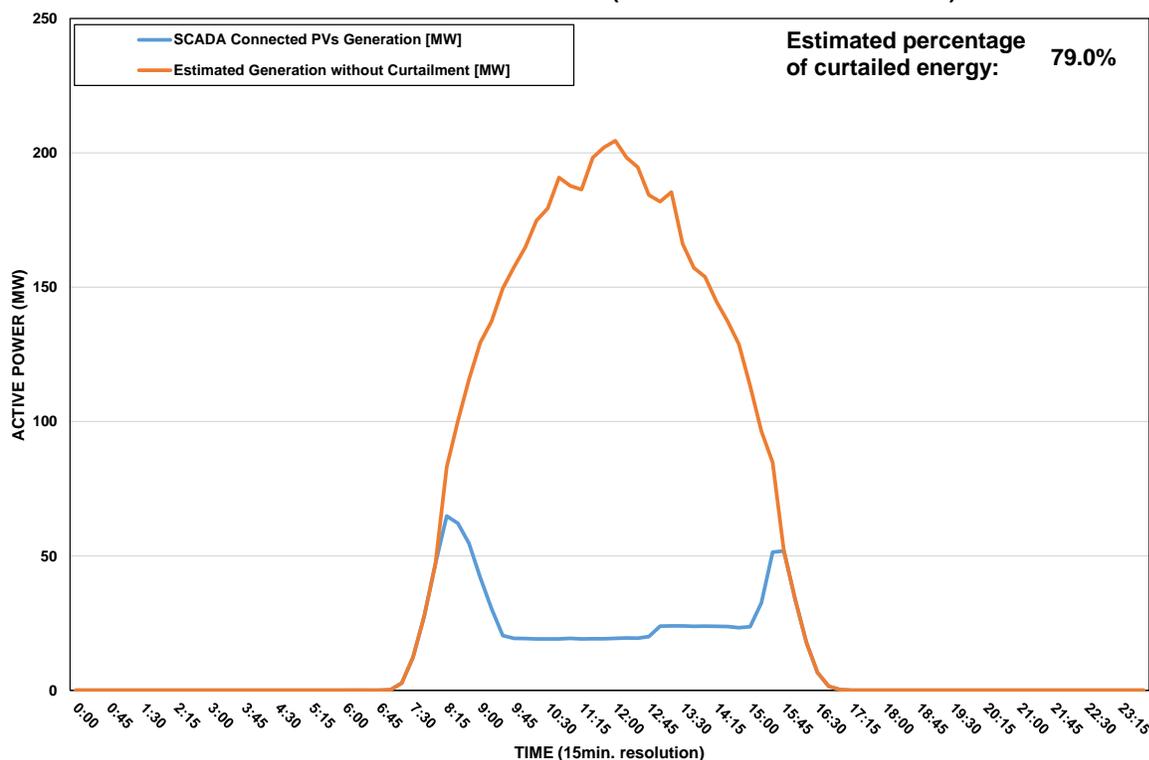
# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|                                    |  |                                       |           |
|------------------------------------|--|---------------------------------------|-----------|
| Date of Curtailment                | 01/01/2025   | Ripple PV System cut-off:             |           |
| Start of Curtailment               | 8:15   | Start of cut-off:                     | 9:30      |
| End of Curtailment                 | 15:30  | End of cut-off:                       | 15:15     |
| Instruction from TSOC              | YES  |                                       |           |
| Reason of Curtailment              | RES-E Generation Restriction due to low loading of the electrical system |                                       |           |
| Total Estimated Energy of the day: | 1223.1 MWh   | Ripple cut-off Total Estimated energy | 315.5 MWh |
| Total Estimated Curtailed Energy:  | 966.3 MWh  |                                       |           |
| Percentage of Curtailed Energy     | 79.0%  |                                       |           |

**Scada PVs Generation on 01/01/2025 (curtailment time: 08:15 - 15:30)**



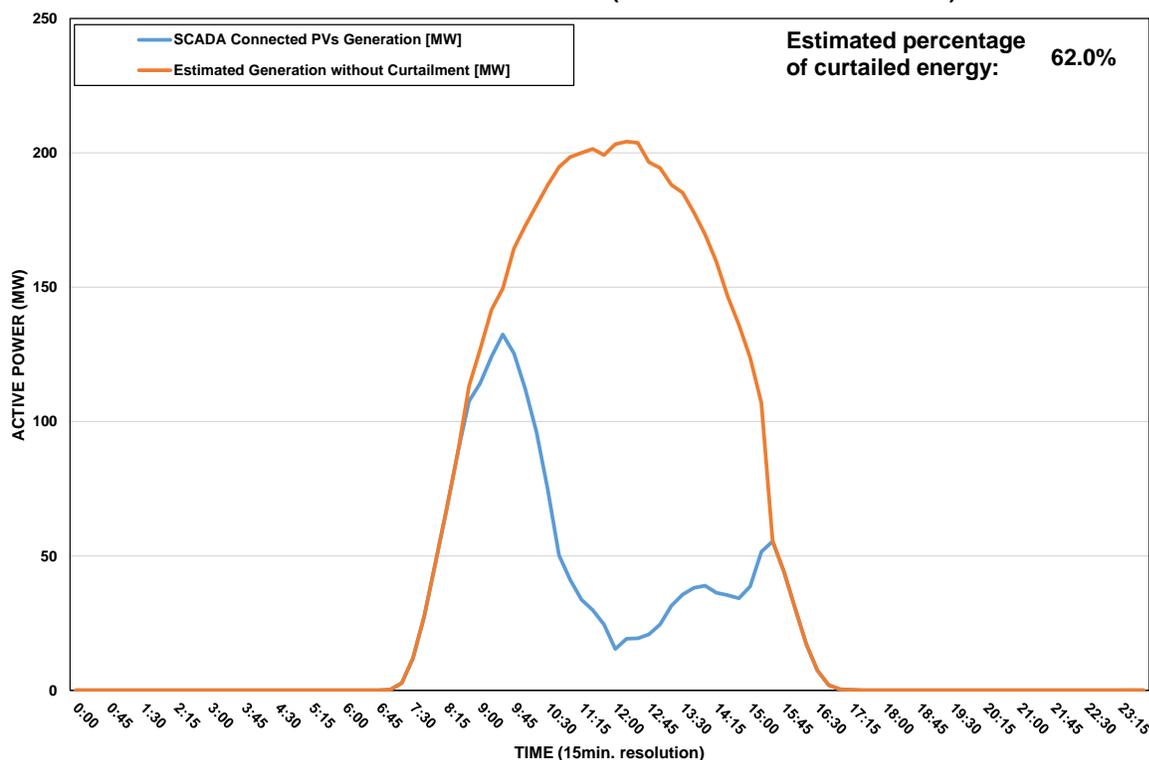
# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|                                    |  |
|------------------------------------|--|
| Date of Curtailment                | 02/01/2025   |
| Start of Curtailment               | 8:45   |
| End of Curtailment                 | 15:15  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment              | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 1258.1 MWh   |
| Total Estimated Curtailed Energy:  | 780.3 MWh  |
| Percentage of Curtailed Energy     | 62.0%  |

**Scada PVs Generation on 02/01/2025 (curtailment time: 08:45 - 15:15)**

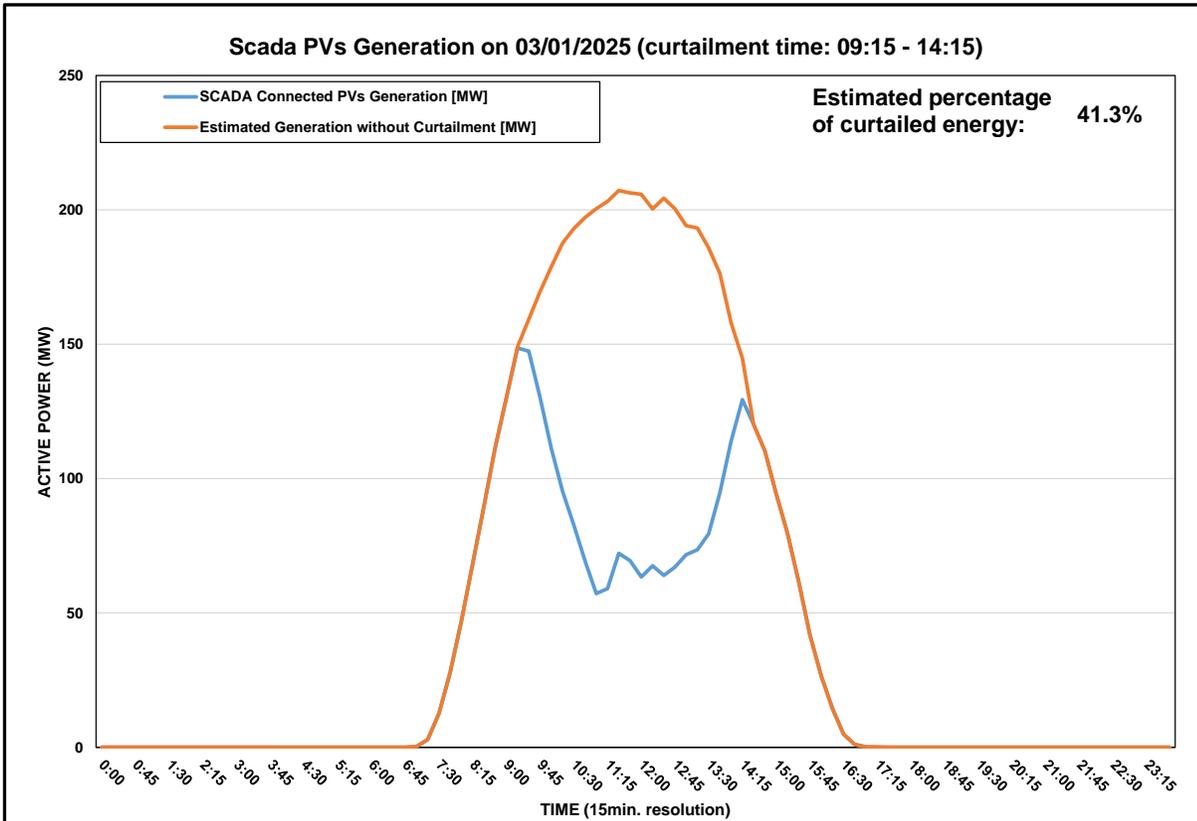


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|   |  |
|---|--|
| <b>Date of Curtailment</b>                | 03/01/2025   |
| <b>Start of Curtailment</b>               | 9:15   |
| <b>End of Curtailment</b>                 | 14:15  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment</b>              | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1240.6 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 511.8 MWh  |
| <b>Percentage of Curtailed Energy</b>     | 41.3%  |

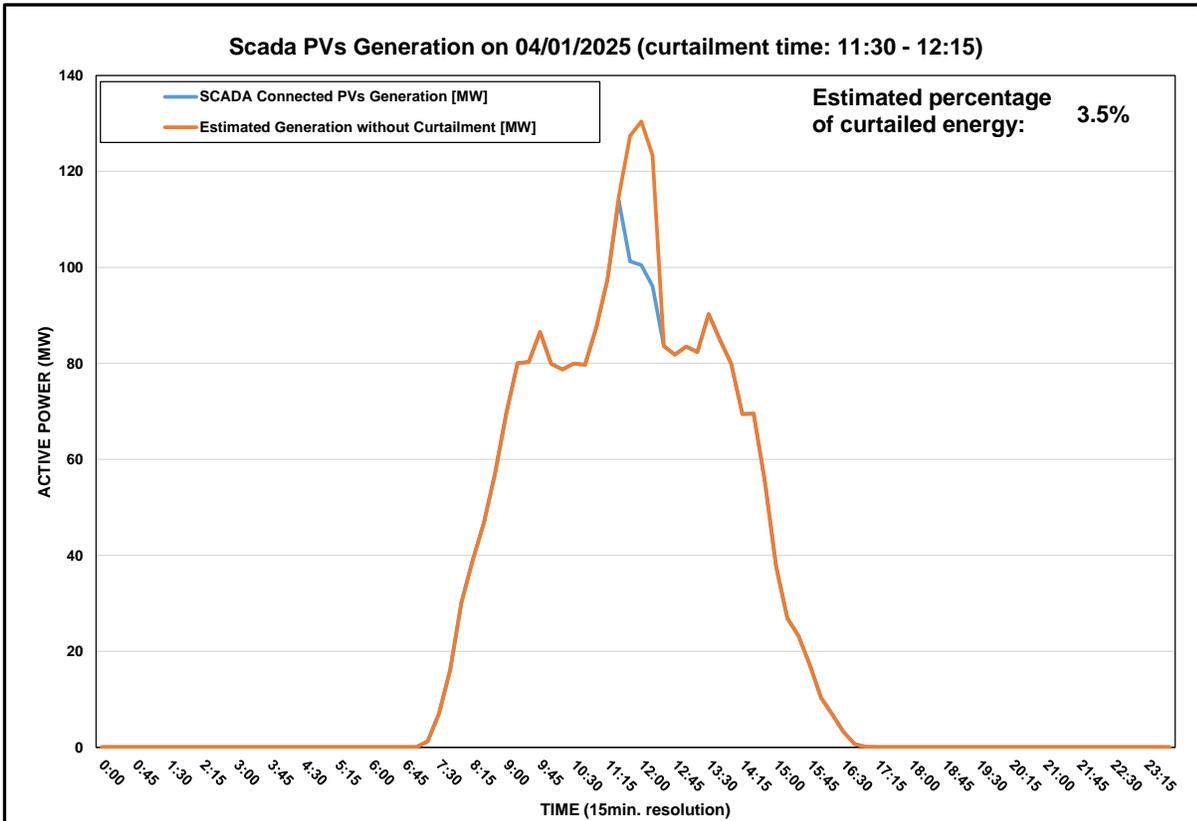


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|   |  |
|---|--|
| <b>Date of Curtailment</b>                | 04/01/2025   |
| <b>Start of Curtailment</b>               | 11:30  |
| <b>End of Curtailment</b>                 | 12:15  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment</b>              | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 605.7 MWh  |
| <b>Total Estimated Curtailed Energy:</b>  | 21 MWh   |
| <b>Percentage of Curtailed Energy</b>     | 3.5%   |



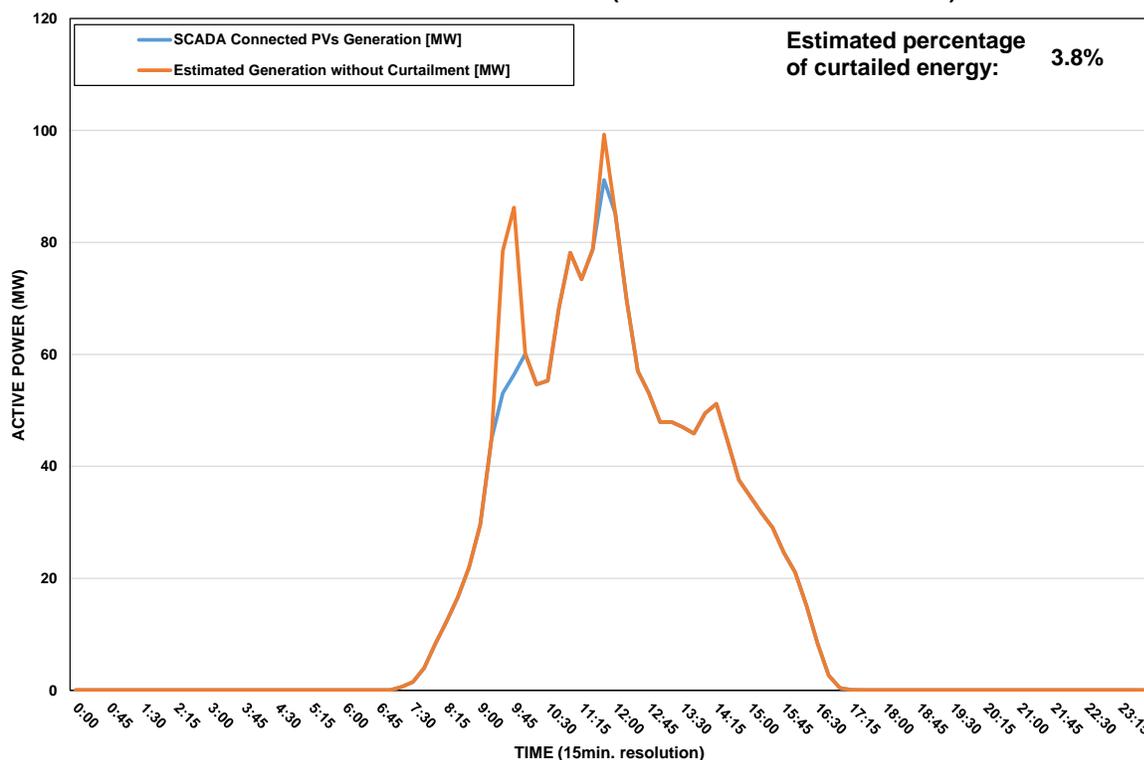
# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|   |  |
|---|--|
| <b>Date of Curtailment</b>                | 05/01/2025   |
| <b>Start of Curtailment</b>               | 9:30   |
| <b>End of Curtailment</b>                 | 11:45  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment</b>              | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 419.8 MWh  |
| <b>Total Estimated Curtailed Energy:</b>  | 15.8 MWh   |
| <b>Percentage of Curtailed Energy</b>     | 3.8%   |

**Scada PVs Generation on 05/01/2025 (curtailment time: 09:30 - 11:45)**



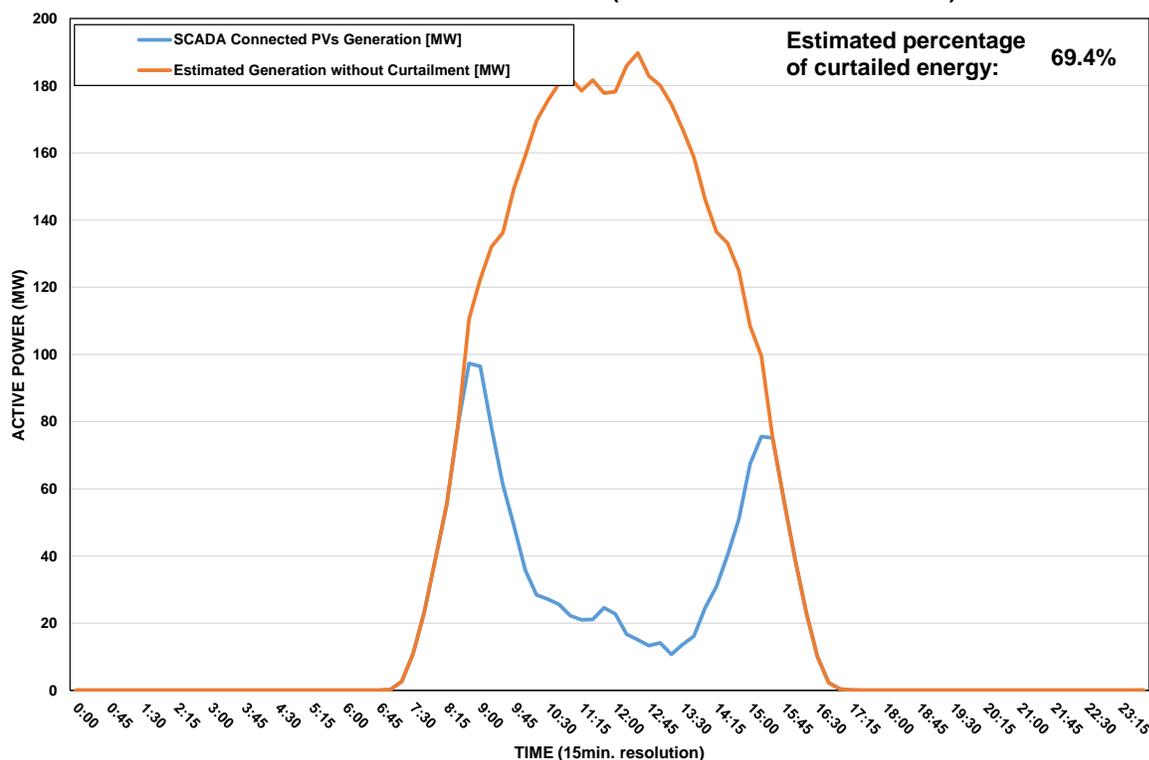
# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|   |  |
|---|--|
| <b>Date of Curtailment</b>                | 06/01/2025   |
| <b>Start of Curtailment</b>               | 8:45   |
| <b>End of Curtailment</b>                 | 15:15  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment</b>              | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1160.1 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 805.4 MWh  |
| <b>Percentage of Curtailed Energy</b>     | 69.4%  |

**Scada PVs Generation on 06/01/2025 (curtailment time: 08:45 - 15:15)**

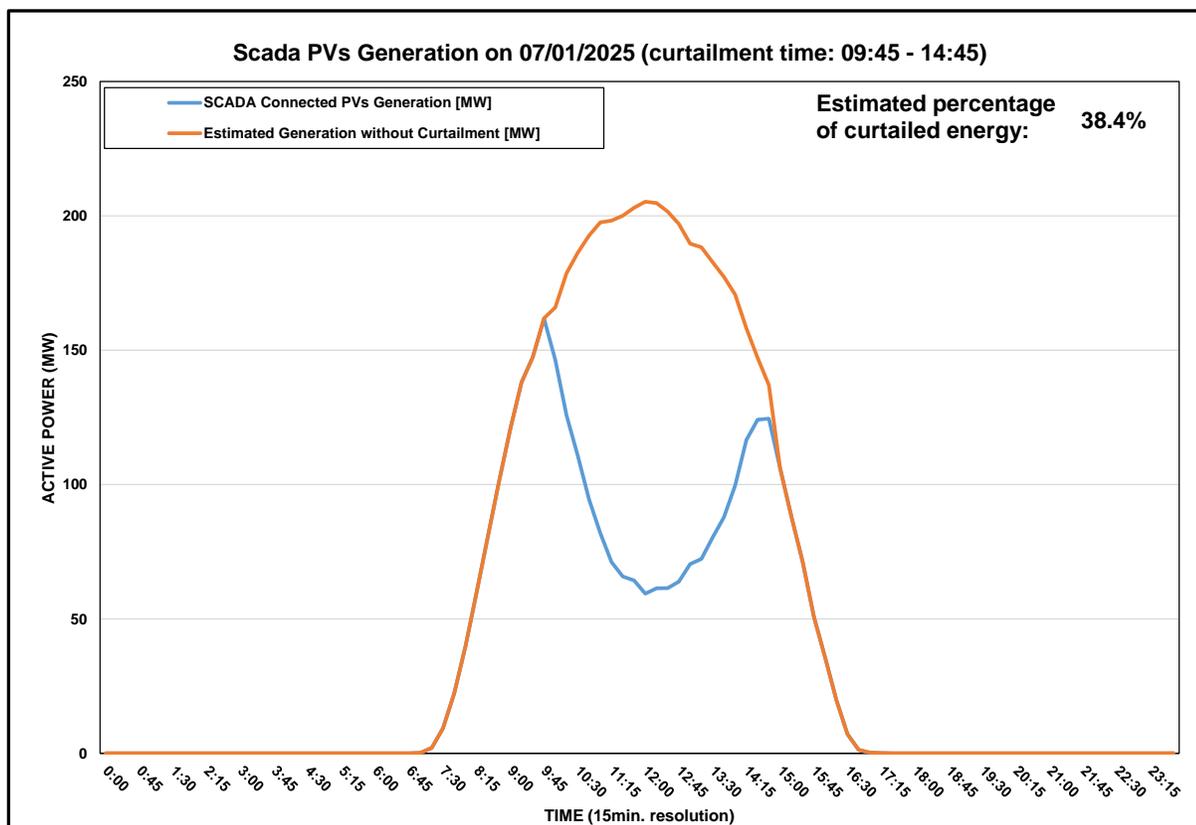


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|                                    |  |
|------------------------------------|--|
| Date of Curtailment                | 07/01/2025   |
| Start of Curtailment               | 9:45   |
| End of Curtailment                 | 14:45  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment              | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 1237 MWh   |
| Total Estimated Curtailed Energy:  | 474.8 MWh  |
| Percentage of Curtailed Energy     | 38.4%  |



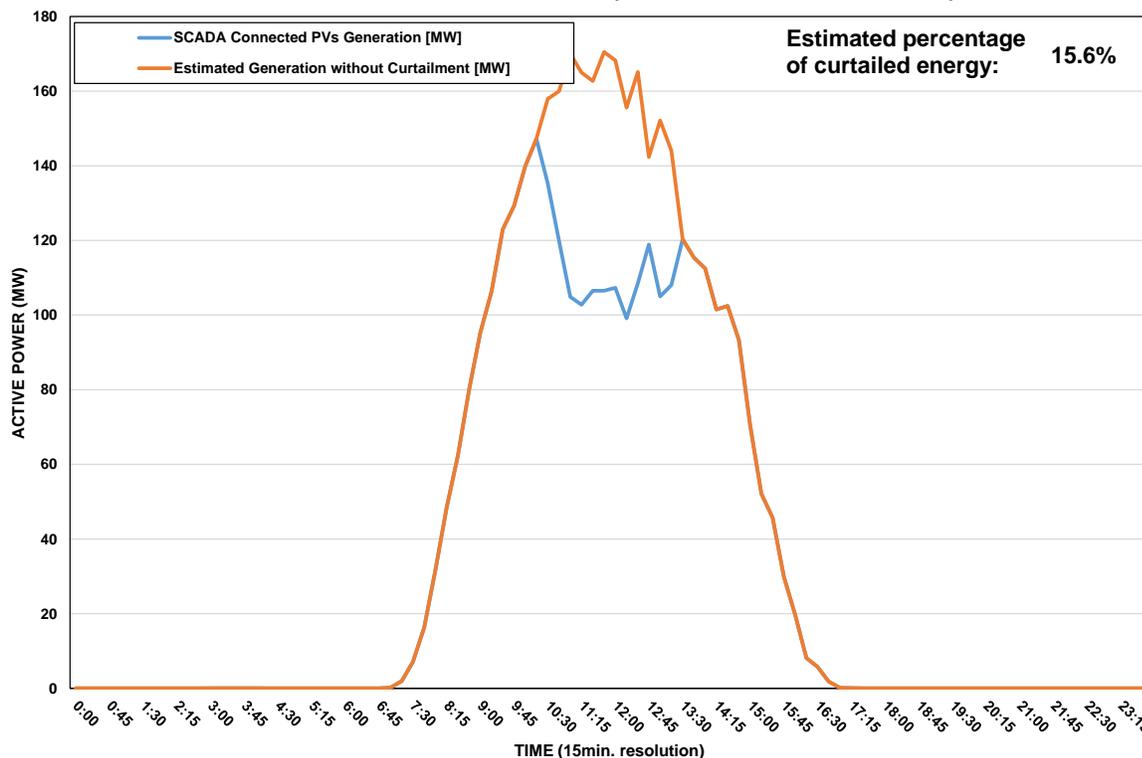
# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|   |  |
|---|--|
| <b>Date of Curtailment</b>                | 08/01/2025   |
| <b>Start of Curtailment</b>               | 10:15  |
| <b>End of Curtailment</b>                 | 13:15  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment</b>              | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 946.1 MWh  |
| <b>Total Estimated Curtailed Energy:</b>  | 147.8 MWh  |
| <b>Percentage of Curtailed Energy</b>     | 15.6%  |

**Scada PVs Generation on 08/01/2025 (curtailment time: 10:15 - 13:15)**

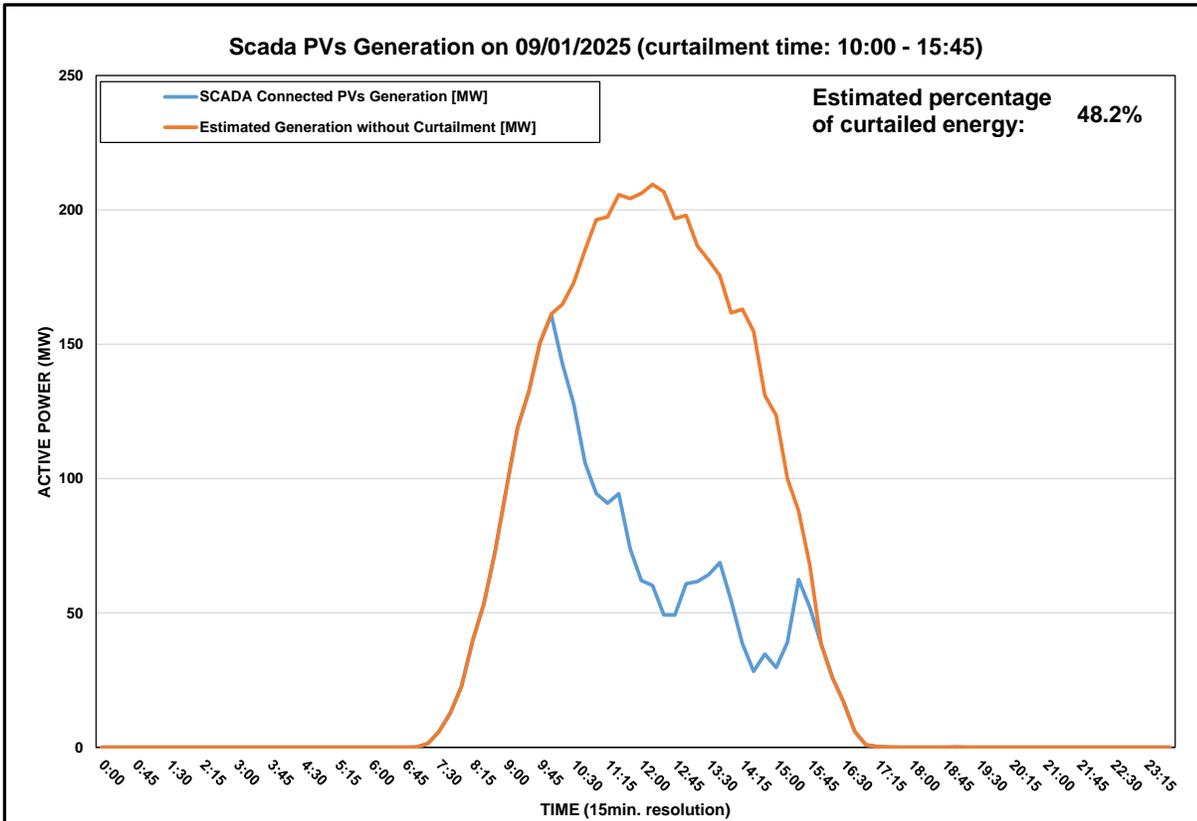


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|                                    |  |
|------------------------------------|--|
| Date of Curtailment                | 09/01/2025   |
| Start of Curtailment               | 10:00  |
| End of Curtailment                 | 15:45  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment              | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 1208.7 MWh   |
| Total Estimated Curtailed Energy:  | 582.8 MWh  |
| Percentage of Curtailed Energy     | 48.2%  |



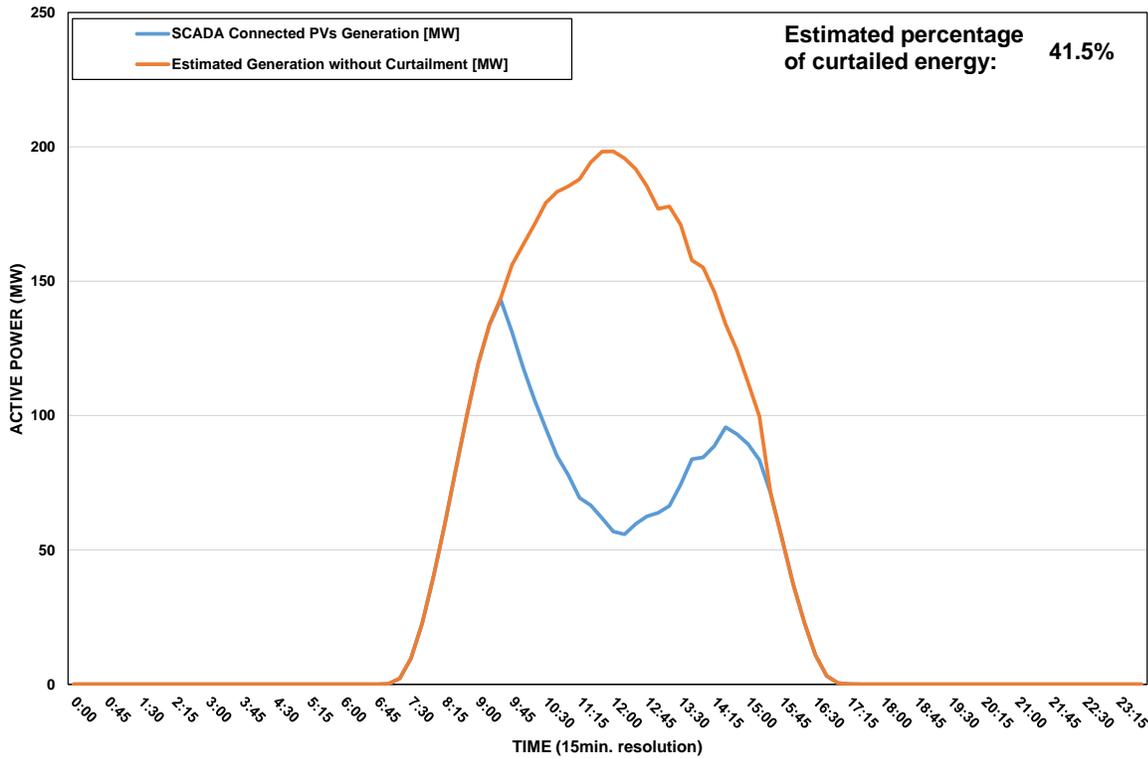
# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|   |  |
|---|--|
| <b>Date of Curtailment</b>                | 10/01/2025   |
| <b>Start of Curtailment</b>               | 9:15   |
| <b>End of Curtailment</b>                 | 15:15  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment</b>              | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1189.9 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 494.4 MWh  |
| <b>Percentage of Curtailed Energy</b>     | 41.5%  |

**Scada PVs Generation on 10/01/2025 (curtailment time: 09:15 - 15:15)**



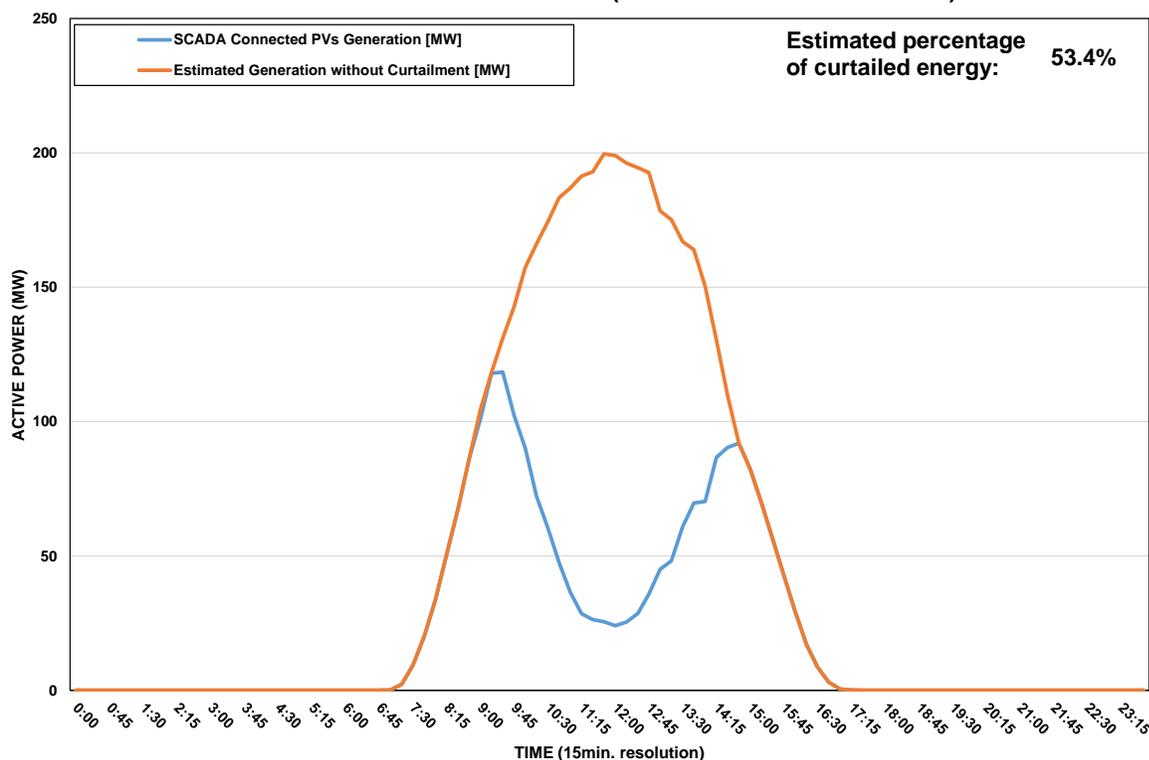
# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|   |  |
|---|--|
| <b>Date of Curtailment</b>                | 11/01/2025   |
| <b>Start of Curtailment</b>               | 9:00   |
| <b>End of Curtailment</b>                 | 14:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment</b>              | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1119.8 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 598.4 MWh  |
| <b>Percentage of Curtailed Energy</b>     | 53.4%  |

**Scada PVs Generation on 11/01/2025 (curtailment time: 09:00 - 14:30)**

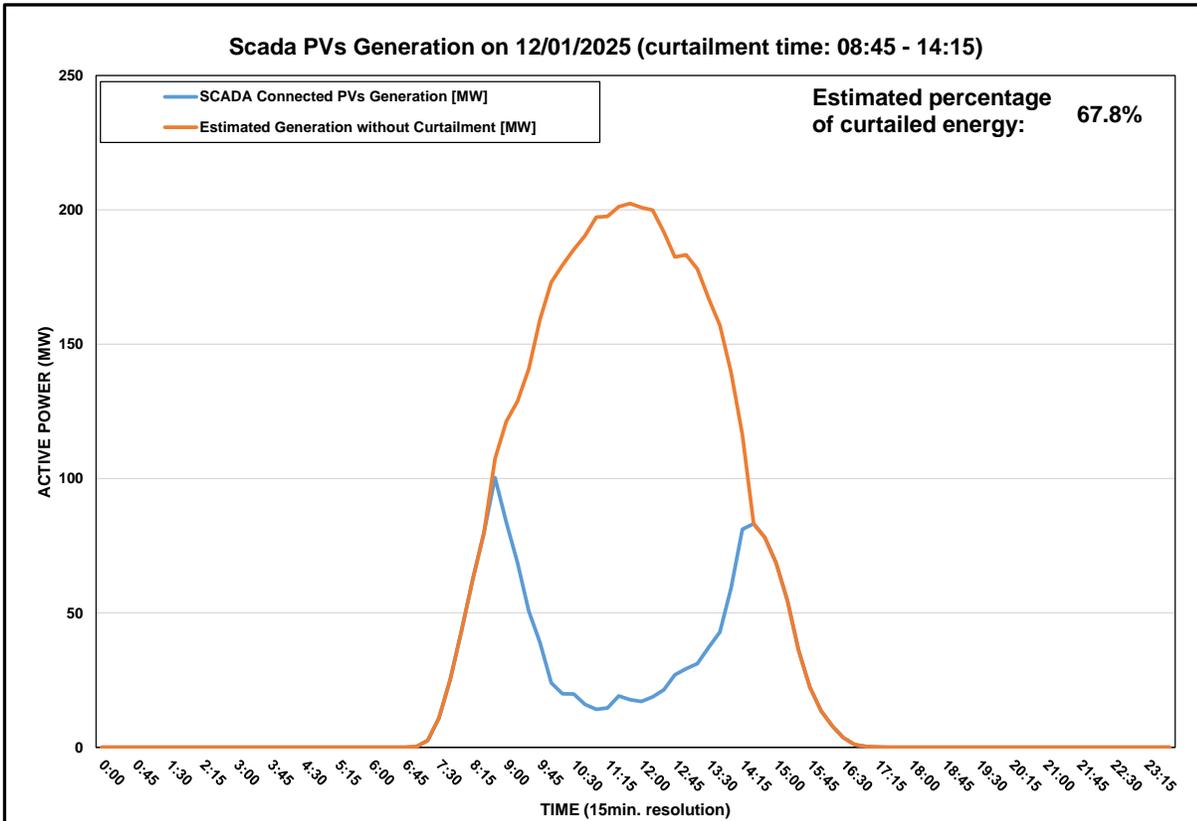


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|   |  |  |          |
|---|--|--|----------|
| <b>Date of Curtailment</b>                | 12/01/2025   | <b>IoT/Ripple PV System cut-off:</b>         |          |
| <b>Start of Curtailment</b>               | 8:45   | <b>Start of cut-off:</b>                     | 10:00    |
| <b>End of Curtailment</b>                 | 14:15  | <b>End of cut-off:</b>                       | 14:00    |
| <b>Instruction from TSOC</b>              | YES  |  |          |
| <b>Reason of Curtailment</b>              | RES-E Generation Restriction due to low loading of the electrical system |  |          |
| <b>Total Estimated Energy of the day:</b> | 1124.1 MWh   | <b>Ripple cut-off Total Estimated energy</b> | 33 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 761.8 MWh  | <b>IoT cut-off Total Estimated energy</b>    | 65.7 MWh |
| <b>Percentage of Curtailed Energy</b>     | 67.8%  |  |          |

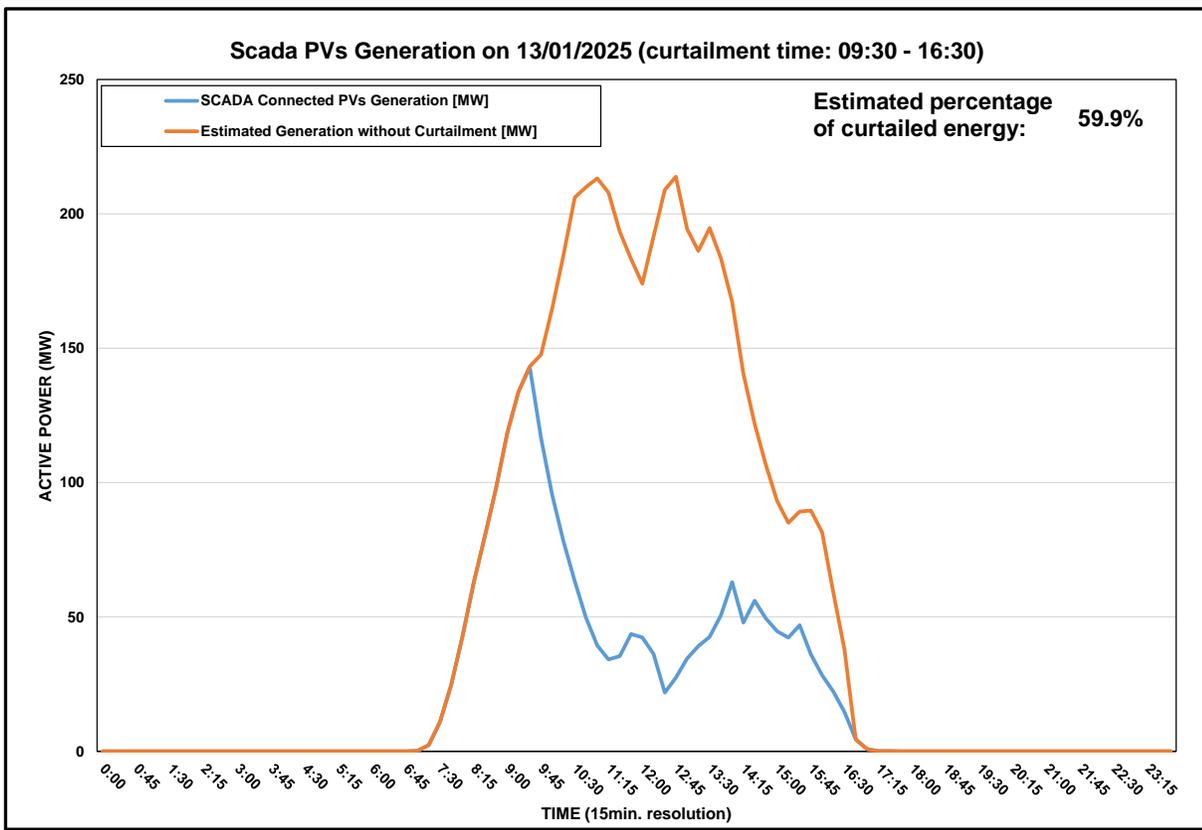


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|   |  |
|---|--|
| <b>Date of Curtailment</b>                | 13/01/2025   |
| <b>Start of Curtailment</b>               | 9:30   |
| <b>End of Curtailment</b>                 | 16:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment</b>              | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1263.6 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 757 MWh  |
| <b>Percentage of Curtailed Energy</b>     | 59.9%  |



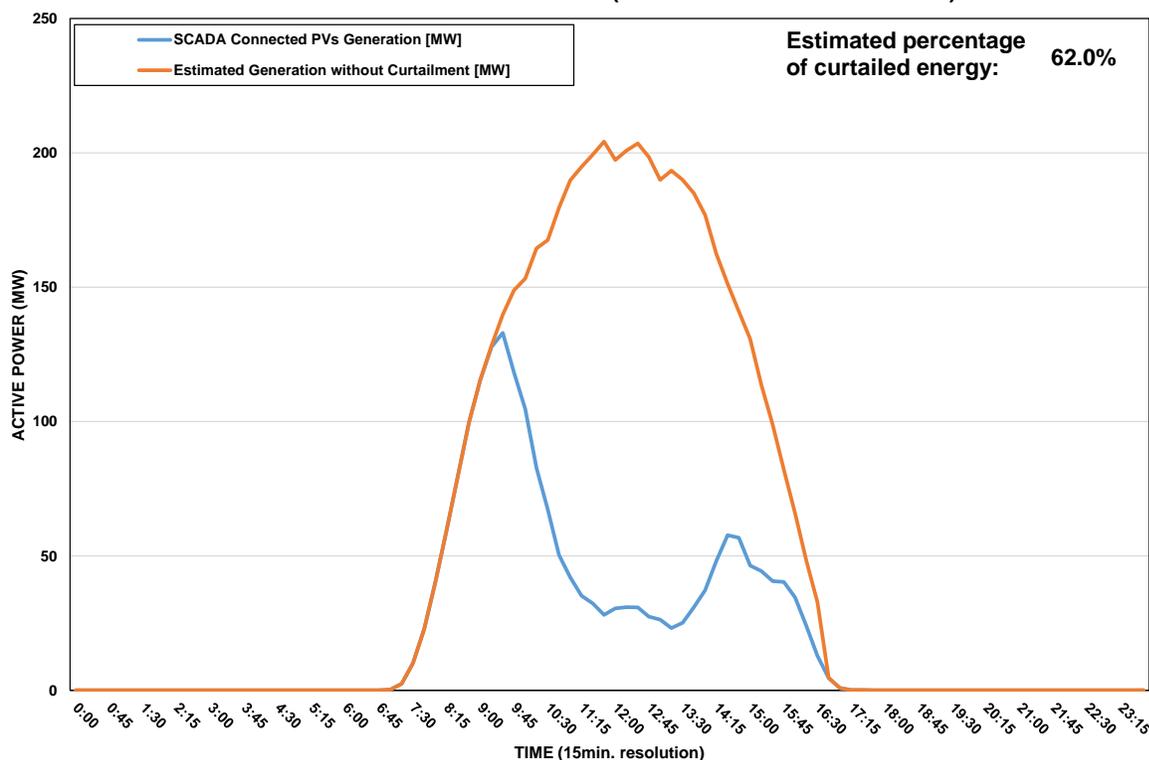
# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|   |  |
|---|--|
| <b>Date of Curtailment</b>                | 14/01/2025   |
| <b>Start of Curtailment</b>               | 9:15   |
| <b>End of Curtailment</b>                 | 16:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment</b>              | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1267.7 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 785.6 MWh  |
| <b>Percentage of Curtailed Energy</b>     | 62.0%  |

**Scada PVs Generation on 14/01/2025 (curtailment time: 09:15 - 16:30)**



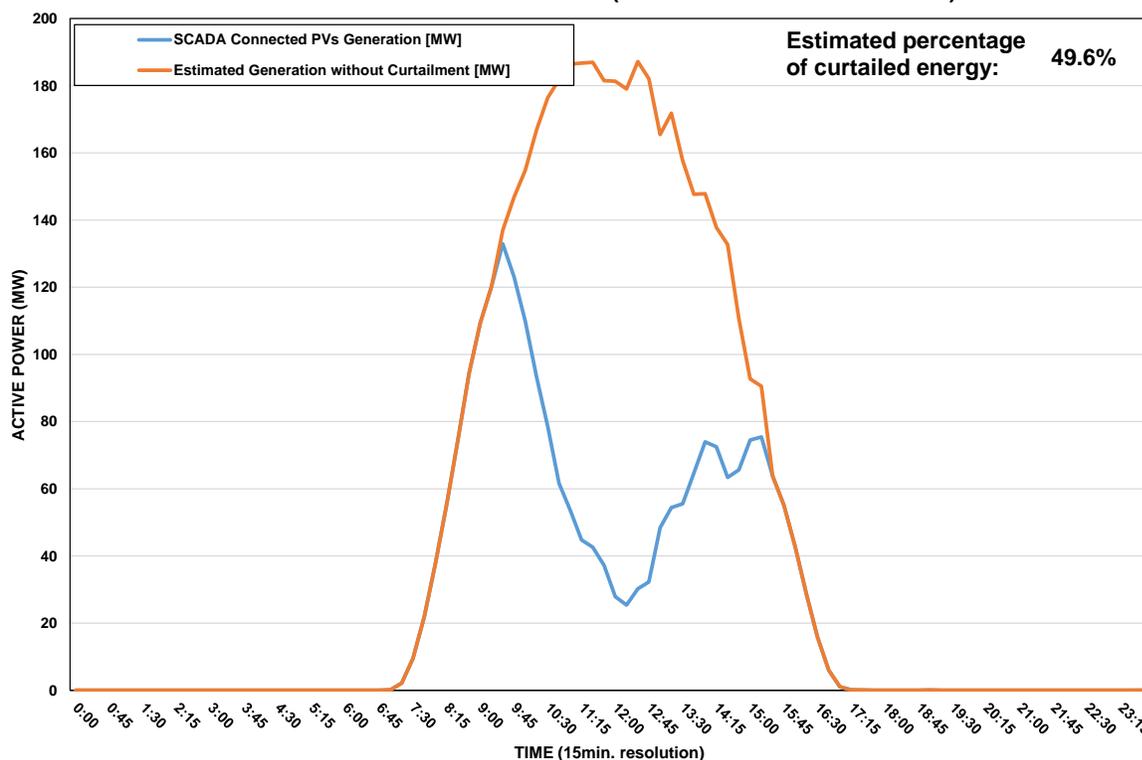
# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|   |  |
|---|--|
| <b>Date of Curtailment</b>                | 15/01/2025   |
| <b>Start of Curtailment</b>               | 9:30   |
| <b>End of Curtailment</b>                 | 15:15  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment</b>              | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1132.7 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 562 MWh  |
| <b>Percentage of Curtailed Energy</b>     | 49.6%  |

**Scada PVs Generation on 15/01/2025 (curtailment time: 09:30 - 15:15)**



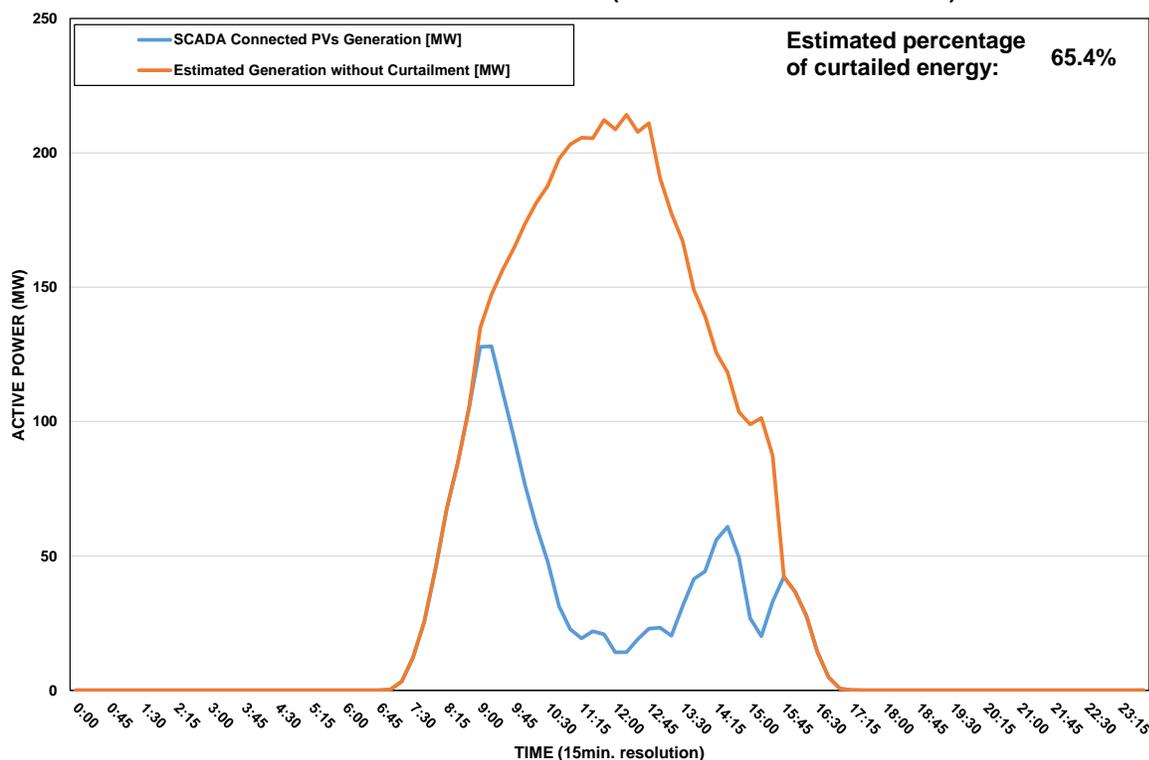
# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|                                    |  |                                       |        |
|------------------------------------|--|---------------------------------------|--------|
| Date of Curtailment                | 16/01/2025   | Ripple PV System cut-off:             |        |
| Start of Curtailment               | 9:00   | Start of cut-off:                     | 12:15  |
| End of Curtailment                 | 15:30  | End of cut-off:                       | 13:15  |
| Instruction from TSOC              | YES  |                                       |        |
| Reason of Curtailment              | RES-E Generation Restriction due to low loading of the electrical system |                                       |        |
| Total Estimated Energy of the day: | 1235.9 MWh   | Ripple cut-off Total Estimated energy | 13 MWh |
| Total Estimated Curtailed Energy:  | 808 MWh  |                                       |        |
| Percentage of Curtailed Energy     | 65.4%  |                                       |        |

**Scada PVs Generation on 16/01/2025 (curtailment time: 09:00 - 15:30)**



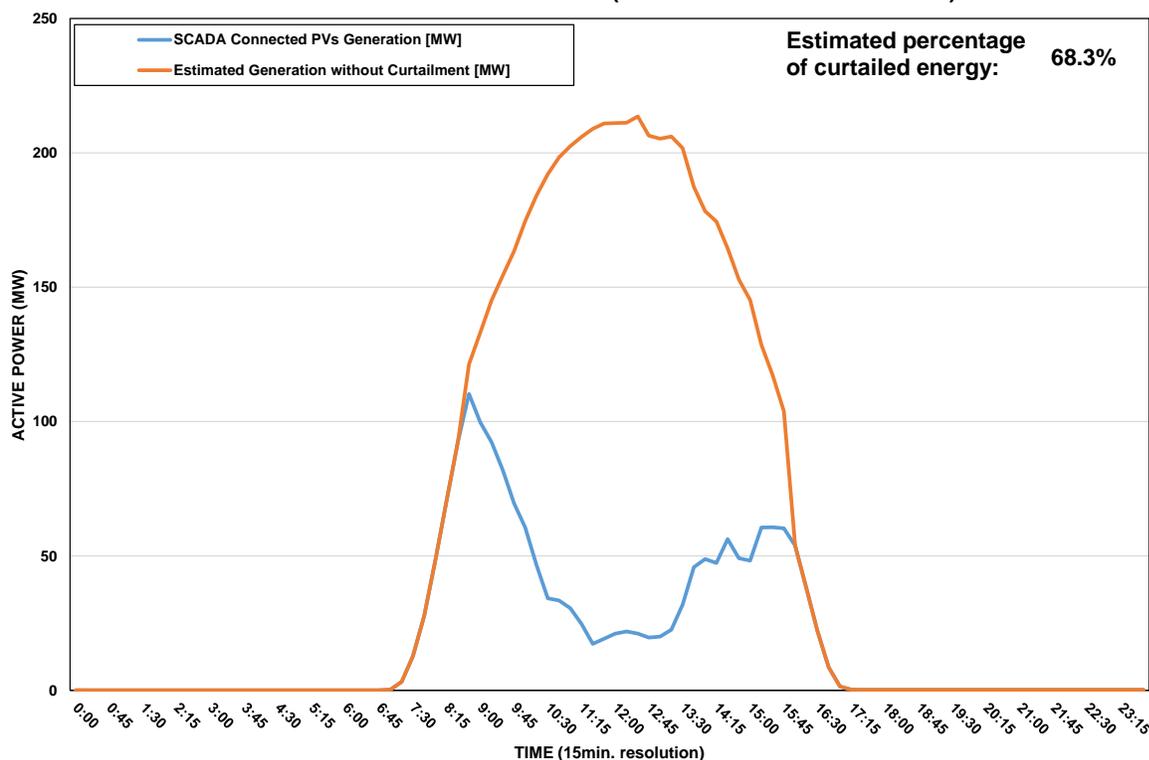
# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|   |  |  |          |
|---|--|--|----------|
| <b>Date of Curtailment</b>                | 17/01/2025   | <b>IoT/Ripple PV System cut-off:</b>         |          |
| <b>Start of Curtailment</b>               | 8:45   | <b>Start of cut-off:</b>                     | 11:30    |
| <b>End of Curtailment</b>                 | 15:45  | <b>End of cut-off:</b>                       | 15:45    |
| <b>Instruction from TSOC</b>              | YES  |  |          |
| <b>Reason of Curtailment</b>              | RES-E Generation Restriction due to low loading of the electrical system |  |          |
| <b>Total Estimated Energy of the day:</b> | 1371.8 MWh   | <b>Ripple cut-off Total Estimated energy</b> | 34.6 MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 936.6 MWh  | <b>IoT cut-off Total Estimated energy</b>    | 39.5 MWh |
| <b>Percentage of Curtailed Energy</b>     | 68.3%  |  |          |

**Scada PVs Generation on 17/01/2025 (curtailment time: 08:45 - 15:45)**



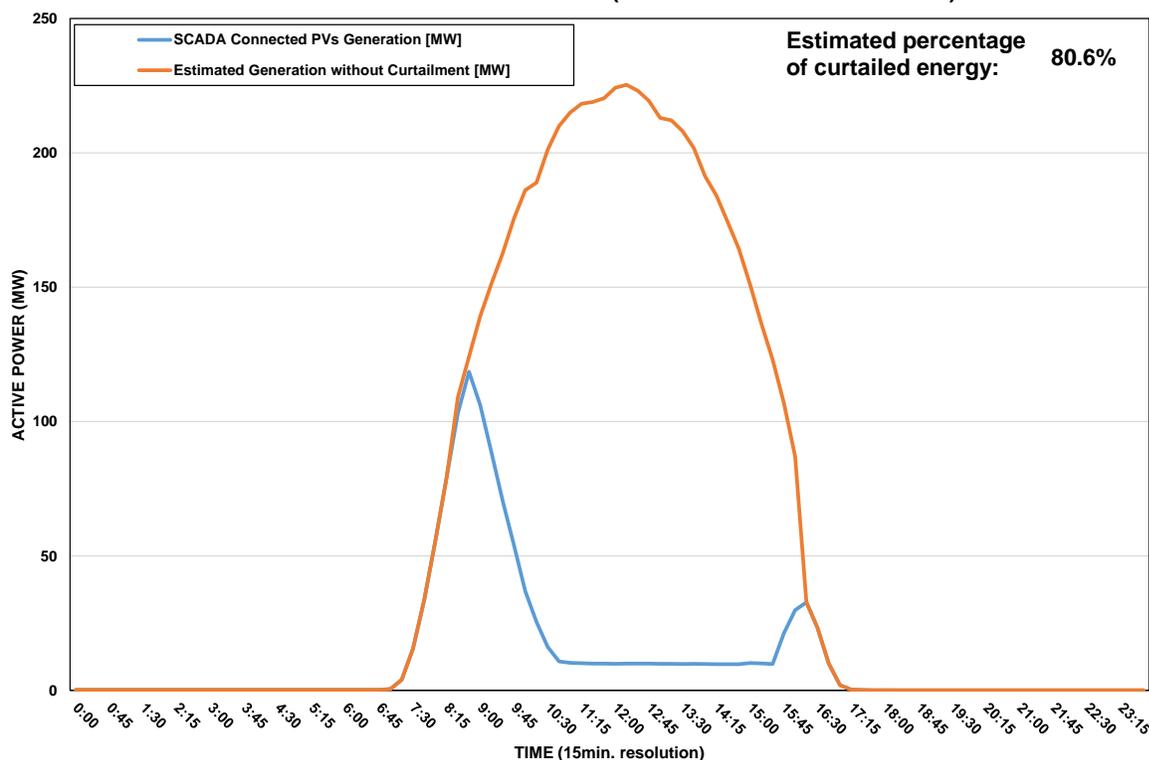
# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|   |  |  |           |
|---|--|--|-----------|
| <b>Date of Curtailment</b>                | 18/01/2025   | <b>IoT/Ripple PV System cut-off:</b>         |           |
| <b>Start of Curtailment</b>               | 8:30   | <b>Start of cut-off:</b>                     | 10:30     |
| <b>End of Curtailment</b>                 | 16:00  | <b>End of cut-off:</b>                       | 15:15     |
| <b>Instruction from TSOC</b>              | YES  |  |           |
| <b>Reason of Curtailment</b>              | RES-E Generation Restriction due to low loading of the electrical system |  |           |
| <b>Total Estimated Energy of the day:</b> | 1457.2 MWh   | <b>Ripple cut-off Total Estimated energy</b> | 168.6 MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 1174.4 MWh   | <b>IoT cut-off Total Estimated energy</b>    | 28.2 MWh  |
| <b>Percentage of Curtailed Energy</b>     | 80.6%  |  |           |

**Scada PVs Generation on 18/01/2025 (curtailment time: 08:30 - 16:00)**



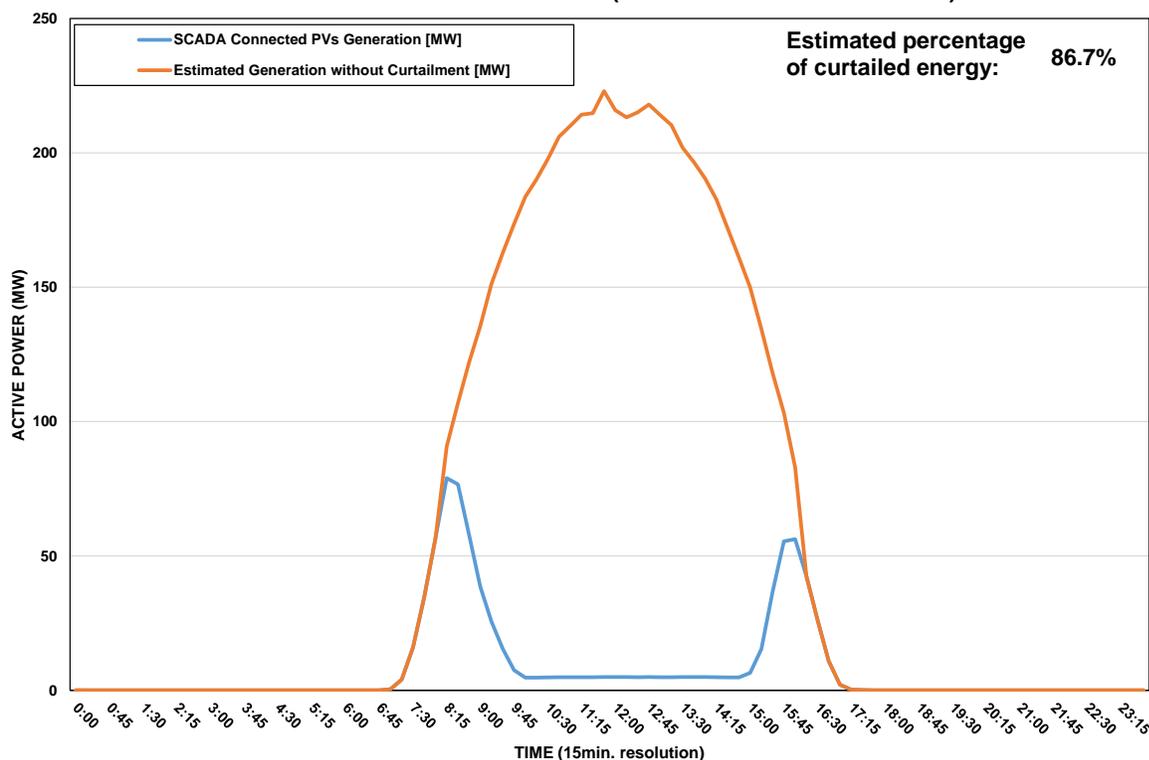
# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|   |  |  |           |
|---|--|--|-----------|
| <b>Date of Curtailment</b>                | 19/01/2025   | <b>IoT/Ripple PV System cut-off:</b>         |           |
| <b>Start of Curtailment</b>               | 8:15   | <b>Start of cut-off:</b>                     | 9:30      |
| <b>End of Curtailment</b>                 | 16:00  | <b>End of cut-off:</b>                       | 16:00     |
| <b>Instruction from TSOC</b>              | YES  |  |           |
| <b>Reason of Curtailment</b>              | RES-E Generation Restriction due to low loading of the electrical system |  |           |
| <b>Total Estimated Energy of the day:</b> | 1439.5 MWh   | <b>Ripple cut-off Total Estimated energy</b> | 274.8 MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 1248.4 MWh   | <b>IoT cut-off Total Estimated energy</b>    | 61 MWh    |
| <b>Percentage of Curtailed Energy</b>     | 86.7%  |  |           |

**Scada PVs Generation on 19/01/2025 (curtailment time: 08:15 - 16:00)**



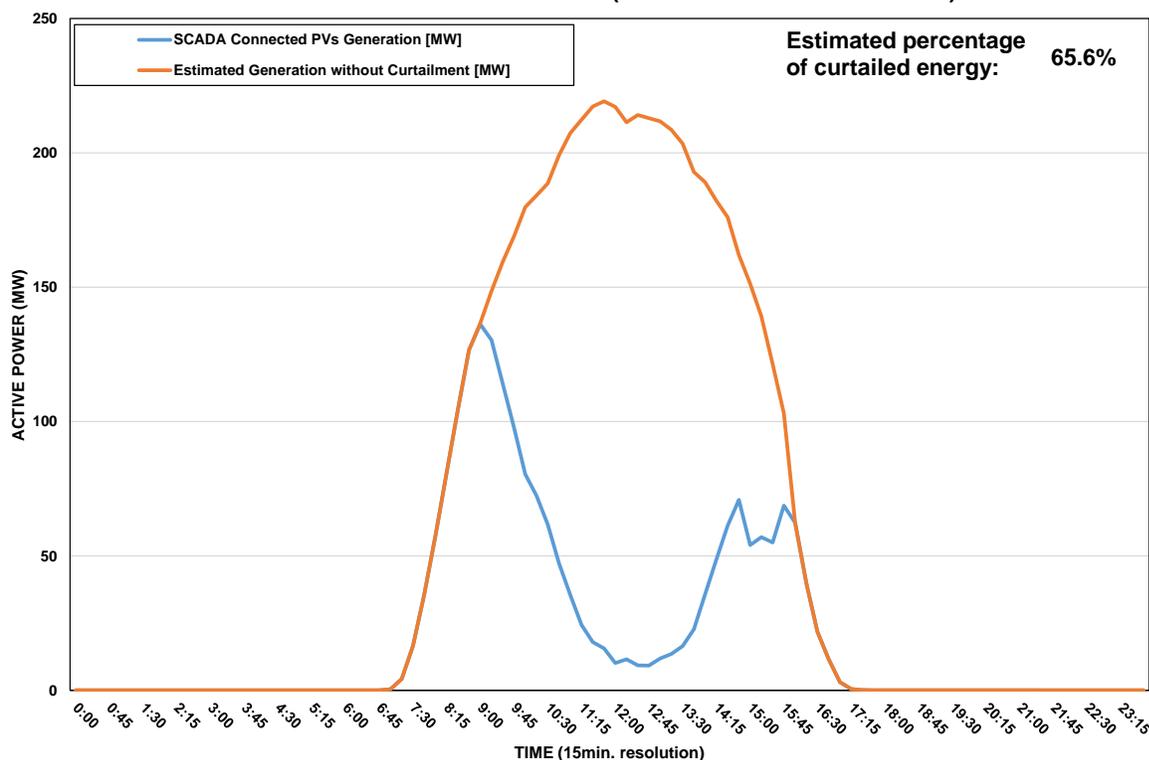
# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|   |  |  |          |
|---|--|--|----------|
| <b>Date of Curtailment</b>                | 20/01/2025   | <b>Ripple PV System cut-off:</b>             |          |
| <b>Start of Curtailment</b>               | 9:00   | <b>Start of cut-off:</b>                     | 12:00    |
| <b>End of Curtailment</b>                 | 15:45  | <b>End of cut-off:</b>                       | 16:00    |
| <b>Instruction from TSOC</b>              | YES  |  |          |
| <b>Reason of Curtailment</b>              | RES-E Generation Restriction due to low loading of the electrical system |  |          |
| <b>Total Estimated Energy of the day:</b> | 1421.4 MWh   | <b>Ripple cut-off Total Estimated energy</b> | 33.9 MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 932 MWh  |  |          |
| <b>Percentage of Curtailed Energy</b>     | 65.6%  |  |          |

**Scada PVs Generation on 20/01/2025 (curtailment time: 09:00 - 15:45)**



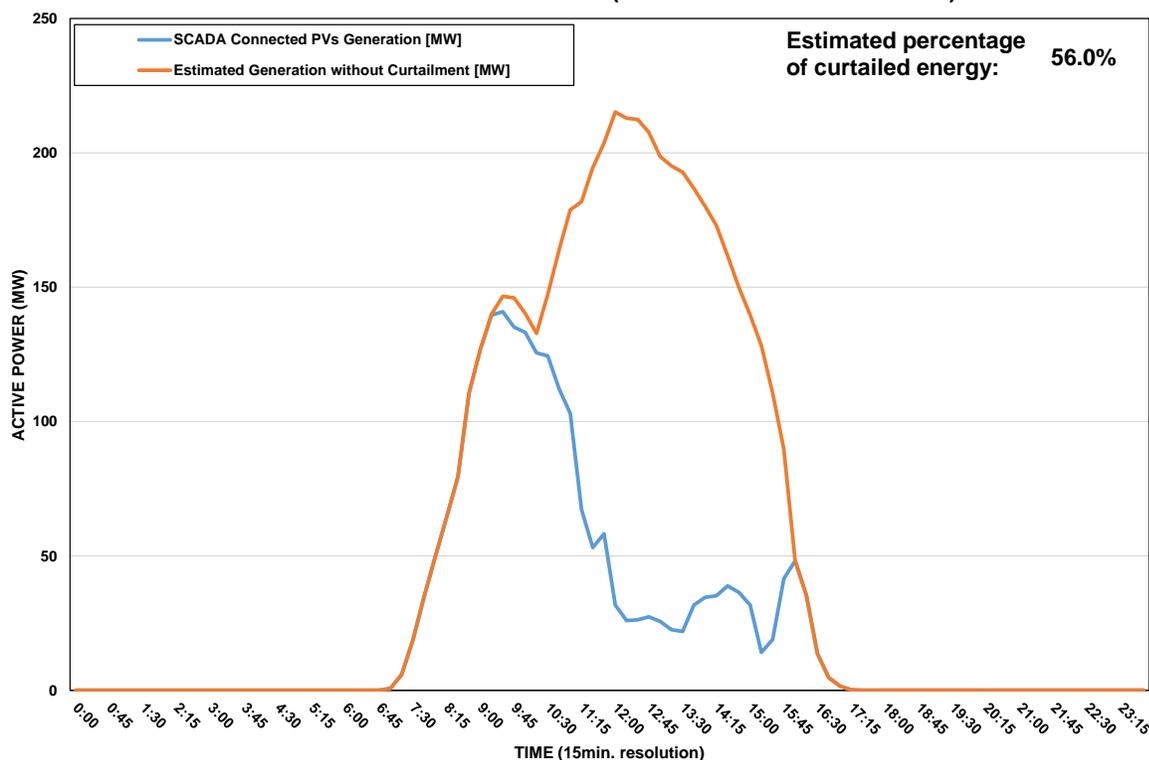
# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|   |   |  |                 |
|---|---|--|-----------------|
| <b>Date of Curtailment</b>                | <b>21/01/2025</b>   | <b>IoT/Ripple PV System cut-off:</b>         |                 |
| <b>Start of Curtailment</b>               | <b>9:15</b>   | <b>Start of cut-off:</b>                     | <b>12:15</b>    |
| <b>End of Curtailment</b>                 | <b>15:45</b>  | <b>End of cut-off:</b>                       | <b>16:00</b>    |
| <b>Instruction from TSOC</b>              | <b>YES</b>  |  |                 |
| <b>Reason of Curtailment</b>              | <i>RES-E Generation Restriction due to low loading of the electrical system</i> |  |                 |
| <b>Total Estimated Energy of the day:</b> | <b>1281.8 MWh</b>   | <b>Ripple cut-off Total Estimated energy</b> | <b>29.1 MWh</b> |
| <b>Total Estimated Curtailed Energy:</b>  | <b>718.1 MWh</b>  | <b>IoT cut-off Total Estimated energy</b>    | <b>14.5 MWh</b> |
| <b>Percentage of Curtailed Energy</b>     | <b>56.0%</b>  |  |                 |

**Scada PVs Generation on 21/01/2025 (curtailment time: 09:15 - 15:45)**



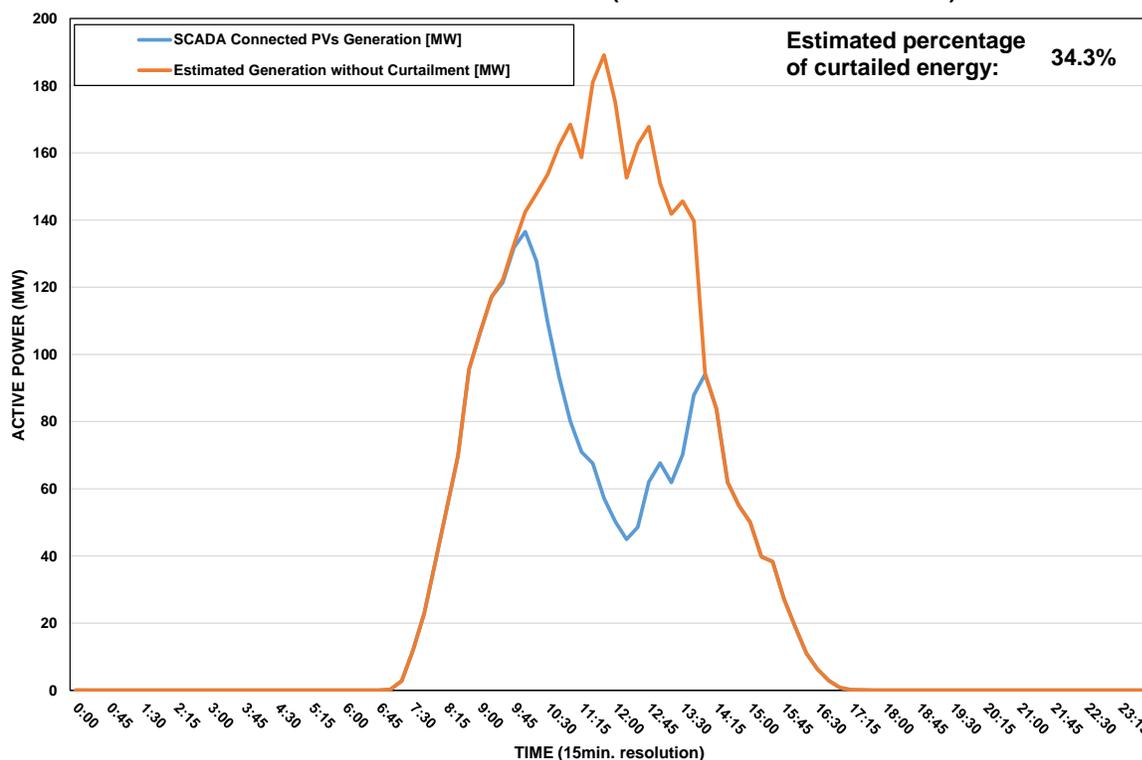
# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|   |  |
|---|--|
| <b>Date of Curtailment</b>                | 24/01/2025   |
| <b>Start of Curtailment</b>               | 9:30   |
| <b>End of Curtailment</b>                 | 13:45  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment</b>              | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 951.6 MWh  |
| <b>Total Estimated Curtailed Energy:</b>  | 326.1 MWh  |
| <b>Percentage of Curtailed Energy</b>     | 34.3%  |

**Scada PVs Generation on 24/01/2025 (curtailment time: 09:30 - 13:45)**



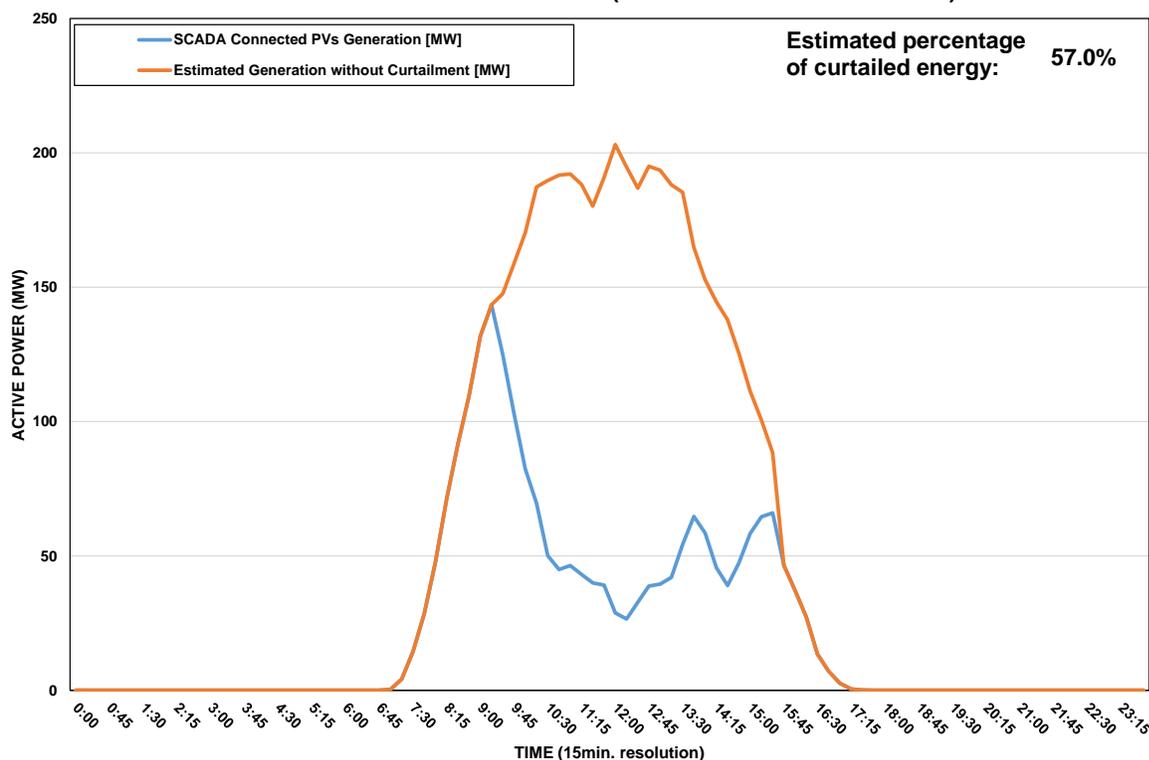
# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|   |  |
|---|--|
| <b>Date of Curtailment</b>                | 25/01/2025   |
| <b>Start of Curtailment</b>               | 9:30   |
| <b>End of Curtailment</b>                 | 15:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment</b>              | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1237.2 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 704.7 MWh  |
| <b>Percentage of Curtailed Energy</b>     | 57.0%  |

**Scada PVs Generation on 25/01/2025 (curtailment time: 09:30 - 15:30)**



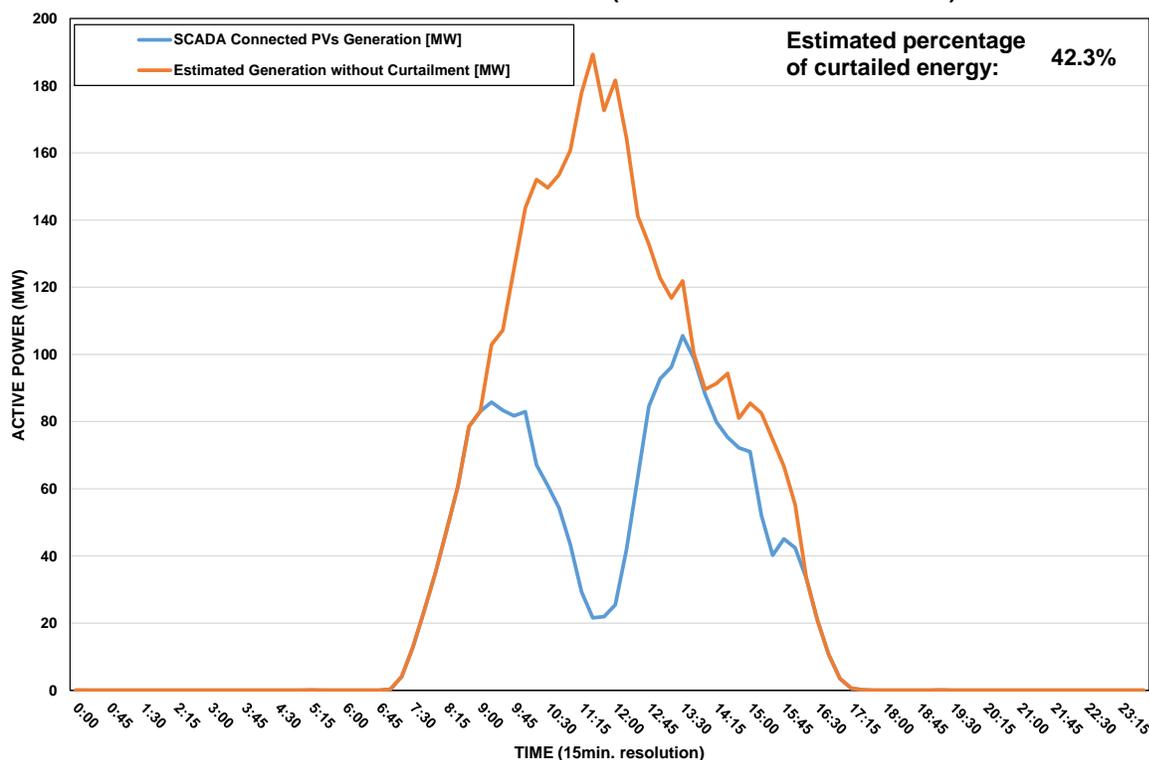
# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|   |  |
|---|--|
| <b>Date of Curtailment</b>                | 26/01/2025   |
| <b>Start of Curtailment</b>               | 9:15   |
| <b>End of Curtailment</b>                 | 16:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment</b>              | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 963.7 MWh  |
| <b>Total Estimated Curtailed Energy:</b>  | 407.4 MWh  |
| <b>Percentage of Curtailed Energy</b>     | 42.3%  |

**Scada PVs Generation on 26/01/2025 (curtailment time: 09:15 - 16:00)**



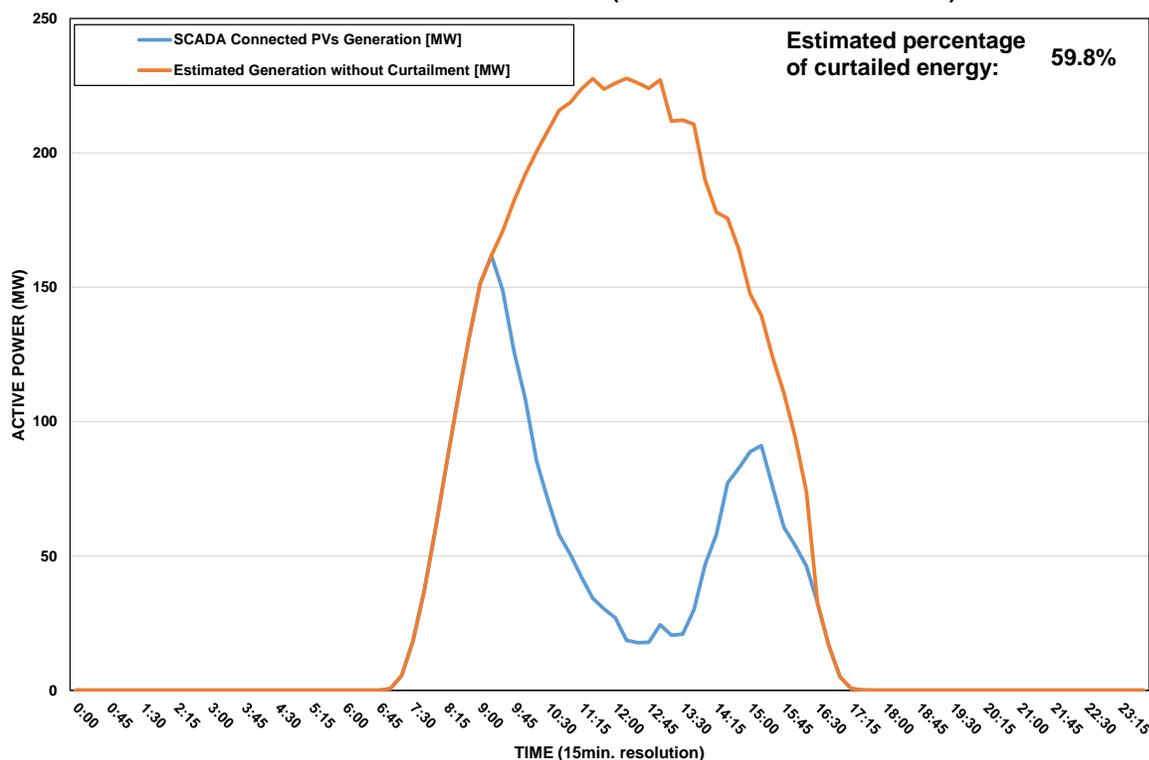
# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|   |  |  |          |
|---|--|--|----------|
| <b>Date of Curtailment</b>                | 27/01/2025   | <b>IoT/Ripple PV System cut-off:</b>         |          |
| <b>Start of Curtailment</b>               | 9:15   | <b>Start of cut-off:</b>                     | 12:15    |
| <b>End of Curtailment</b>                 | 16:15  | <b>End of cut-off:</b>                       | 14:30    |
| <b>Instruction from TSOC</b>              | YES  |  |          |
| <b>Reason of Curtailment</b>              | RES-E Generation Restriction due to low loading of the electrical system |  |          |
| <b>Total Estimated Energy of the day:</b> | 1510.5 MWh   | <b>Ripple cut-off Total Estimated energy</b> | 20.2 MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 903.3 MWh  |  |          |
| <b>Percentage of Curtailed Energy</b>     | 59.8%  |  |          |

**Scada PVs Generation on 27/01/2025 (curtailment time: 09:15 - 16:15)**



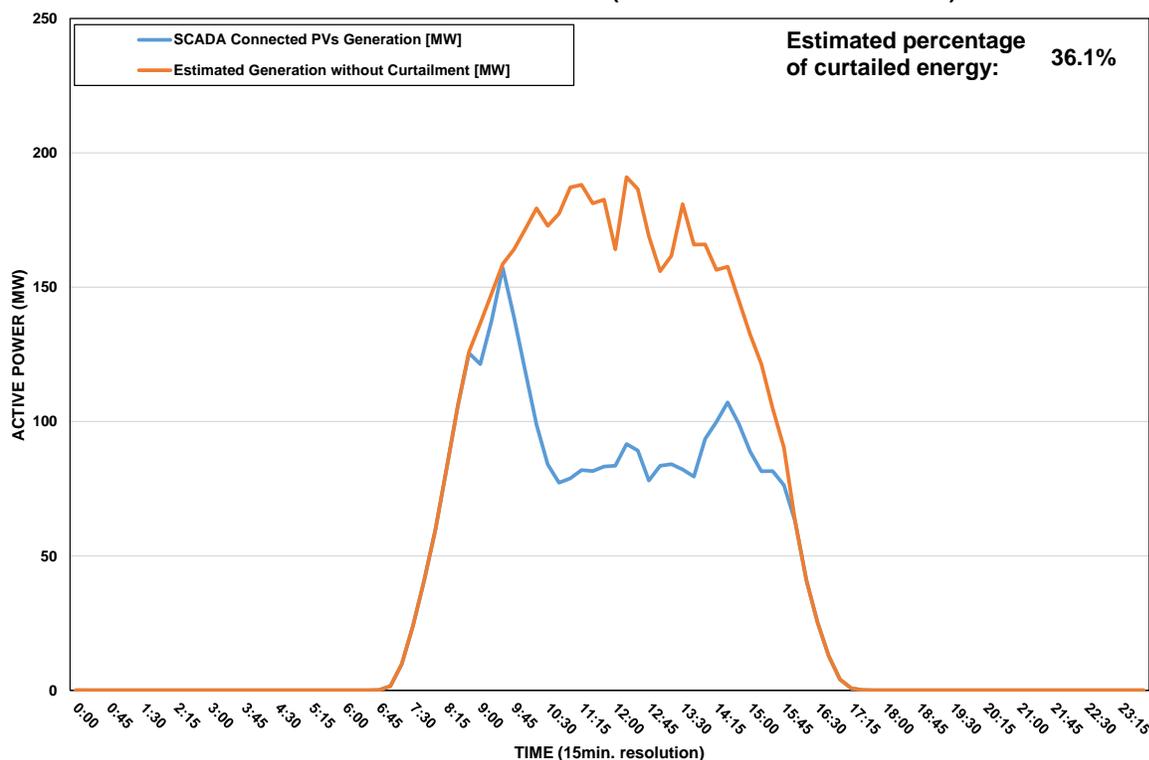
# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|   |   |
|---|---|
| <b>Date of Curtailment</b>                | <b>28/01/2025</b>   |
| <b>Start of Curtailment</b>               | <b>8:45</b>   |
| <b>End of Curtailment</b>                 | <b>15:45</b>  |
| <b>Instruction from TSOC</b>              | <b>YES</b>  |
| <b>Reason of Curtailment</b>              | <i>RES-E Generation Restriction due to low loading of the electrical system</i> |
| <b>Total Estimated Energy of the day:</b> | <b>1274.1 MWh</b>   |
| <b>Total Estimated Curtailed Energy:</b>  | <b>459.4 MWh</b>  |
| <b>Percentage of Curtailed Energy</b>     | <b>36.1%</b>  |

**Scada PVs Generation on 28/01/2025 (curtailment time: 08:45 - 15:45)**

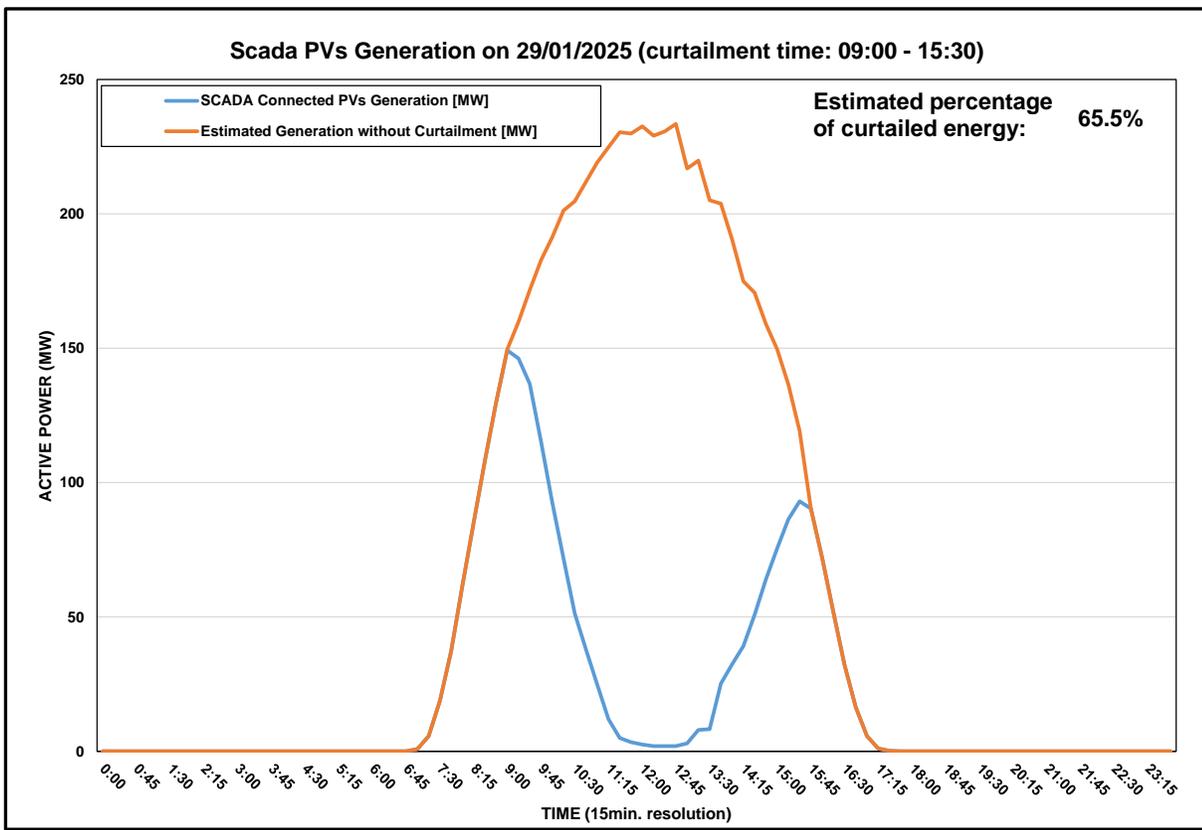


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|   |  |
|---|--|
| <b>Date of Curtailment</b>                | 29/01/2025   |
| <b>Start of Curtailment</b>               | 9:00   |
| <b>End of Curtailment</b>                 | 15:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment</b>              | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1492.1 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 977.3 MWh  |
| <b>Percentage of Curtailed Energy</b>     | 65.5%  |



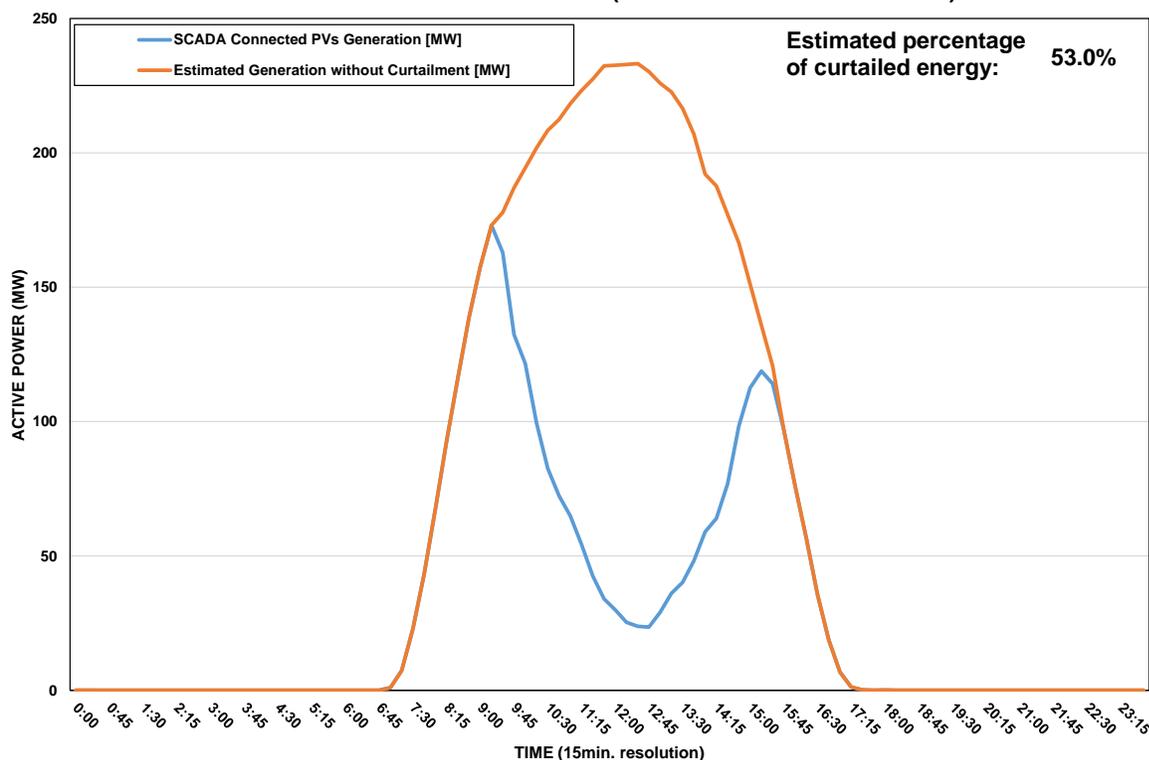
# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|   |  |
|---|--|
| <b>Date of Curtailment</b>                | 30/01/2025   |
| <b>Start of Curtailment</b>               | 9:30   |
| <b>End of Curtailment</b>                 | 15:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment</b>              | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1532.5 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 812 MWh  |
| <b>Percentage of Curtailed Energy</b>     | 53.0%  |

**Scada PVs Generation on 30/01/2025 (curtailment time: 09:30 - 15:30)**



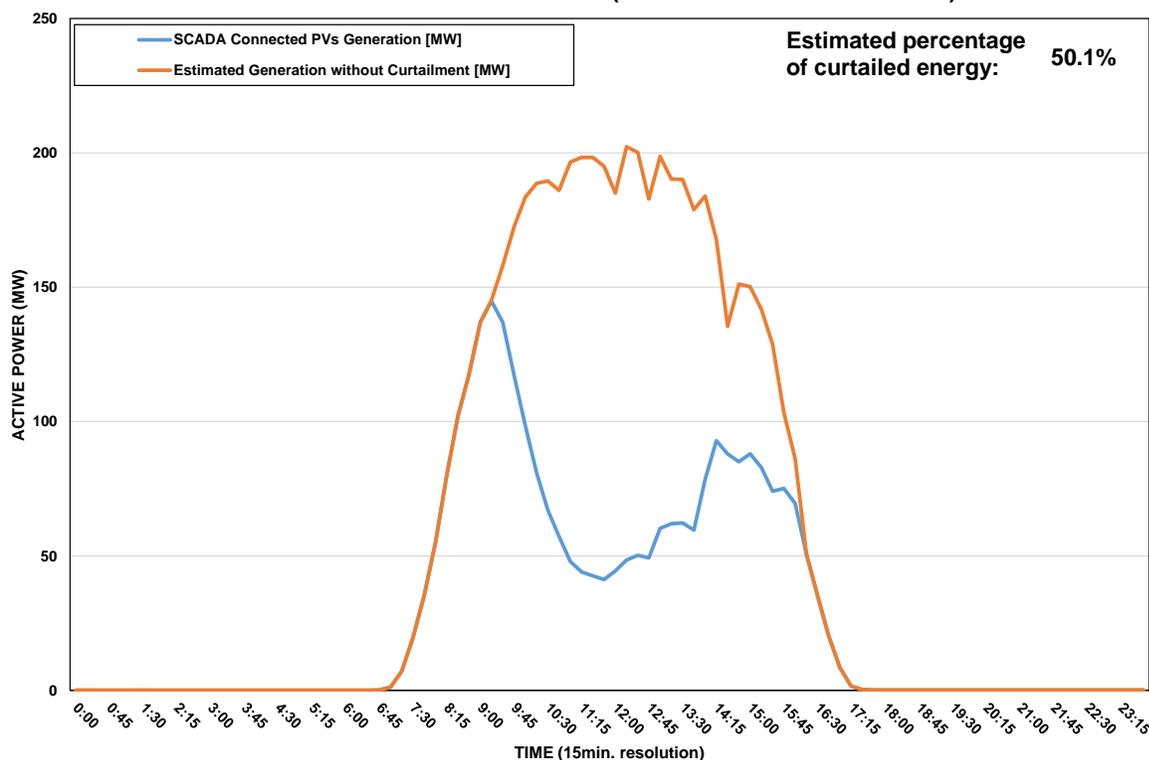
# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## Daily Curtailment Report of PV Generation

|   |  |
|---|--|
| <b>Date of Curtailment</b>                | 31/01/2025   |
| <b>Start of Curtailment</b>               | 9:15   |
| <b>End of Curtailment</b>                 | 16:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment</b>              | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1365.5 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 684.6 MWh  |
| <b>Percentage of Curtailed Energy</b>     | 50.1%  |

**Scada PVs Generation on 31/01/2025 (curtailment time: 09:15 - 16:00)**



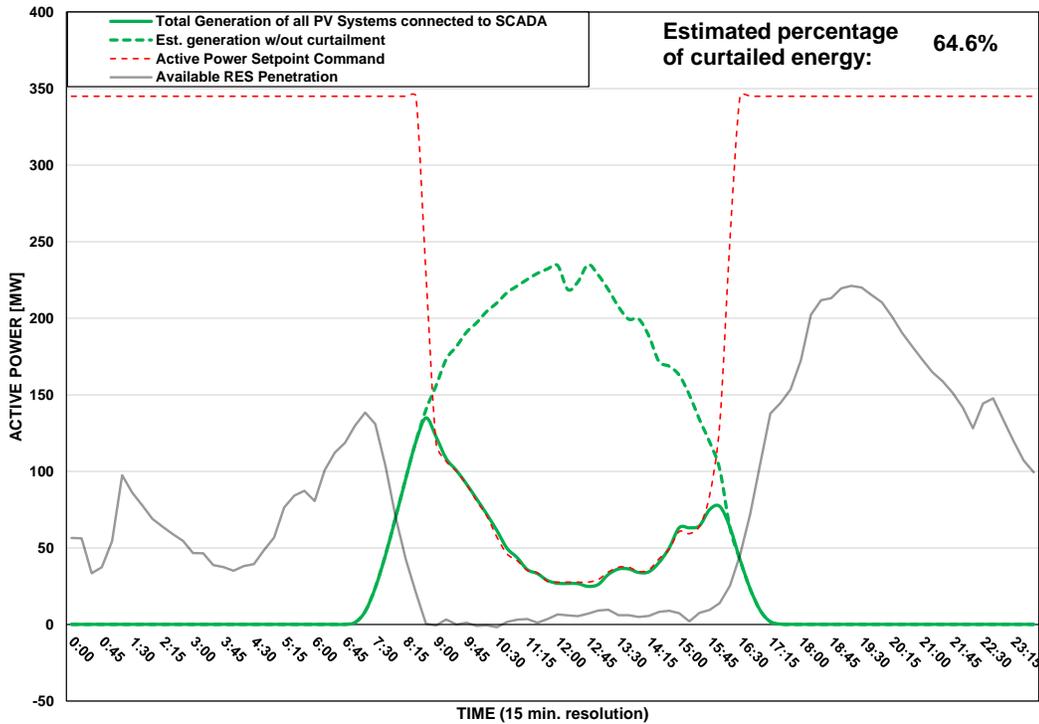
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 01/02/2025   | Cut-off of PV Systems using RIPPLE and IoT:  |
| <b>Start of Curtailment</b>               | 8:45   | Cut-off areas using RIPPLE: NIC 2  |
| <b>End of Curtailment</b>                 | 16:00  | Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM2, PV-LCA/FAM3, PV-LIM3, PV-PAF3 |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 09:00<br>End of cut-off: 16:15   |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 1562.3 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 61.5MWh                           |
| <b>Total Estimated Curtailed Energy:</b>  | 1009.2 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 197.4MWh                             |
| <b>Percentage of Curtailed Energy:</b>    | <b>64.6%</b>   |  |

**Scada PVs Generation on 01/02/2025 (curtailment time: 08:45 - 16:00)**



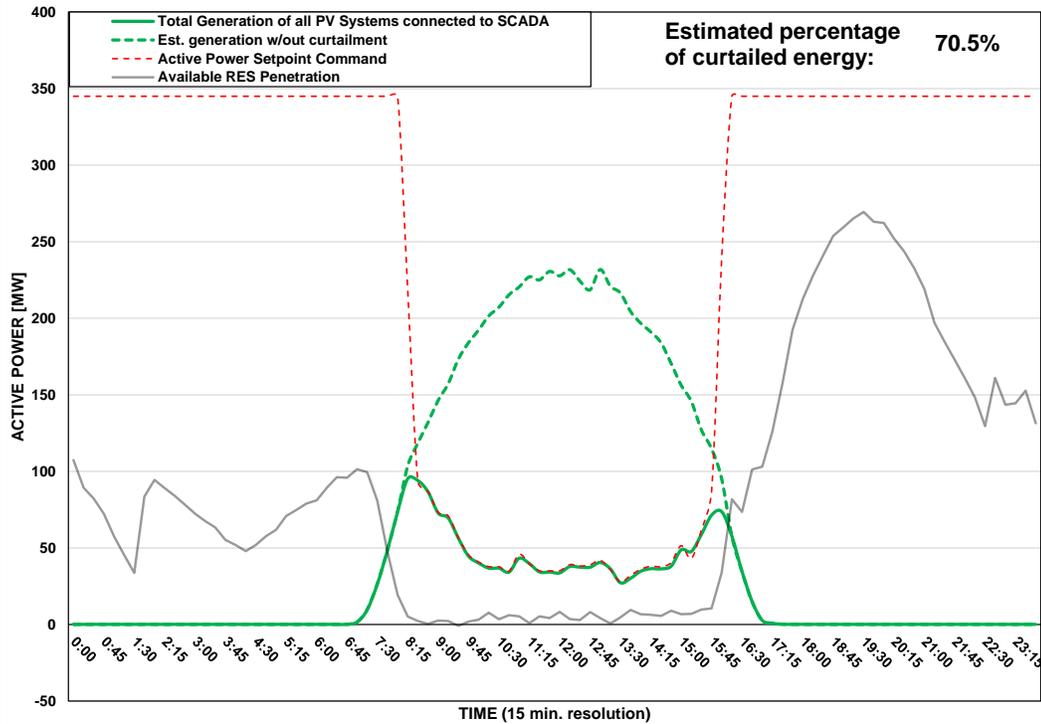
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | <b>02/02/2025</b>  | <b>Cut-off of PV Systems using RIPPLE and IoT:</b>   |
| <b>Start of Curtailment</b>               | <b>8:15</b>  | Cut-off areas using RIPPLE: NIC 2, NIC 3, LAR 2, LIM 2, PAF 2                                      |
| <b>End of Curtailment</b>                 | <b>16:00</b>   | Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM2, PV-LCA/FAM3, PV-LIM3, PV-PAF3 |
| <b>Instruction from TSOC</b>              | <b>YES</b>   | Start of cut-off: 08:15<br>End of cut-off: 16:00   |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | <b>1541.6 MWh</b>  | <b>Total Est. Energy of the cut-off PV systems using RIPPLE: 363.3MWh</b>                          |
| <b>Total Estimated Curtailed Energy:</b>  | <b>1086.3 MWh</b>  | <b>Total Est. Energy of the cut-off PV systems using IoT: 217.7MWh</b>                             |
| <b>Percentage of Curtailed Energy:</b>    | <b>70.5%</b>   |  |

**Scada PVs Generation on 02/02/2025 (curtailment time: 08:15 - 16:00)**



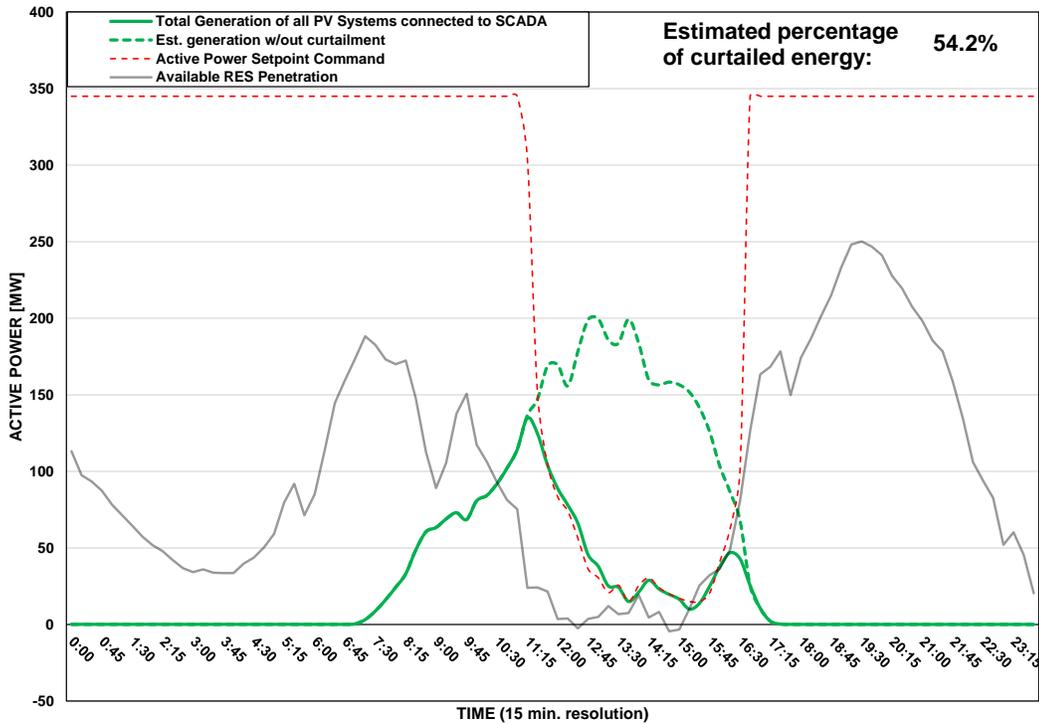
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 03/02/2025   | <b>Cut-off of PV Systems using RIPPLE:</b>                               |
| <b>Start of Curtailment</b>               | 11:15  | Cut-off areas using RIPPLE: NIC 1, NIC 2                                 |
| <b>End of Curtailment</b>                 | 16:30  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 12:45<br>End of cut-off: 15:15                         |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 1100.3 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 32.5MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 596.5 MWh  |  |
| <b>Percentage of Curtailed Energy:</b>    | 54.2%  |  |

**Scada PVs Generation on 03/02/2025 (curtailment time: 11:15 - 16:30)**

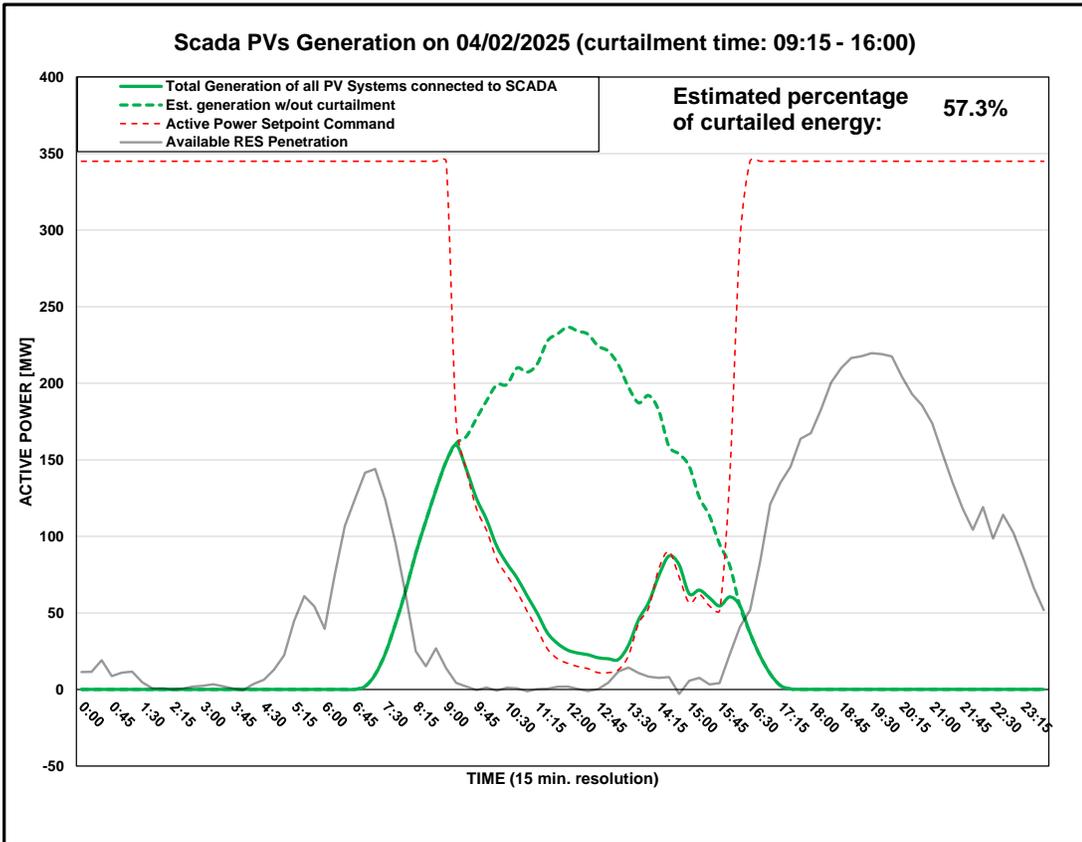


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 04/02/2025   |
| Start of Curtailment               | 9:15   |
| End of Curtailment                 | 16:00  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 1480.9 MWh   |
| Total Estimated Curtailed Energy:  | 849.3 MWh  |
| Percentage of Curtailed Energy:    | 57.3%  |

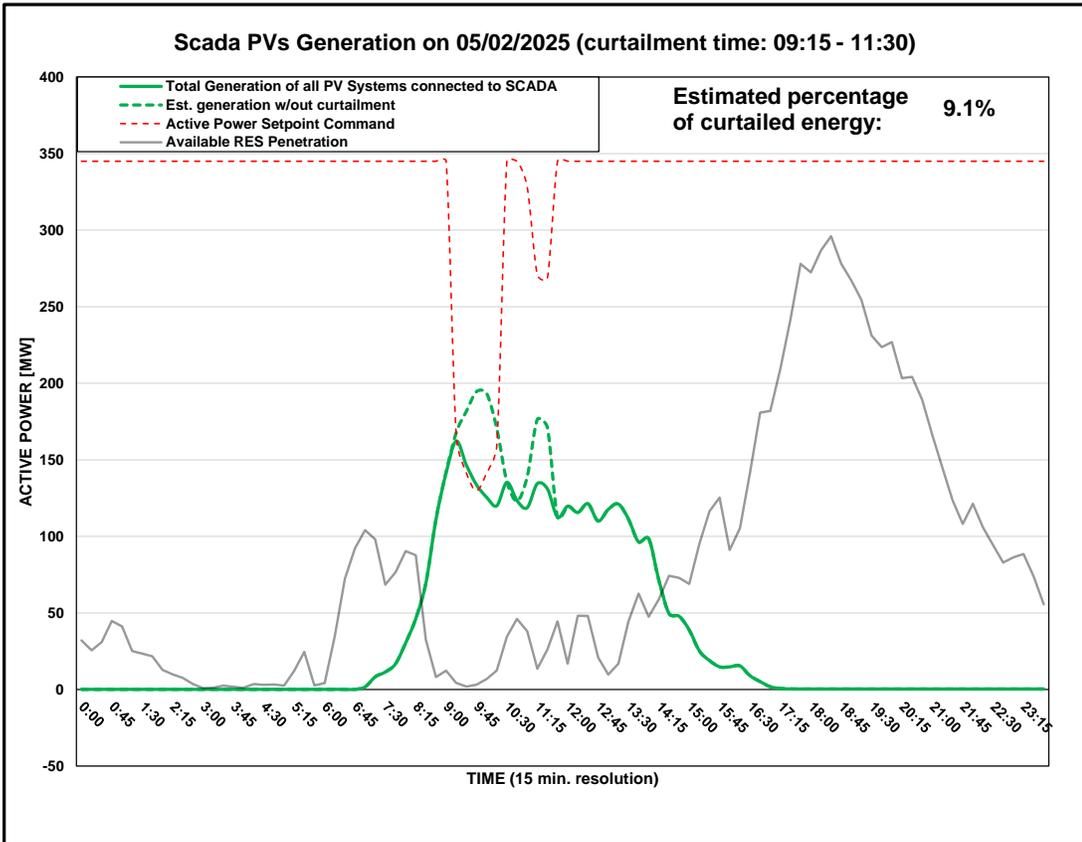


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 05/02/2025   |
| Start of Curtailment               | 9:15   |
| End of Curtailment                 | 11:30  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 884.8 MWh  |
| Total Estimated Curtailed Energy:  | 80.5 MWh   |
| Percentage of Curtailed Energy:    | 9.1%   |

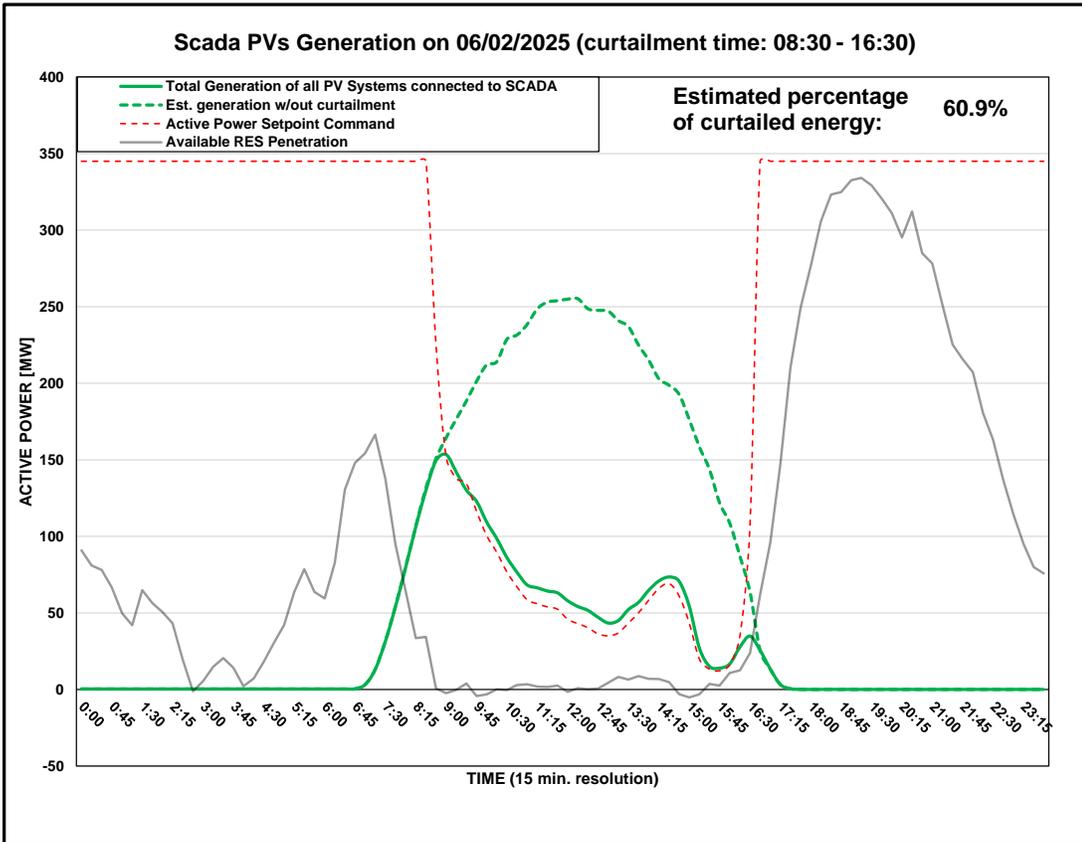


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 06/02/2025   |
| Start of Curtailment               | 8:30   |
| End of Curtailment                 | 16:30  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 1715.2 MWh   |
| Total Estimated Curtailed Energy:  | 1044.9 MWh   |
| Percentage of Curtailed Energy:    | 60.9%  |

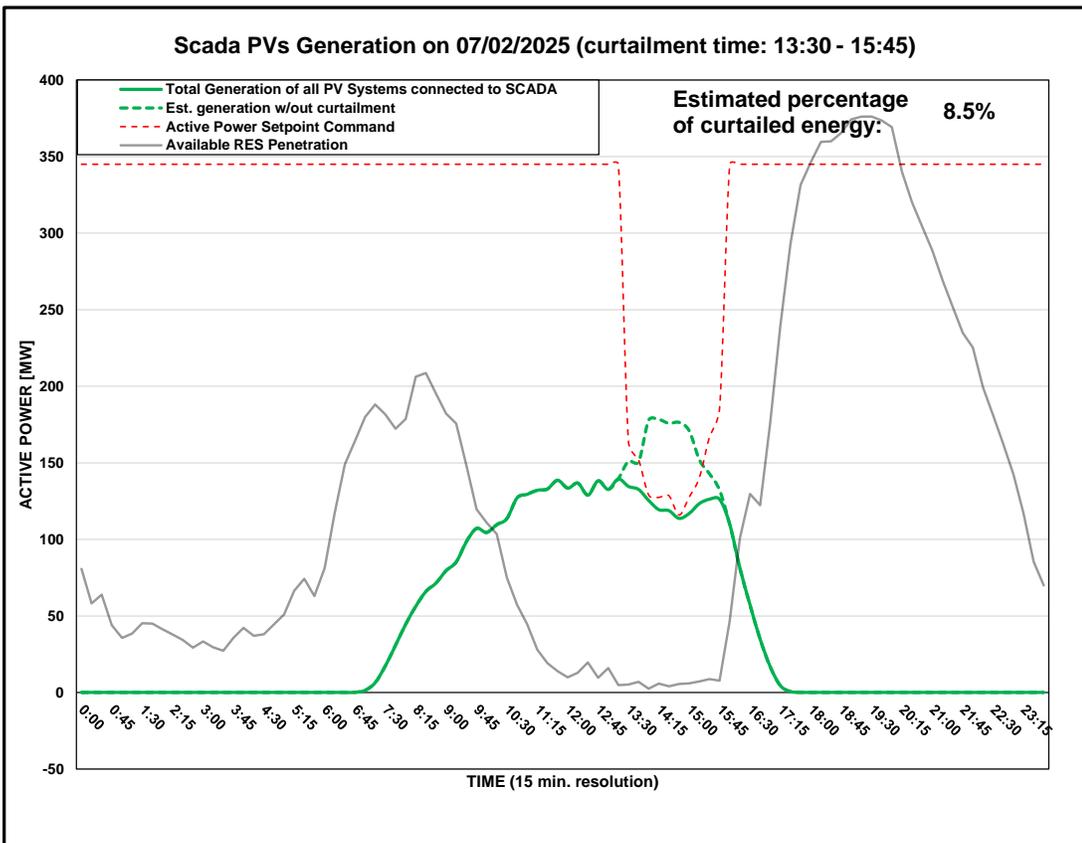


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 07/02/2025   |
| Start of Curtailment               | 13:30  |
| End of Curtailment                 | 15:45  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 1094.5 MWh   |
| Total Estimated Curtailed Energy:  | 92.7 MWh   |
| Percentage of Curtailed Energy:    | 8.5%   |

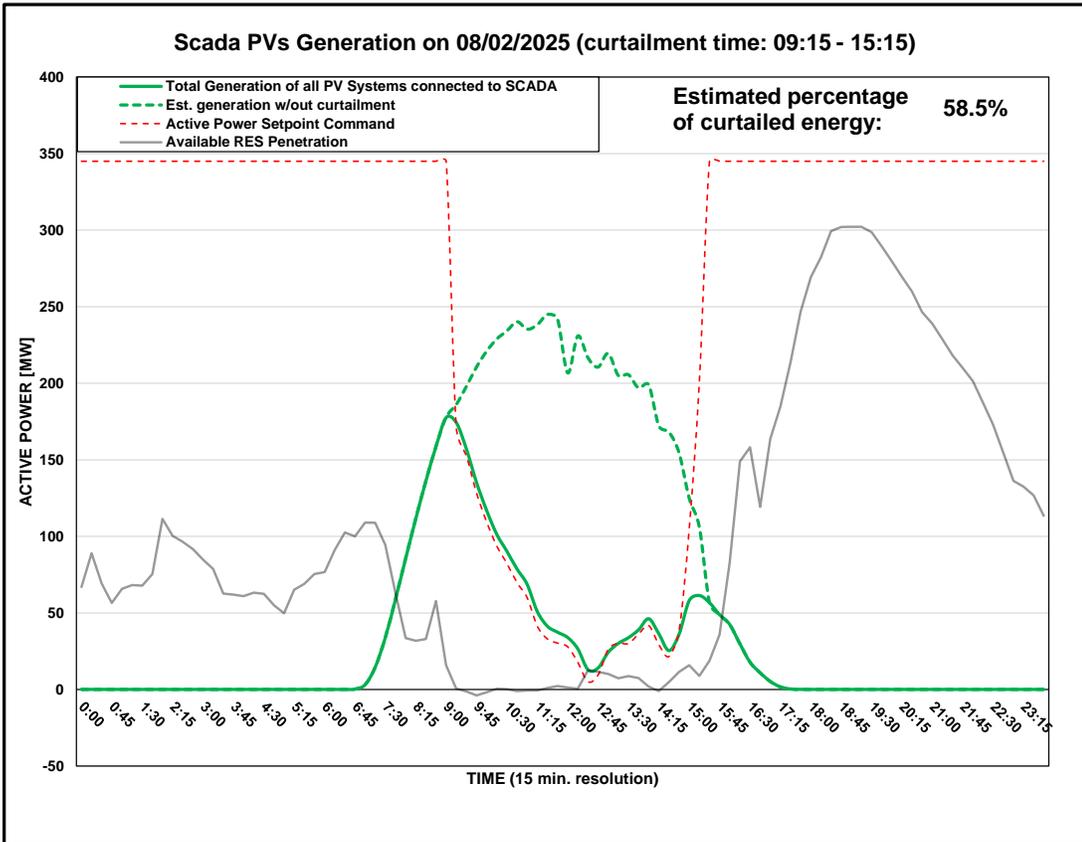


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 08/02/2025   |
| Start of Curtailment               | 9:15   |
| End of Curtailment                 | 15:15  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 1523.3 MWh   |
| Total Estimated Curtailed Energy:  | 891.3 MWh  |
| Percentage of Curtailed Energy:    | 58.5%  |



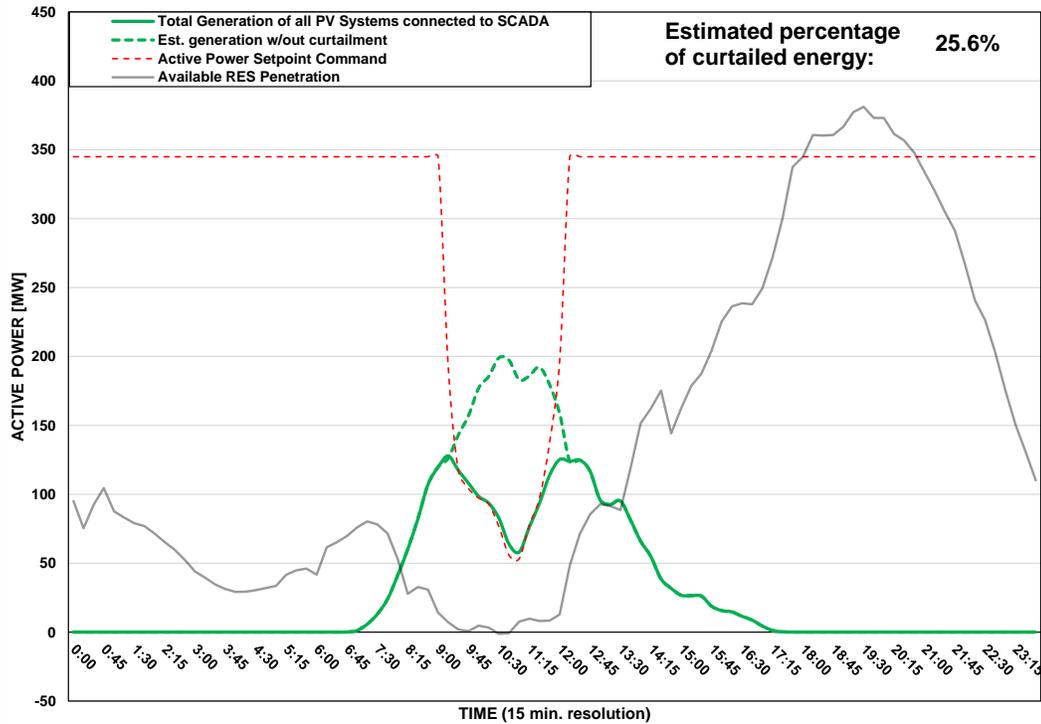
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 09/02/2025   |
| <b>Start of Curtailment</b>               | 9:15   |
| <b>End of Curtailment</b>                 | 12:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 904.9 MWh  |
| <b>Total Estimated Curtailed Energy:</b>  | 231.6 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 25.6%  |

**Scada PVs Generation on 09/02/2025 (curtailment time: 09:15 - 12:00)**

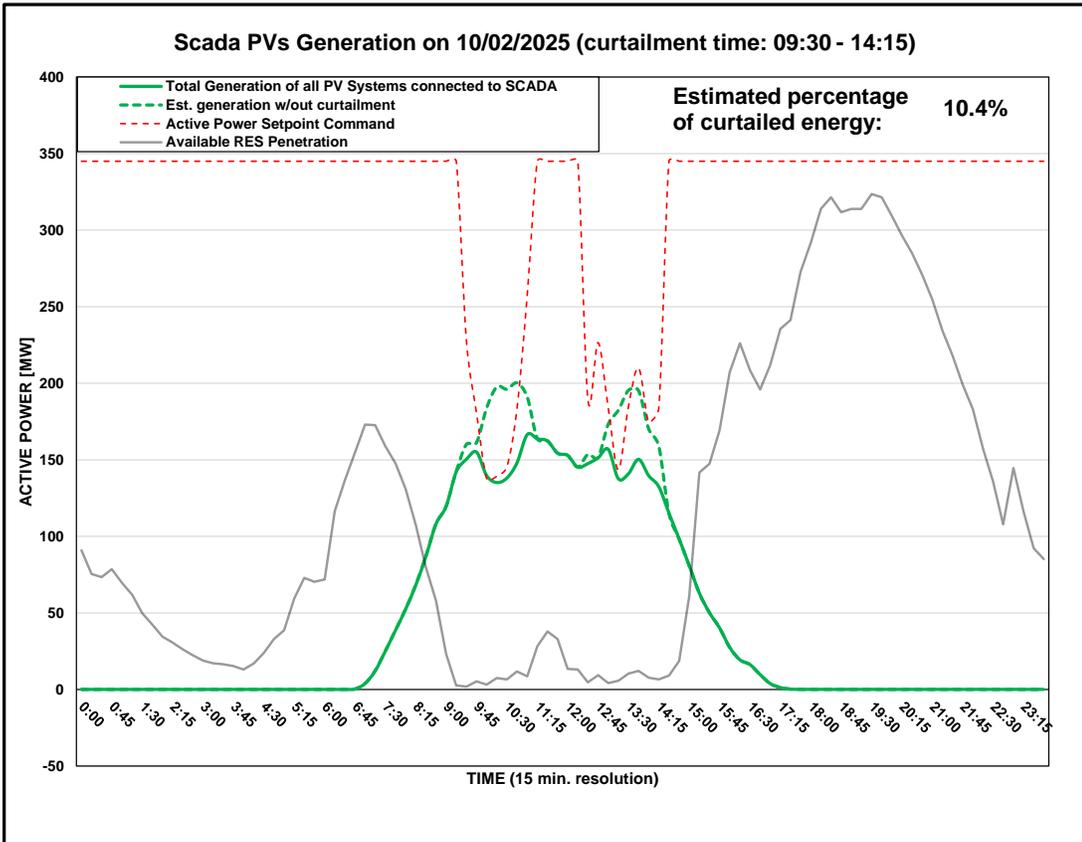


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 10/02/2025   |
| Start of Curtailment               | 9:30   |
| End of Curtailment                 | 14:15  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 1159 MWh   |
| Total Estimated Curtailed Energy:  | 120.2 MWh  |
| Percentage of Curtailed Energy:    | 10.4%  |

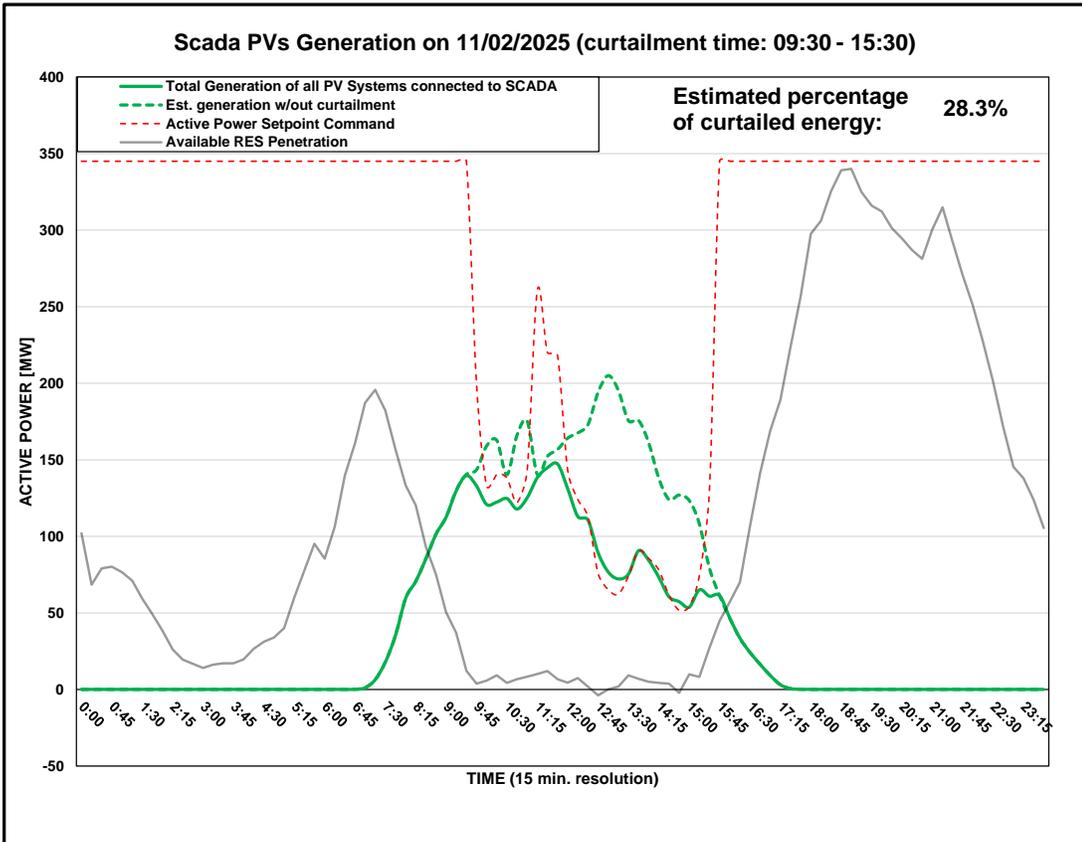


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 11/02/2025   |
| Start of Curtailment               | 9:30   |
| End of Curtailment                 | 15:30  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 1166.9 MWh   |
| Total Estimated Curtailed Energy:  | 329.9 MWh  |
| Percentage of Curtailed Energy:    | 28.3%  |

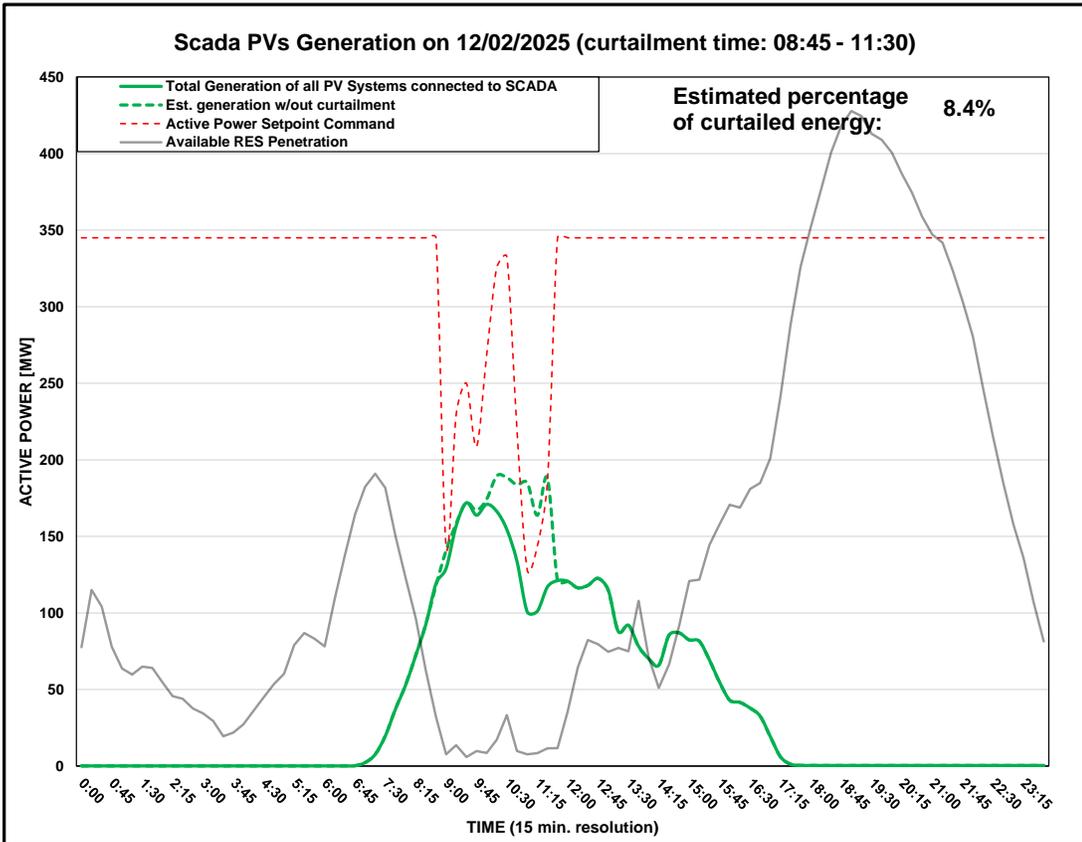


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 12/02/2025   |
| Start of Curtailment               | 8:45   |
| End of Curtailment                 | 11:30  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 1018.7 MWh   |
| Total Estimated Curtailed Energy:  | 86 MWh   |
| Percentage of Curtailed Energy:    | 8.4%   |

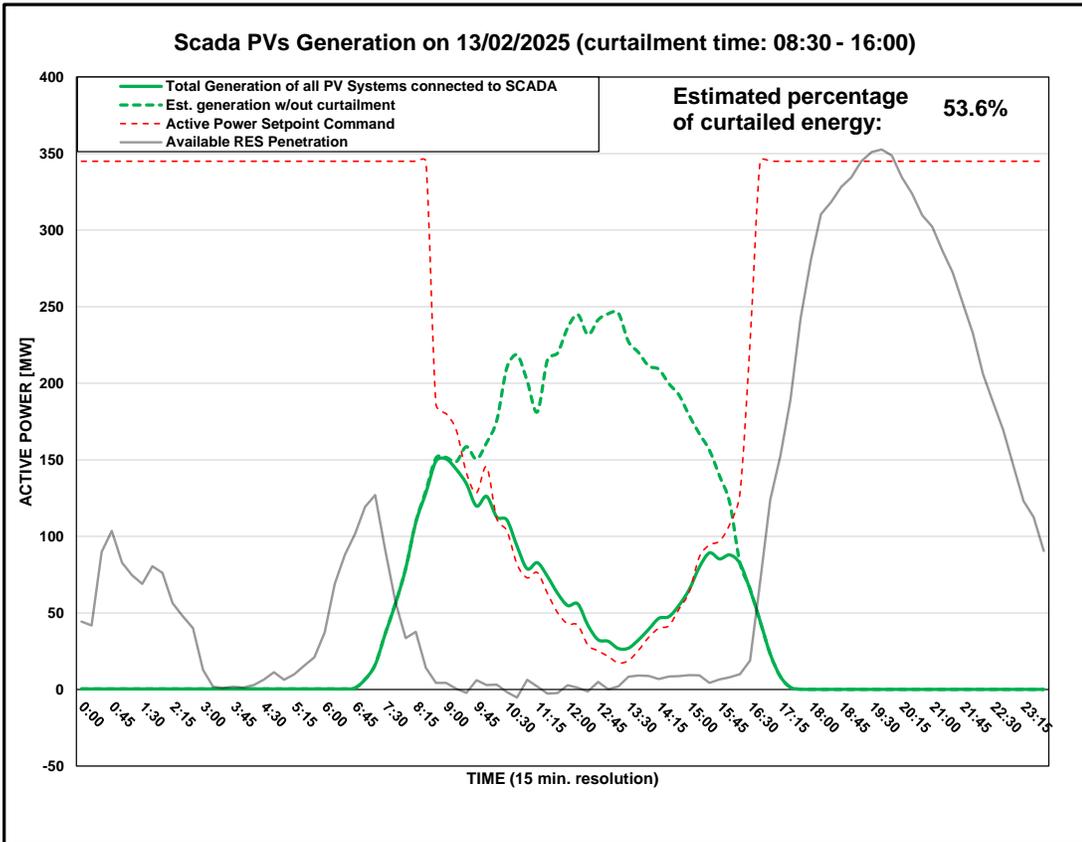


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 13/02/2025   | Cut-off of PV Systems using RIPPLE:                                      |
| <b>Start of Curtailment</b>               | 8:30   | Cut-off areas using RIPPLE: NIC 2  |
| <b>End of Curtailment</b>                 | 16:00  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 13:00<br>End of cut-off: 16:30                         |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 1621.5 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 31.4MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 869 MWh  |  |
| <b>Percentage of Curtailed Energy:</b>    | 53.6%  |  |

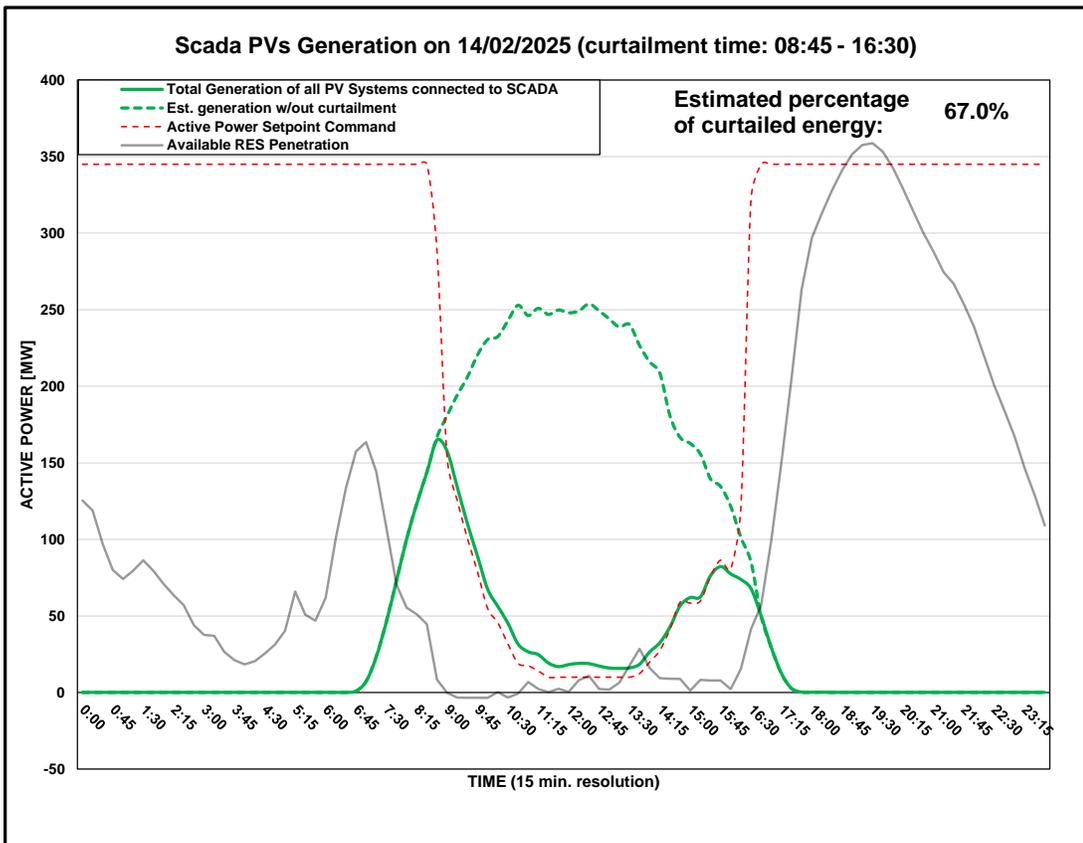


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 14/02/2025   | Cut-off of PV Systems using RIPPLE:                             |
| <b>Start of Curtailment</b>               | 8:45   | Cut-off areas using RIPPLE: NIC 1, NIC 2, PAF 1                 |
| <b>End of Curtailment</b>                 | 16:30  |   |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 11:15<br>End of cut-off: 14:30                |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 1790 MWh   | Total Est. Energy of the cut-off PV systems using RIPPLE: 89MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 1199.6 MWh   |   |
| <b>Percentage of Curtailed Energy:</b>    | 67.0%  |   |



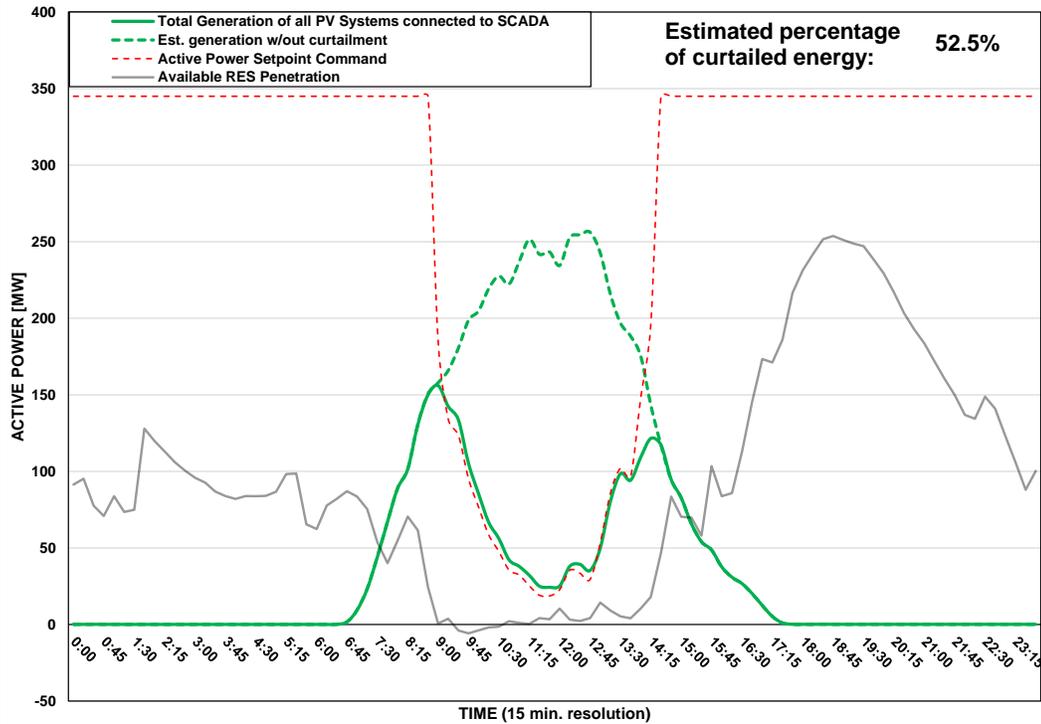
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 15/02/2025   | Cut-off of PV Systems using RIPPLE and IoT:                                      |
| <b>Start of Curtailment</b>               | 9:00   | Cut-off areas using RIPPLE: NIC 2, LAR 1<br>Cut-off areas using IoT: PV-LCA/FAM3 |
| <b>End of Curtailment</b>                 | 14:15  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 11:15<br>End of cut-off: 14:30                                 |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 1482.6 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 75.7MWh         |
| <b>Total Estimated Curtailed Energy:</b>  | 778.2 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 4MWh               |
| <b>Percentage of Curtailed Energy:</b>    | 52.5%  |  |

**Scada PVs Generation on 15/02/2025 (curtailment time: 09:00 - 14:15)**

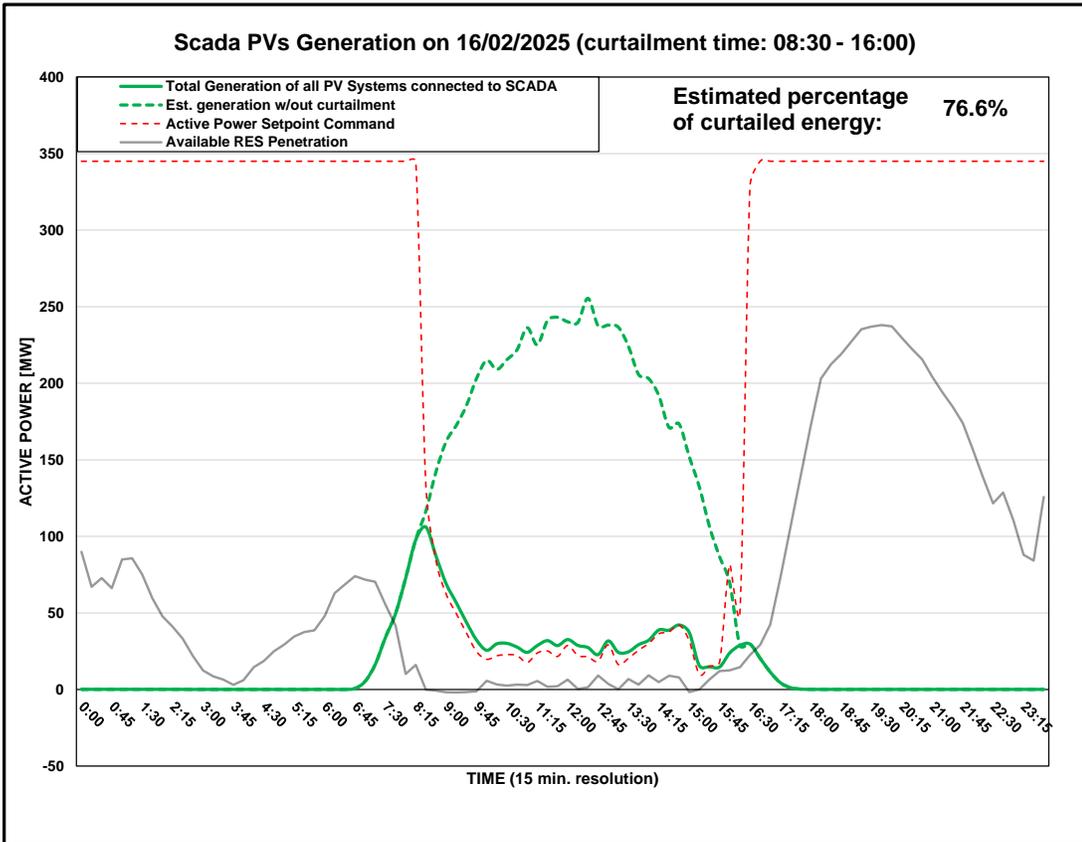


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 16/02/2025   | <b>Cut-off of PV Systems using RIPPLE and IoT:</b>   |
| <b>Start of Curtailment</b>               | 8:30   | Cut-off areas using RIPPLE: NIC 1, NIC 2, LAR 1, LAR 2, LIM 1, PAF 1<br>Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM3, PV-LIM3 |
| <b>End of Curtailment</b>                 | 16:00  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 09:30<br>End of cut-off: 16:00   |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 1582 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 278.6MWh  |
| <b>Total Estimated Curtailed Energy:</b>  | 1212.5 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 190.6MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 76.6%  |  |

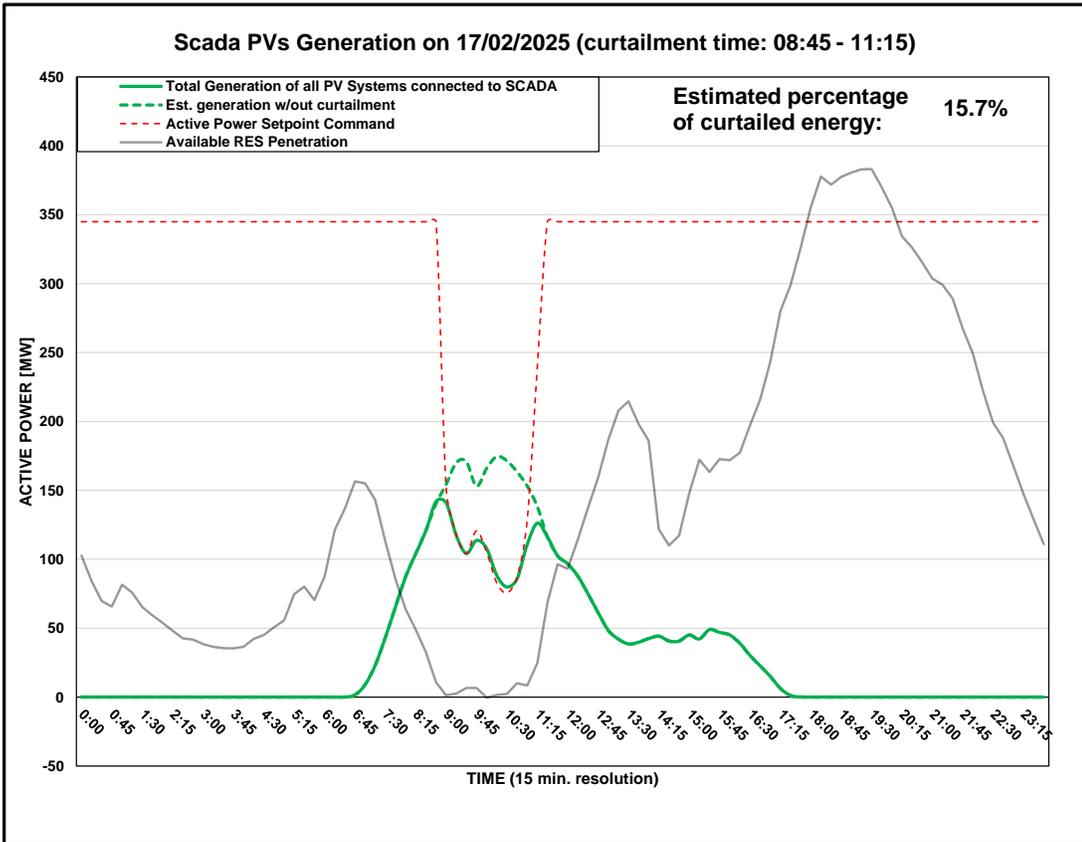


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 17/02/2025   |
| Start of Curtailment               | 8:45   |
| End of Curtailment                 | 11:15  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 858.6 MWh  |
| Total Estimated Curtailed Energy:  | 134.7 MWh  |
| Percentage of Curtailed Energy:    | 15.7%  |

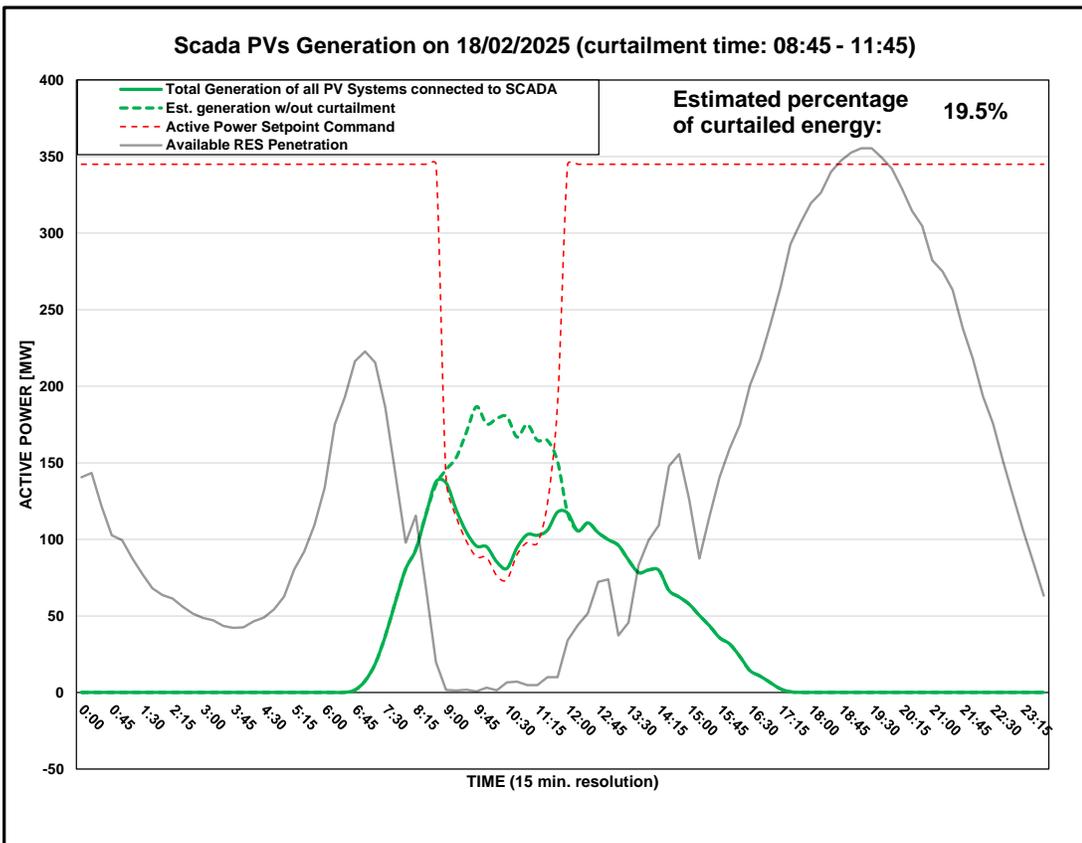


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 18/02/2025   |
| Start of Curtailment               | 8:45   |
| End of Curtailment                 | 11:45  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 982.4 MWh  |
| Total Estimated Curtailed Energy:  | 192 MWh  |
| Percentage of Curtailed Energy:    | 19.5%  |



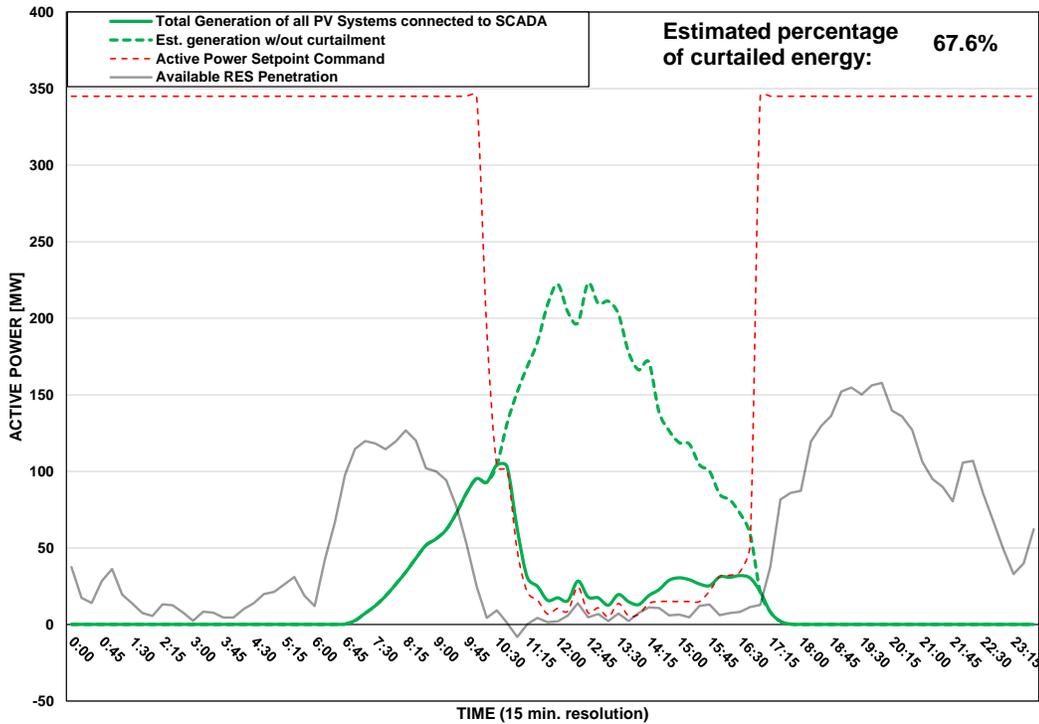
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 19/02/2025   | Cut-off of PV Systems using RIPPLE and IoT:   |
| <b>Start of Curtailment</b>               | 10:45  | Cut-off areas using RIPPLE: NIC 1, NIC 2, LAR 1, LAR 2, LIM 1, LIM 2, PAF 1<br>Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM1, PV-LIM3, PV-PAF3 |
| <b>End of Curtailment</b>                 | 16:45  |   |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 11:15<br>End of cut-off: 16:45  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 1158.8 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 283MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 783.6 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 160.6MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 67.6%  |   |

**Scada PVs Generation on 19/02/2025 (curtailment time: 10:45 - 16:45)**



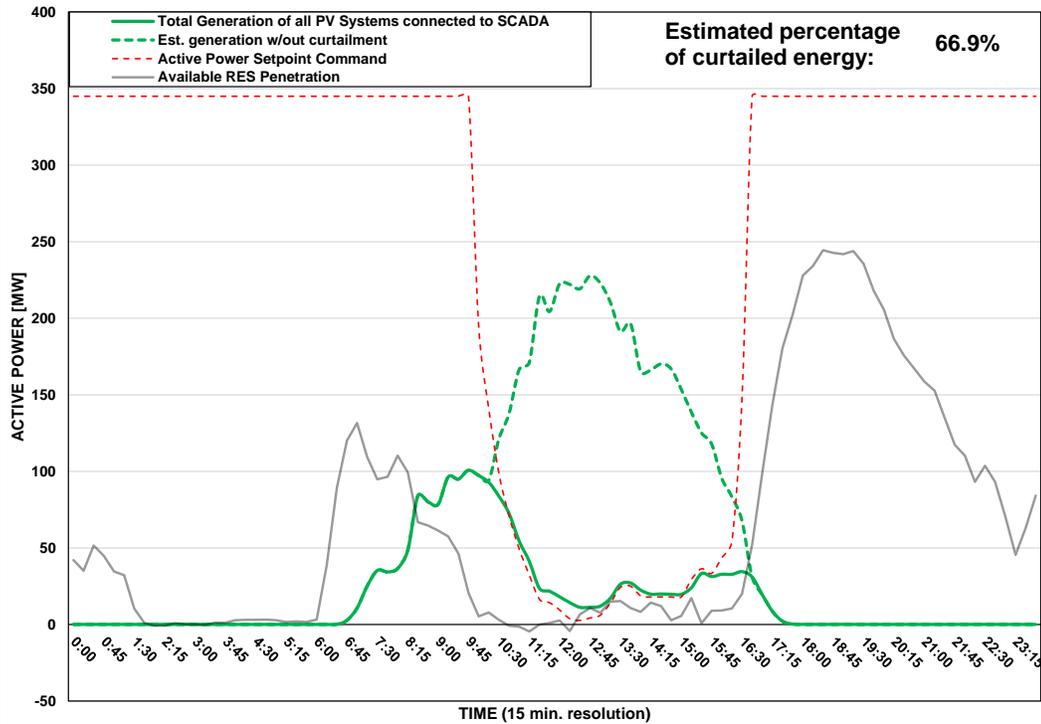
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 20/02/2025   | Cut-off of PV Systems using RIPPLE and IoT:  |
| <b>Start of Curtailment</b>               | 10:15  | Cut-off areas using RIPPLE: NIC 2, NIC 3, LAR 1, LIM 1, PAF 2<br>Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM3, PV-PAF3 |
| <b>End of Curtailment</b>                 | 16:30  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 11:30<br>End of cut-off: 15:15   |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 1290.7 MWh   | Total Est. Energy of the cut-off PV systems using RIPPLE: 170.1MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 863.7 MWh  | Total Est. Energy of the cut-off PV systems using IoT: 43.3MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 66.9%  |  |

**Scada PVs Generation on 20/02/2025 (curtailment time: 10:15 - 16:30)**

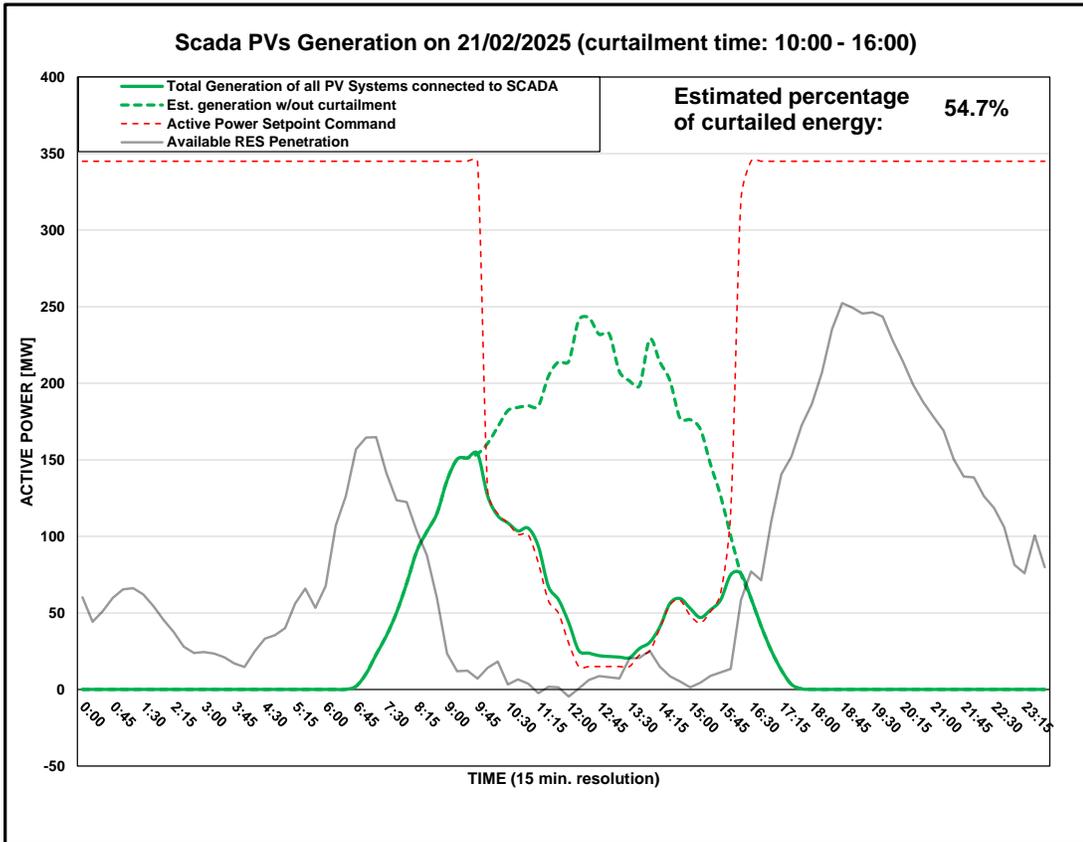


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 21/02/2025   | Cut-off of PV Systems using RIPPLE:                                      |
| <b>Start of Curtailment</b>               | 10:00  | Cut-off areas using RIPPLE: NIC 2, PAF 1, PAF 2                          |
| <b>End of Curtailment</b>                 | 16:00  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 12:00<br>End of cut-off: 15:15                         |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 1527.9 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 67.2MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 836 MWh  |  |
| <b>Percentage of Curtailed Energy:</b>    | 54.7%  |  |

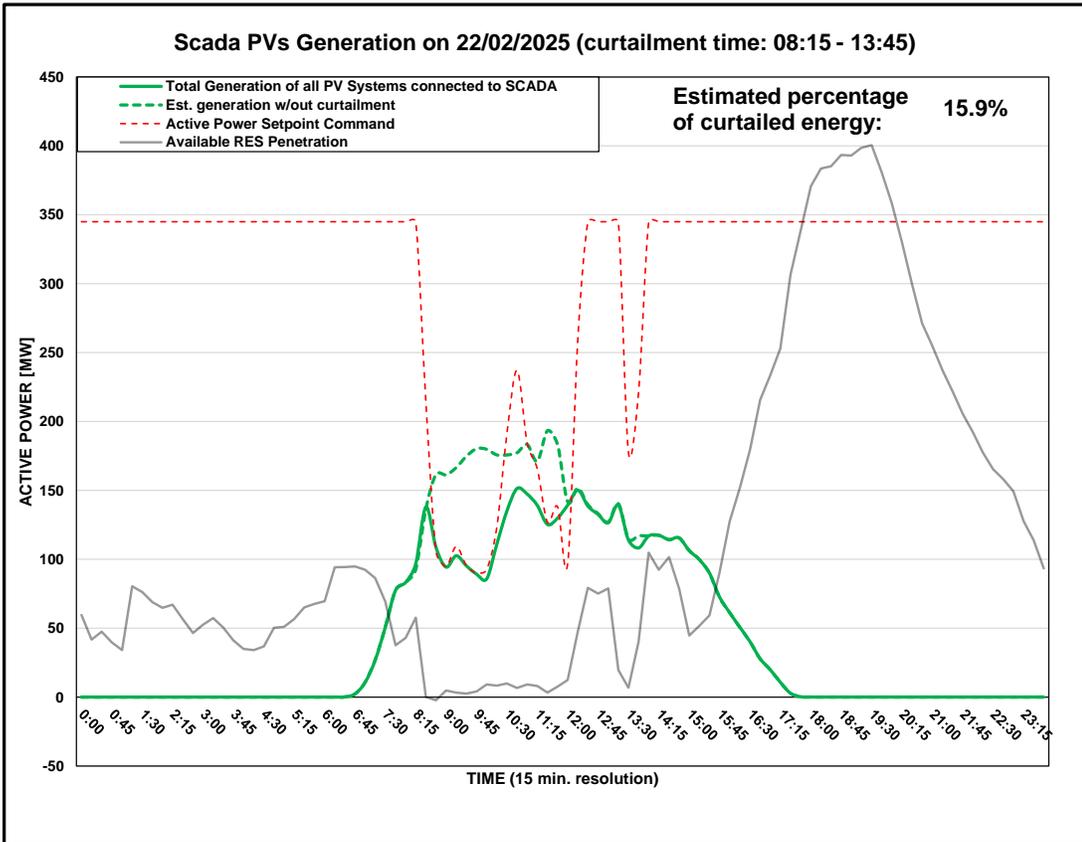


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 22/02/2025   |
| Start of Curtailment               | 8:15   |
| End of Curtailment                 | 13:45  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 1220.1 MWh   |
| Total Estimated Curtailed Energy:  | 193.5 MWh  |
| Percentage of Curtailed Energy:    | 15.9%  |

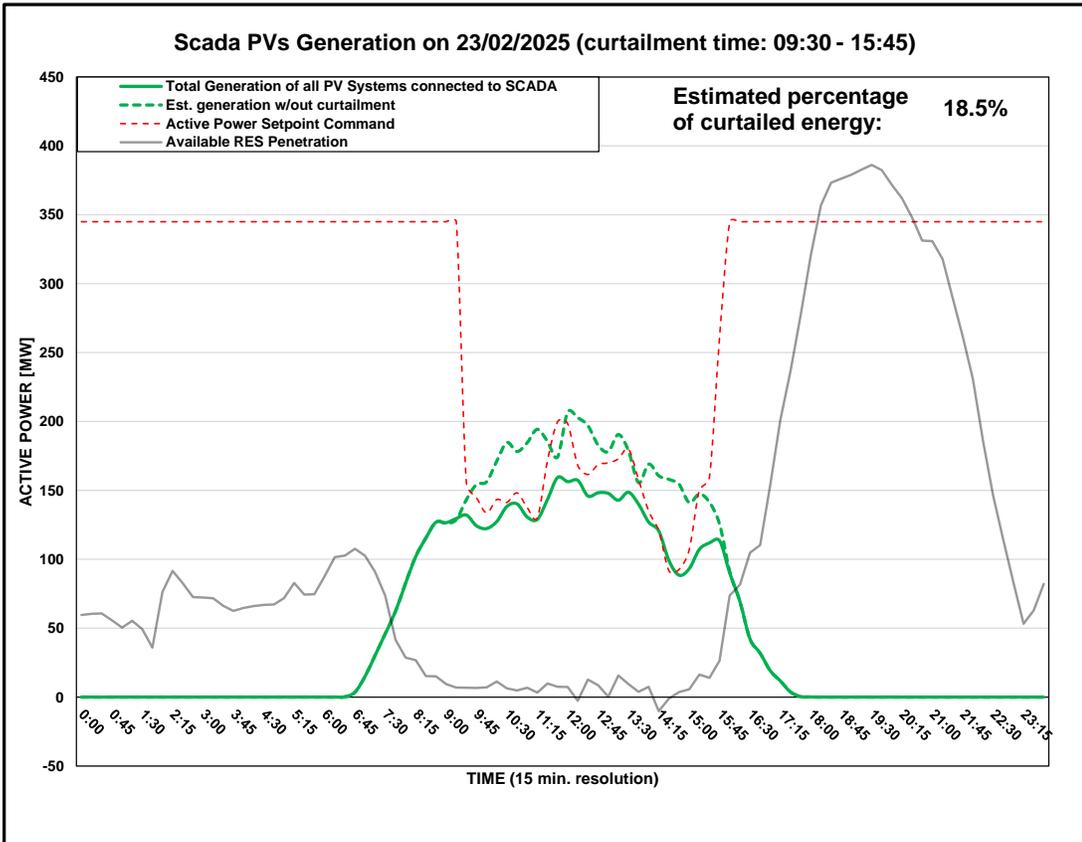


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 23/02/2025   |
| Start of Curtailment               | 9:30   |
| End of Curtailment                 | 15:45  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 1382.8 MWh   |
| Total Estimated Curtailed Energy:  | 255.5 MWh  |
| Percentage of Curtailed Energy:    | 18.5%  |

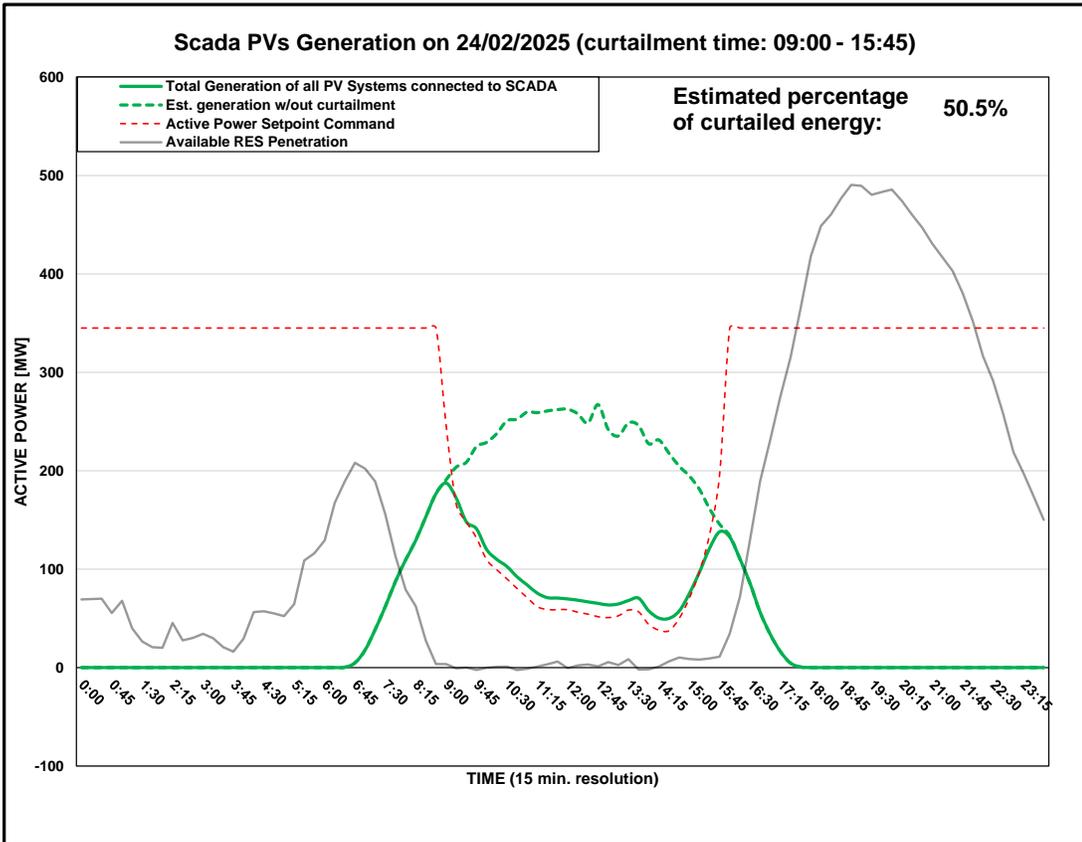


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 24/02/2025   |
| Start of Curtailment               | 9:00   |
| End of Curtailment                 | 15:45  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 1909.3 MWh   |
| Total Estimated Curtailed Energy:  | 963.3 MWh  |
| Percentage of Curtailed Energy:    | 50.5%  |

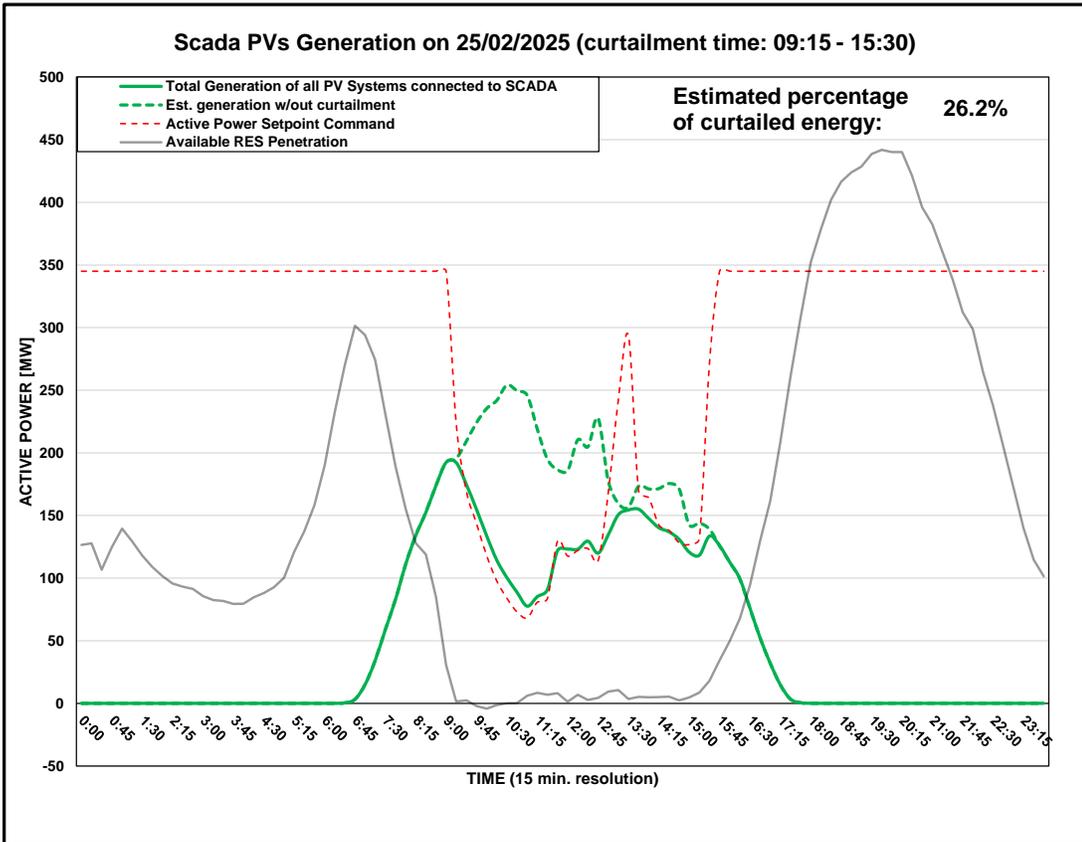


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 25/02/2025   |
| Start of Curtailment               | 9:15   |
| End of Curtailment                 | 15:30  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 1636.5 MWh   |
| Total Estimated Curtailed Energy:  | 428.4 MWh  |
| Percentage of Curtailed Energy:    | 26.2%  |

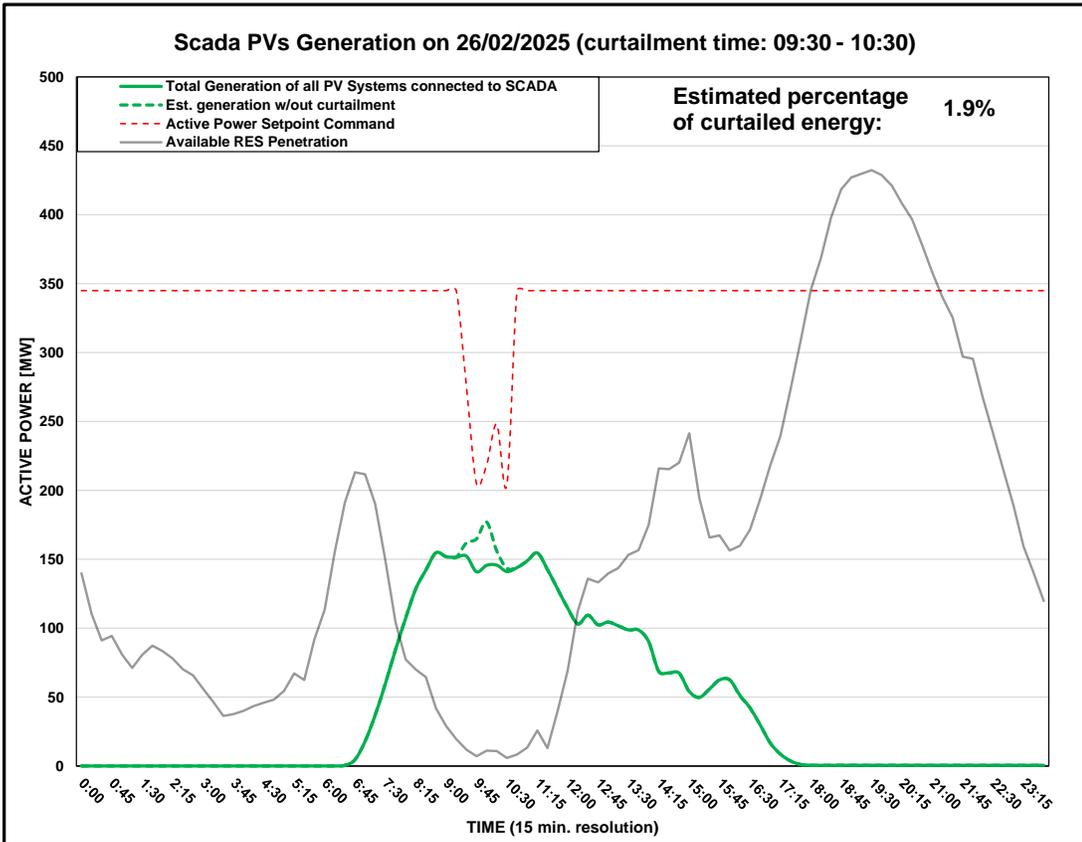


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 26/02/2025   |
| Start of Curtailment               | 9:30   |
| End of Curtailment                 | 10:30  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 1035.7 MWh   |
| Total Estimated Curtailed Energy:  | 19.4 MWh   |
| Percentage of Curtailed Energy:    | 1.9%   |

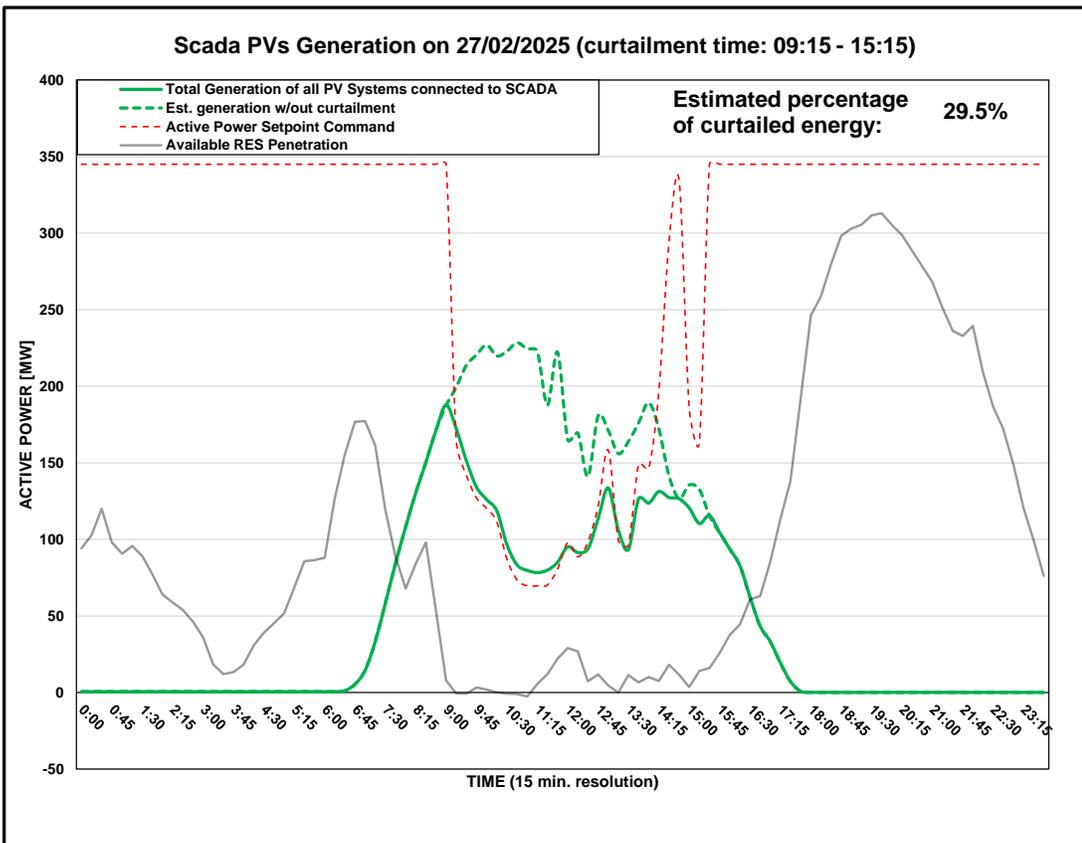


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 27/02/2025   |
| Start of Curtailment               | 9:15   |
| End of Curtailment                 | 15:15  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 1533.3 MWh   |
| Total Estimated Curtailed Energy:  | 452.9 MWh  |
| Percentage of Curtailed Energy:    | 29.5%  |



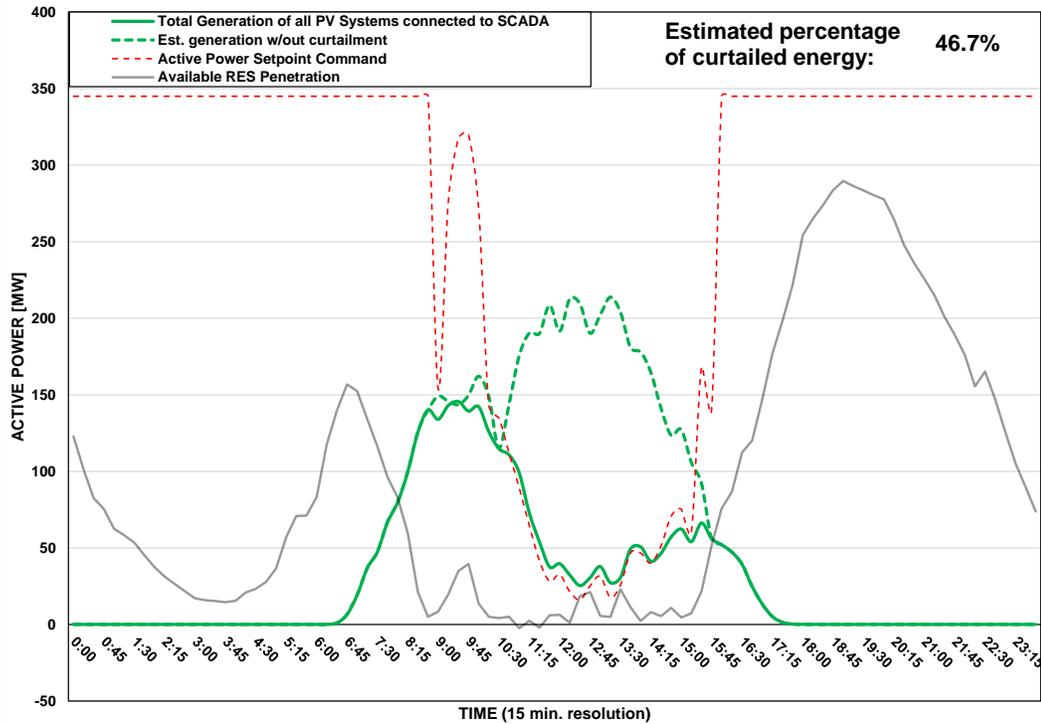
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 28/02/2025   | Cut-off of PV Systems using RIPPLE:                                      |
| <b>Start of Curtailment</b>               | 9:00   | Cut-off areas using RIPPLE: LIM 2  |
| <b>End of Curtailment</b>                 | 15:30  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 12:15<br>End of cut-off: 13:45                         |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 1331.5 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 24.7MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 622.3 MWh  |  |
| <b>Percentage of Curtailed Energy:</b>    | 46.7%  |  |

**Scada PVs Generation on 28/02/2025 (curtailment time: 09:00 - 15:30)**

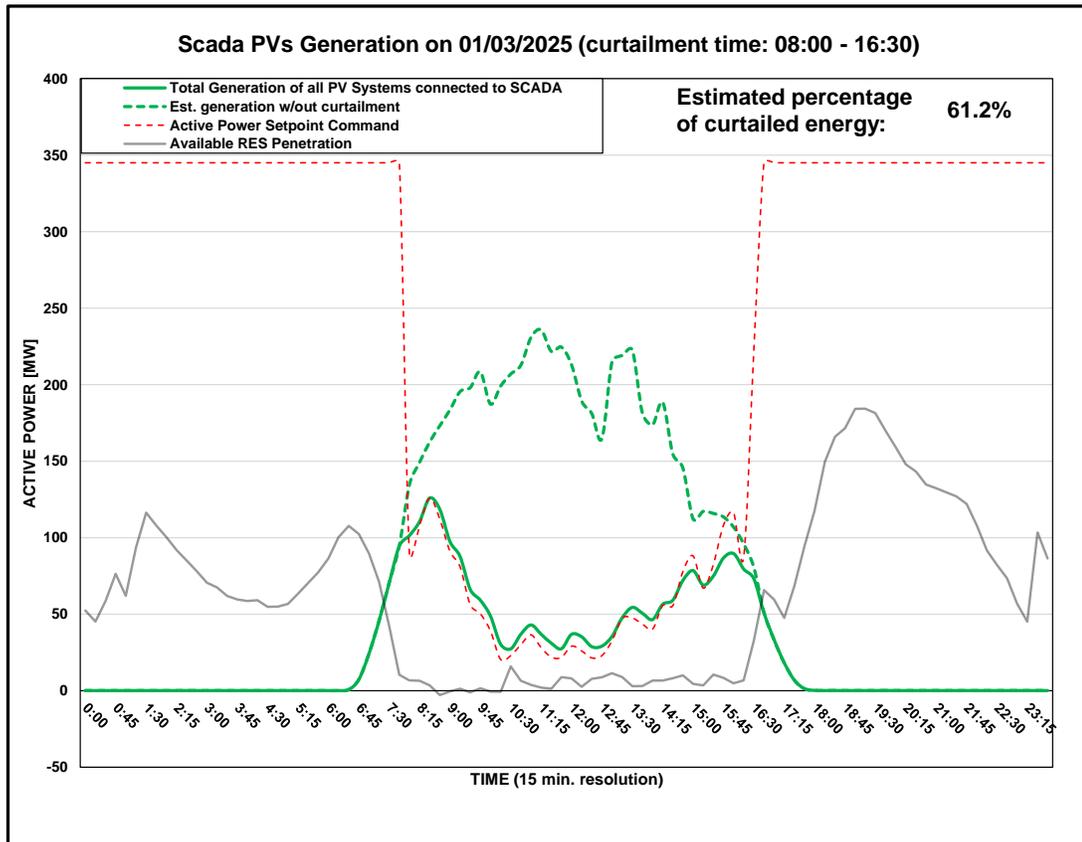


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 01/03/2025   | <u>Cut-off of PV Systems using RIPPLE:</u>                               |
| <b>Start of Curtailment</b>               | 8:00   | Cut-off areas using RIPPLE: NIC 3  |
| <b>End of Curtailment</b>                 | 16:30  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 10:15<br>End of cut-off: 14:00                         |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 1618.1 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 93.1MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 990.6 MWh  |  |
| <b>Percentage of Curtailed Energy:</b>    | 61.2%  |  |



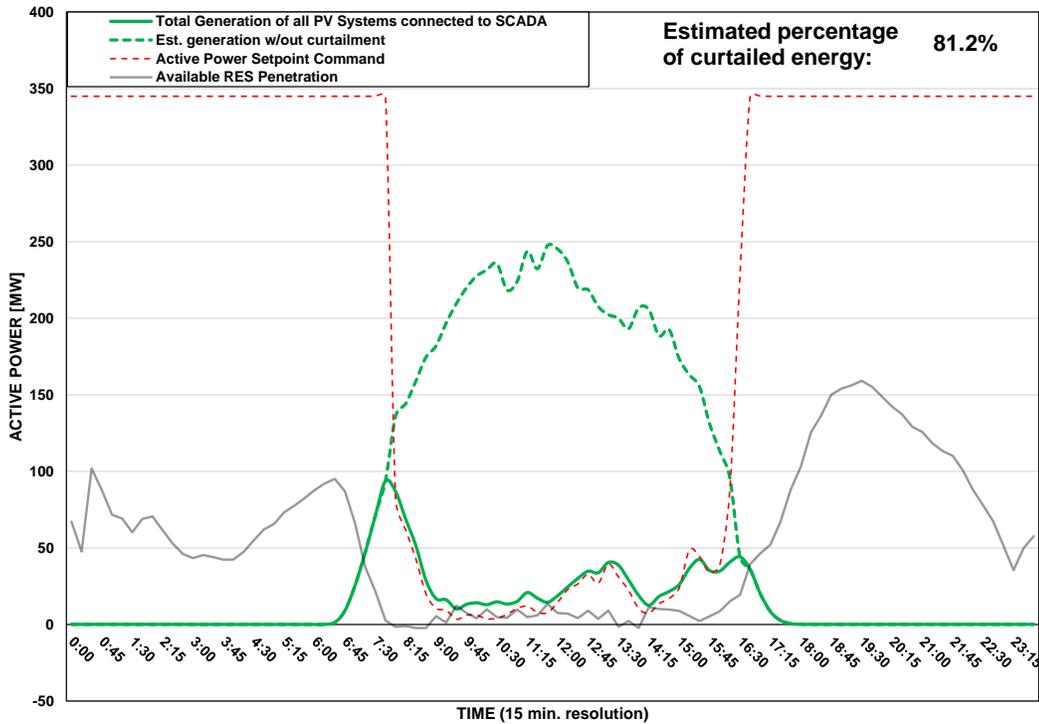
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | <b>02/03/2025</b>  | <b>Cut-off of PV Systems using RIPPLE and IoT:</b>                                 |
| <b>Start of Curtailment</b>               | <b>8:00</b>  | Cut-off areas using RIPPLE: NIC 1, NIC 3, LAR 1, LAR 2, LIM 1, LIM 2, PAF 1, PAF 2 |
| <b>End of Curtailment</b>                 | <b>16:15</b>   | Cut-off areas using IoT: PV-LCA/FAM1, PV-LIM3, PV-PAF3                             |
| <b>Instruction from TSOC</b>              | <b>YES</b>   | Start of cut-off: 08:45<br>End of cut-off: 16:45                                   |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | <b>1749.1 MWh</b>  | <b>Total Est. Energy of the cut-off PV systems using RIPPLE: 724.8MWh</b>          |
| <b>Total Estimated Curtailed Energy:</b>  | <b>1419.7 MWh</b>  | <b>Total Est. Energy of the cut-off PV systems using IoT: 106.1MWh</b>             |
| <b>Percentage of Curtailed Energy:</b>    | <b>81.2%</b>   |  |

**Scada PVs Generation on 02/03/2025 (curtailment time: 08:00 - 16:15)**

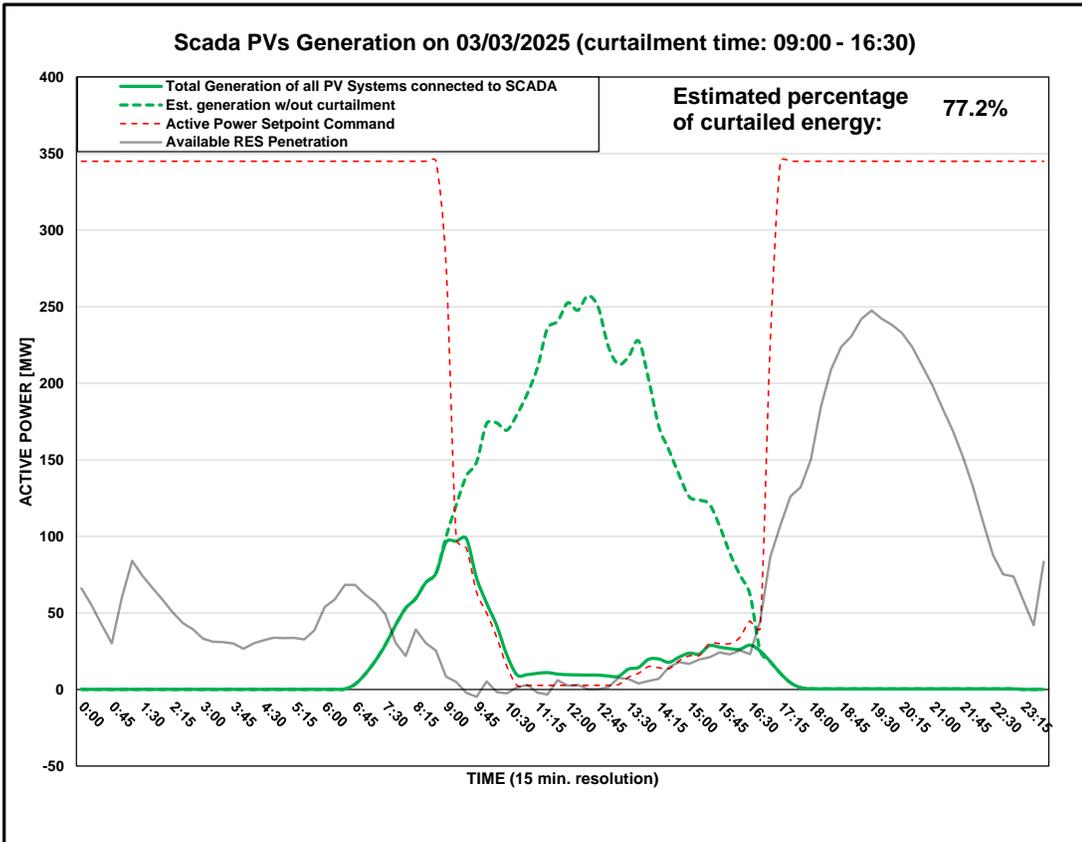


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 03/03/2025   | <b>Cut-off of PV Systems using RIPPLE and IoT:</b>                                    |
| <b>Start of Curtailment</b>               | 9:00   | Cut-off areas using RIPPLE: NIC 1, NIC 3, LAR 1, LAR 2, LIM 1, LIM 2, PAF 1, PAF 2    |
| <b>End of Curtailment</b>                 | 16:30  | Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM3, PV-LIM3, PV-PAF3 |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 10:30<br>End of cut-off: 16:15                                      |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 1445 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 473.2MWh             |
| <b>Total Estimated Curtailed Energy:</b>  | 1116 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 174.9MWh                |
| <b>Percentage of Curtailed Energy:</b>    | 77.2%  |   |

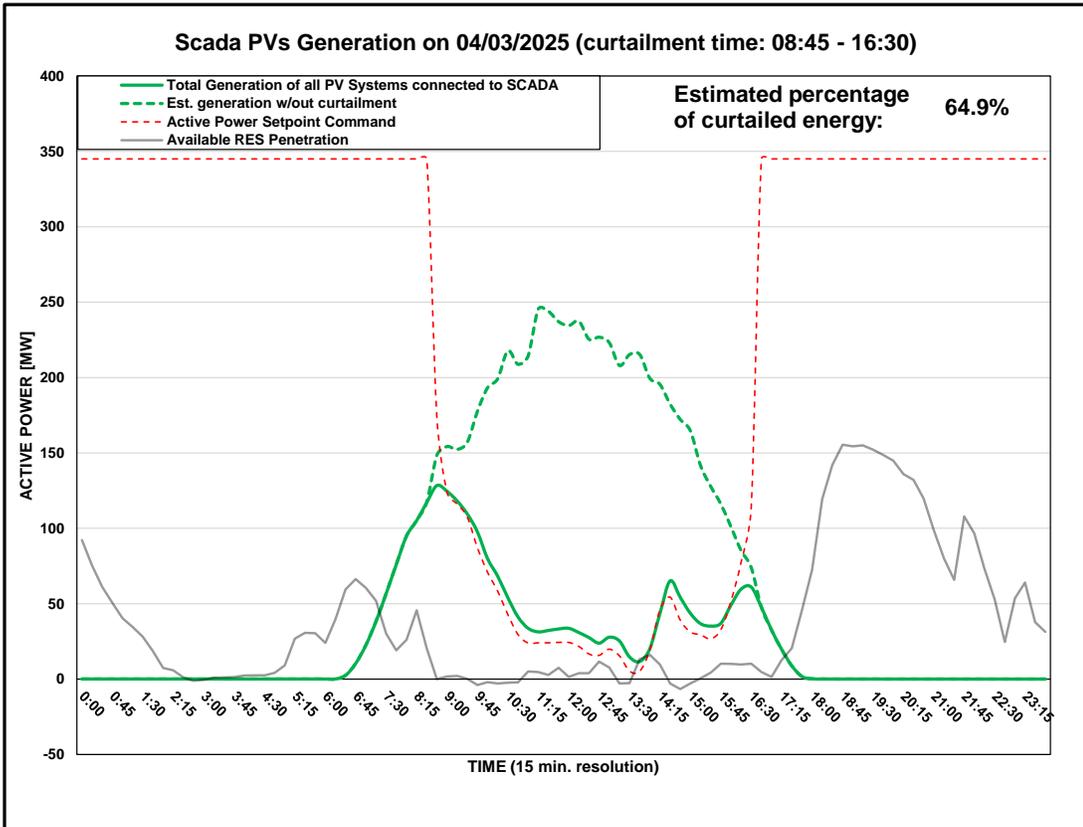


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 04/03/2025   |
| <b>Start of Curtailment</b>               | 8:45   |
| <b>End of Curtailment</b>                 | 16:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1633.2 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1060.5 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 64.9%  |



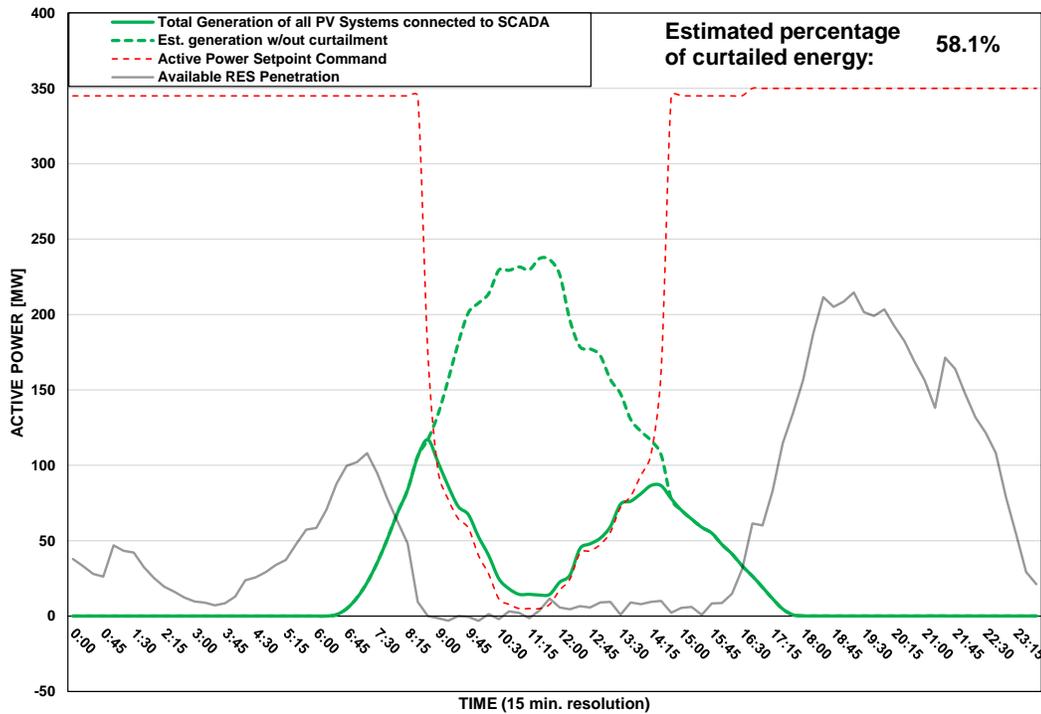
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 05/03/2025   | <b>Cut-off of PV Systems using RIPPLE:</b>                               |
| <b>Start of Curtailment</b>               | 8:45   | Cut-off areas using RIPPLE: PAF 2  |
| <b>End of Curtailment</b>                 | 14:30  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 11:15<br>End of cut-off: 13:00                         |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 1309 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 22.1MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 760.2 MWh  |  |
| <b>Percentage of Curtailed Energy:</b>    | 58.1%  |  |

**Scada PVs Generation on 05/03/2025 (curtailment time: 08:45 - 14:30)**

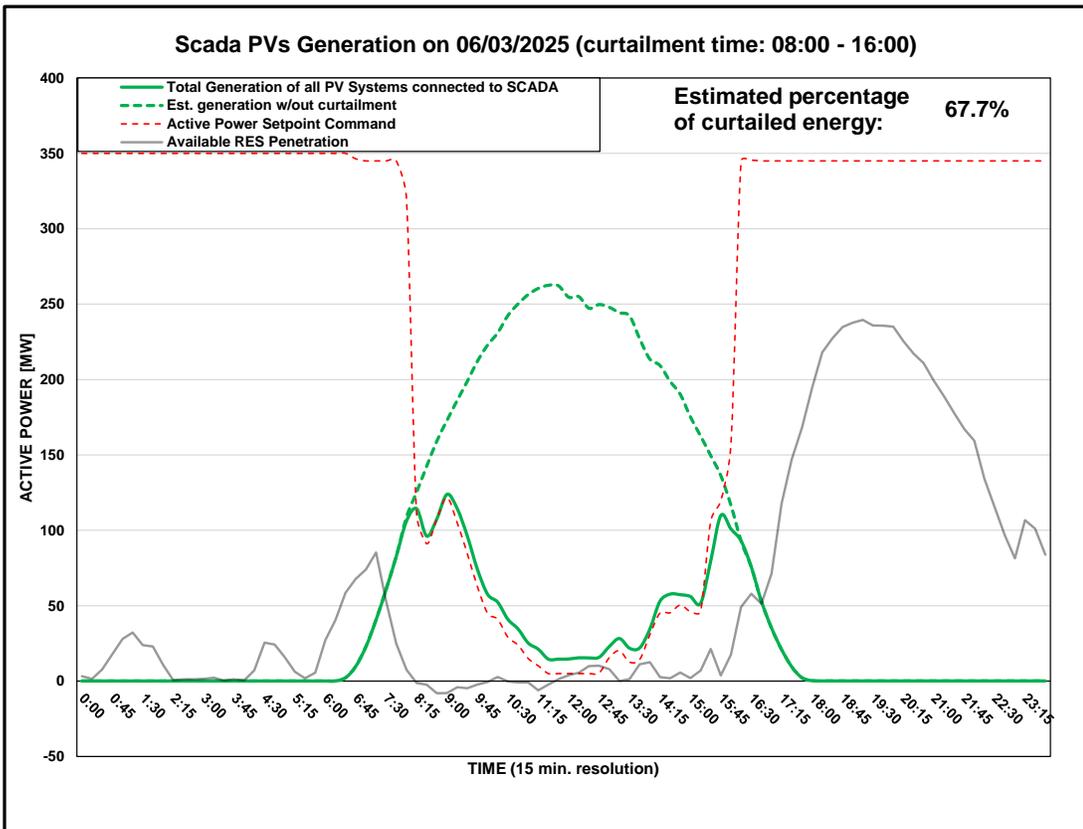


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 06/03/2025   |
| <b>Start of Curtailment</b>               | 8:00   |
| <b>End of Curtailment</b>                 | 16:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1831.8 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1240.8 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 67.7%  |



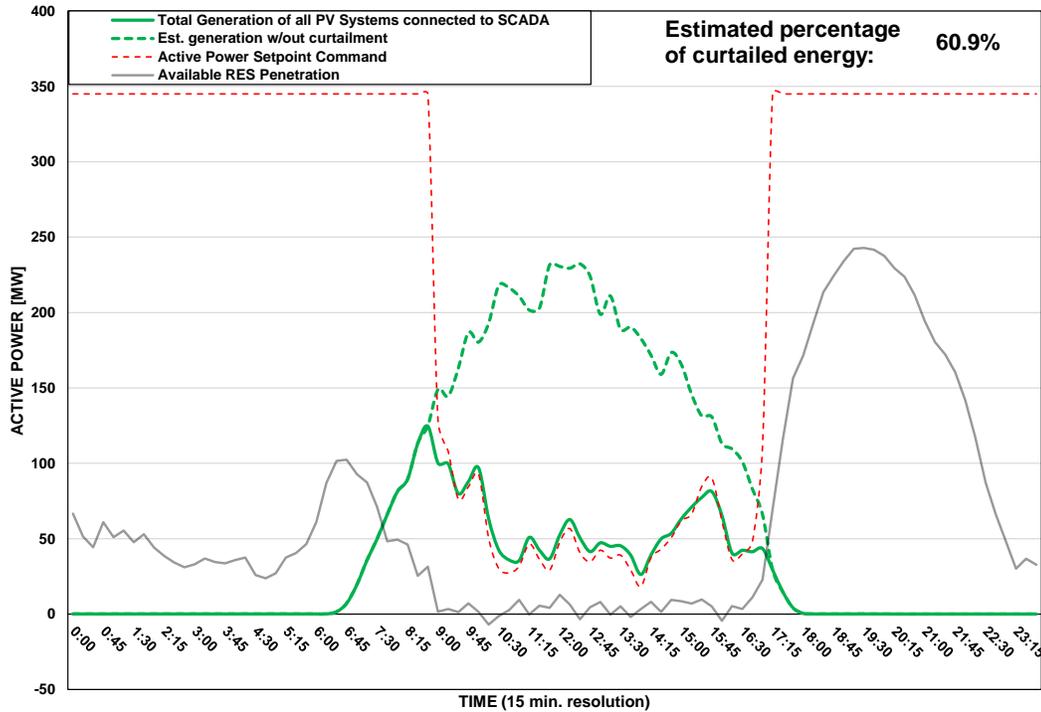
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 07/03/2025   | <b>Cut-off of PV Systems using RIPPLE and IoT:</b>                                 |
| <b>Start of Curtailment</b>               | 8:45   | Cut-off areas using RIPPLE: LIM 2<br>Cut-off areas using IoT: PV-NIC4, PV-LCA/FAM3 |
| <b>End of Curtailment</b>                 | 17:00  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 10:45<br>End of cut-off: 15:15                                   |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 1594.9 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 45.1MWh           |
| <b>Total Estimated Curtailed Energy:</b>  | 971.8 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 5.3MWh               |
| <b>Percentage of Curtailed Energy:</b>    | 60.9%  |  |

**Scada PVs Generation on 07/03/2025 (curtailment time: 08:45 - 17:00)**



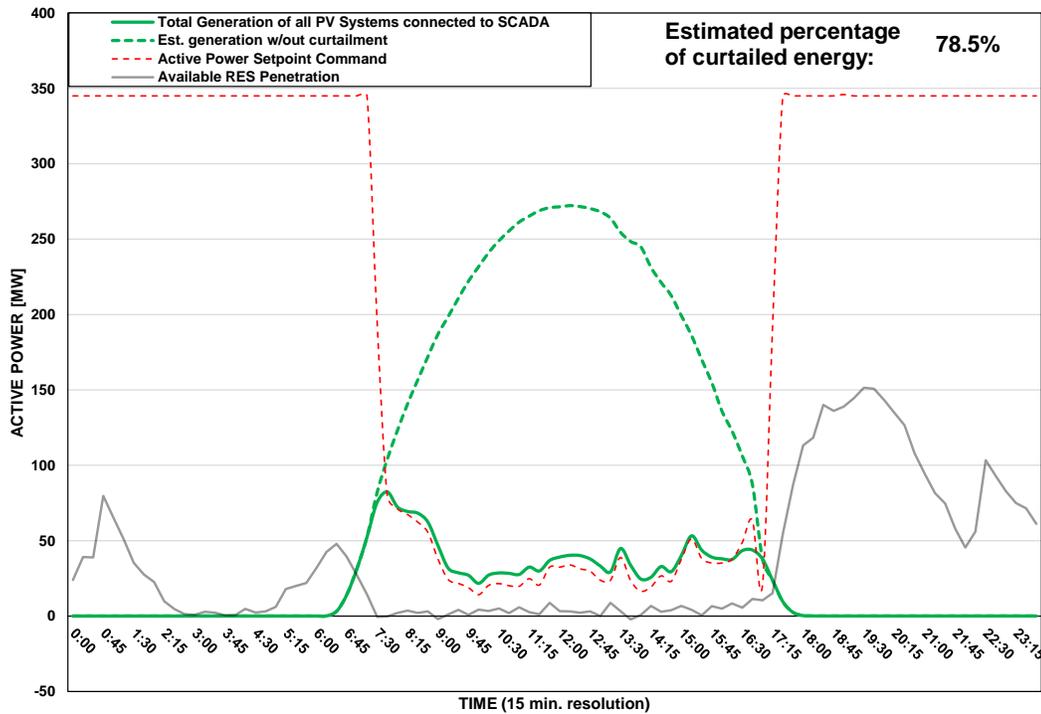
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 08/03/2025   | <b>Cut-off of PV Systems using RIPPLE and IoT:</b>                                    |
| <b>Start of Curtailment</b>               | 7:30   | Cut-off areas using RIPPLE: NIC 1, NIC 3, LAR 2, LIM 2, PAF 2                         |
| <b>End of Curtailment</b>                 | 16:45  | Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM3, PV-LIM3, PV-PAF3 |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 08:15<br>End of cut-off: 16:45                                      |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 2003 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 498.6MWh             |
| <b>Total Estimated Curtailed Energy:</b>  | 1571.3 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 279.6MWh                |
| <b>Percentage of Curtailed Energy:</b>    | 78.5%  |   |

**Scada PVs Generation on 08/03/2025 (curtailment time: 07:30 - 16:45)**



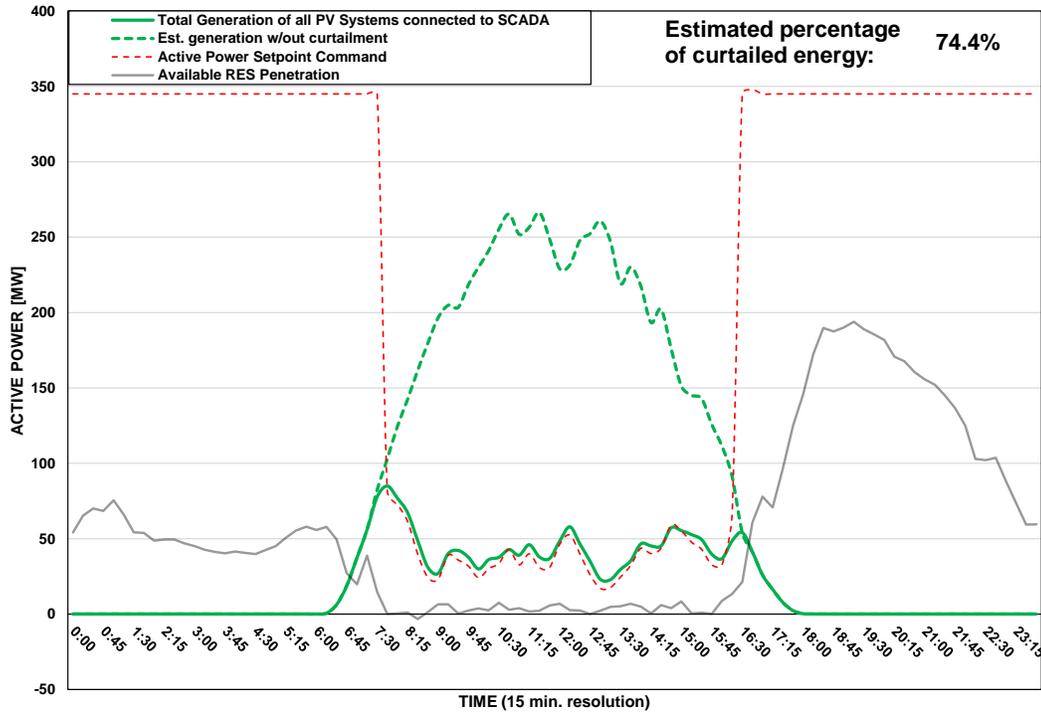
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 09/03/2025   | <b>Cut-off of PV Systems using RIPPLE and IoT:</b>  |
| <b>Start of Curtailment</b>               | 7:30   | Cut-off areas using RIPPLE: NIC 3, LAR 1, LAR 2, LIM 1<br>Cut-off areas using IoT: PV-NIC1, PV-LCA/FAM1, PV-LIM3, PV-PAF3 |
| <b>End of Curtailment</b>                 | 16:15  |   |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 08:30<br>End of cut-off: 15:00  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 1844.2 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 397.6MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1372.8 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 193.5MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 74.4%  |   |

**Scada PVs Generation on 09/03/2025 (curtailment time: 07:30 - 16:15)**



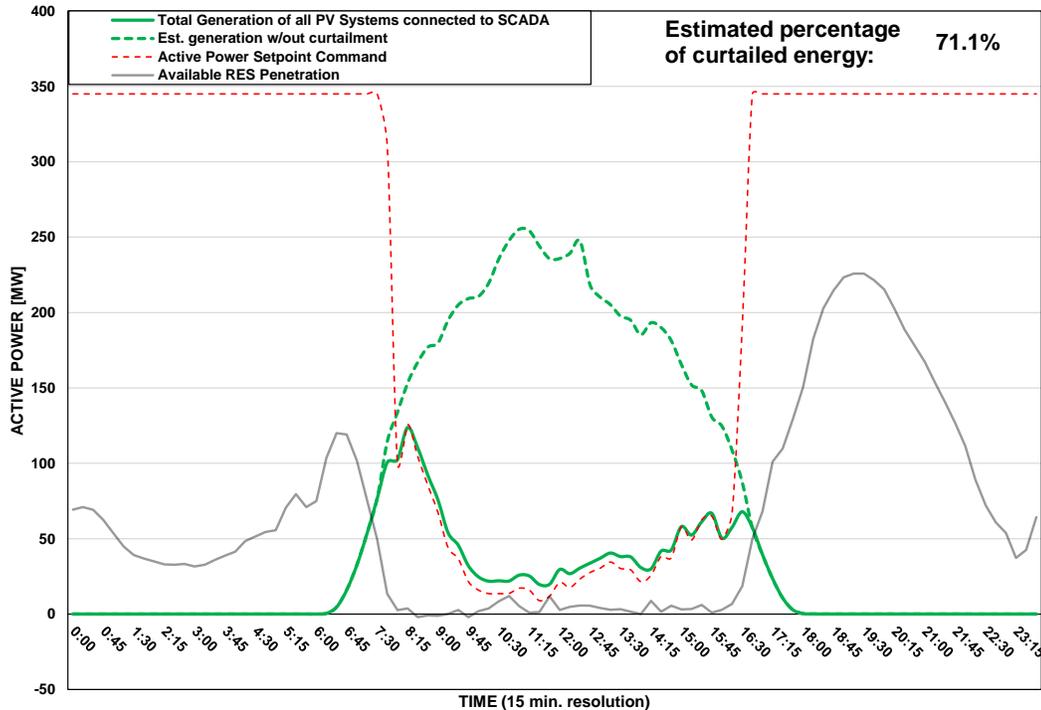
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 10/03/2025   | <b>Cut-off of PV Systems using RIPPLE and IoT:</b>   |
| <b>Start of Curtailment</b>               | 7:45   | Cut-off areas using RIPPLE: NIC 1, LIM 2, PAF 2<br>Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM3 |
| <b>End of Curtailment</b>                 | 16:30  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 09:30<br>End of cut-off: 15:00   |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 1793.4 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 196.1MWh  |
| <b>Total Estimated Curtailed Energy:</b>  | 1275.3 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 154.5MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 71.1%  |  |

**Scada PVs Generation on 10/03/2025 (curtailment time: 07:45 - 16:30)**



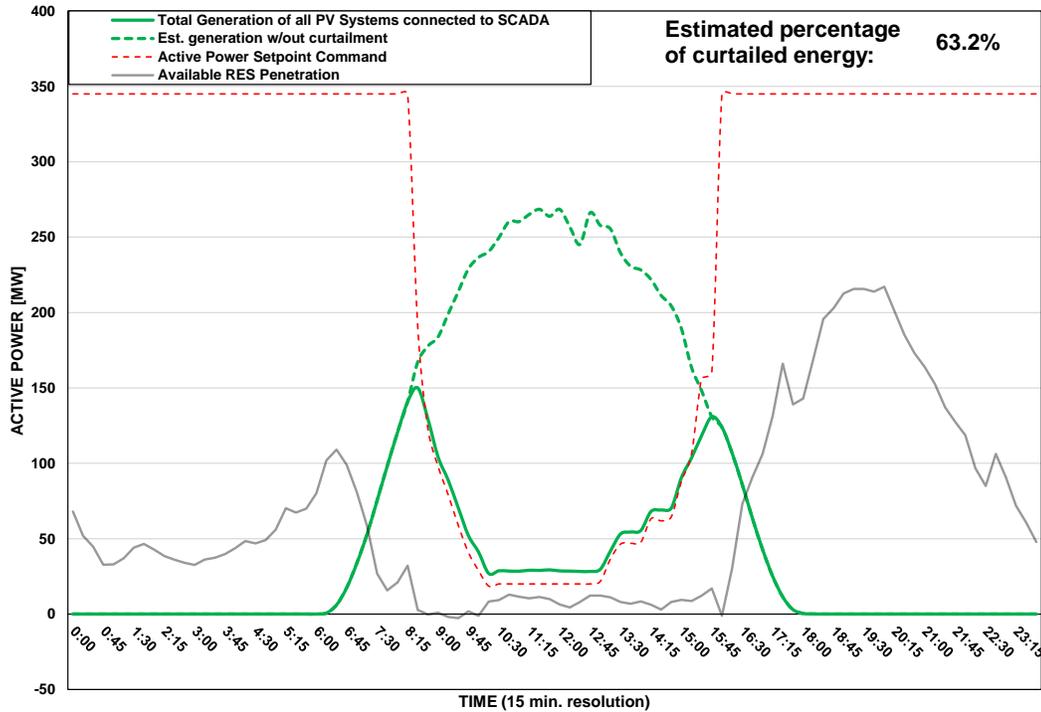
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 11/03/2025   | <b>Cut-off of PV Systems using RIPPLE:</b>                                |
| <b>Start of Curtailment</b>               | 8:30   | Cut-off areas using RIPPLE: LAR 1, LAR 2                                  |
| <b>End of Curtailment</b>                 | 15:30  |   |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 10:30<br>End of cut-off: 14:30                          |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 1936.2 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 141.6MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 1224.3 MWh   |   |
| <b>Percentage of Curtailed Energy:</b>    | 63.2%  |   |

**Scada PVs Generation on 11/03/2025 (curtailment time: 08:30 - 15:30)**



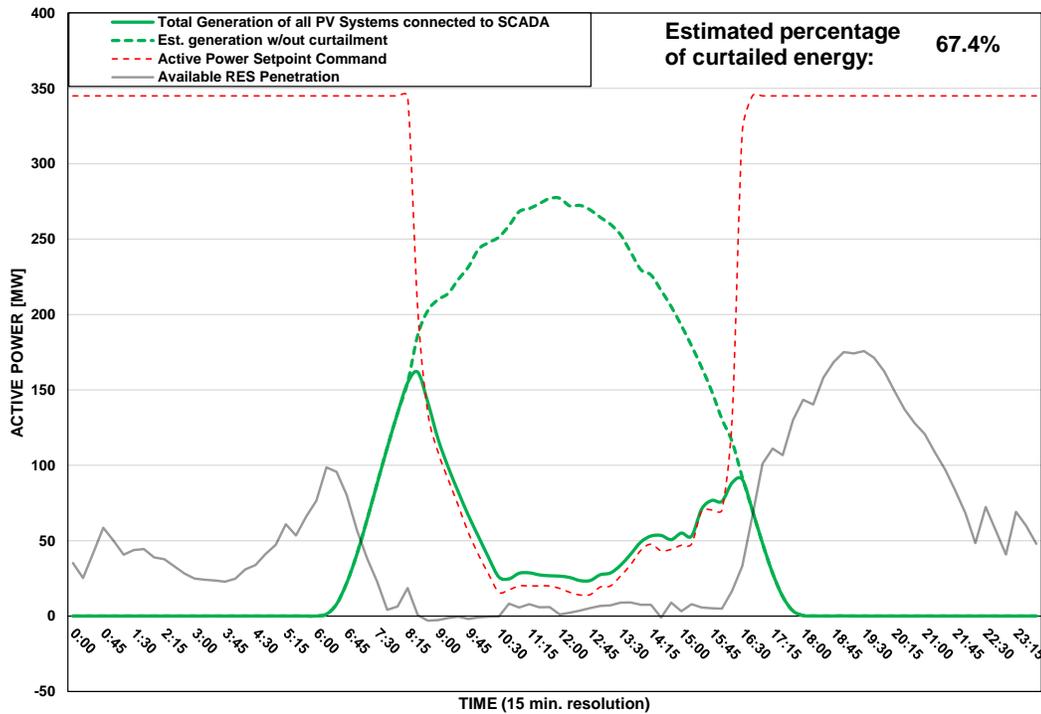
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 12/03/2025   | <u>Cut-off of PV Systems using RIPPLE:</u>                                |
| <b>Start of Curtailment</b>               | 8:30   | Cut-off areas using RIPPLE: NIC 1, LIM 1, PAF 2                           |
| <b>End of Curtailment</b>                 | 16:30  |   |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 10:30<br>End of cut-off: 14:15                          |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 2040.3 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 153.8MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 1374.9 MWh   |   |
| <b>Percentage of Curtailed Energy:</b>    | 67.4%  |   |

**Scada PVs Generation on 12/03/2025 (curtailment time: 08:30 - 16:30)**



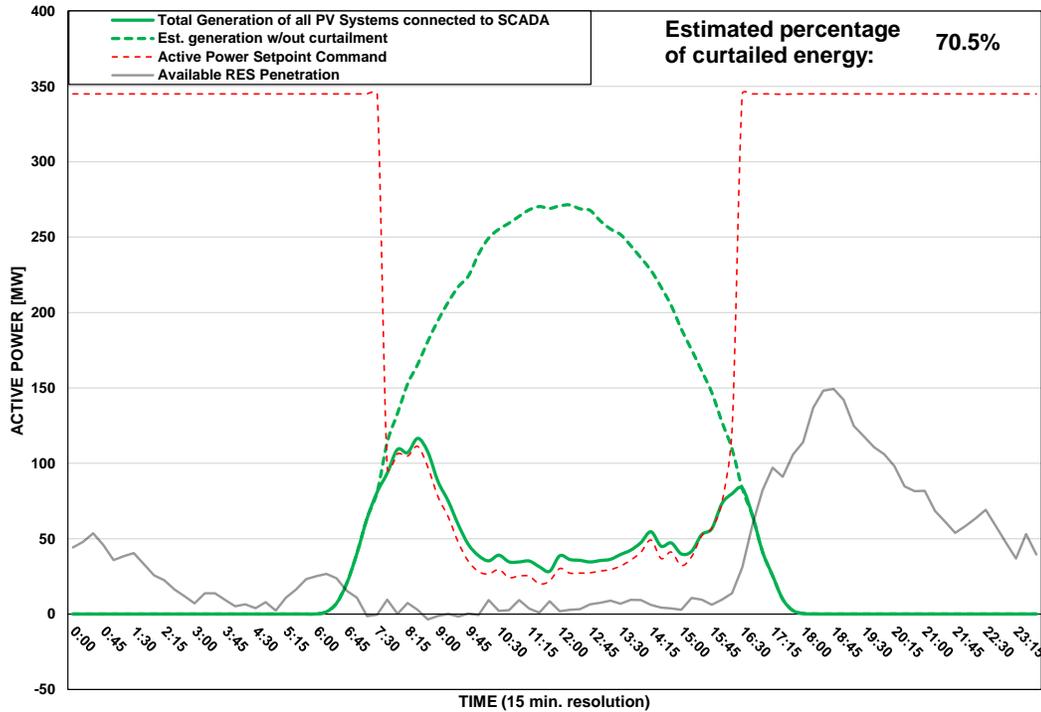
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 13/03/2025   | <b>Cut-off of PV Systems using RIPPLE and IoT:</b>                        |
| <b>Start of Curtailment</b>               | 7:45   | Cut-off areas using RIPPLE: NIC 3, PAF 1                                  |
| <b>End of Curtailment</b>                 | 16:15  | Cut-off areas using IoT: PV-NIC4, PV-LCA/FAM3                             |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 10:00<br>End of cut-off: 15:30                          |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 1998.7 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 202.3MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 1408.1 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 30.3MWh     |
| <b>Percentage of Curtailed Energy:</b>    | 70.5%  |   |

**Scada PVs Generation on 13/03/2025 (curtailment time: 07:45 - 16:15)**



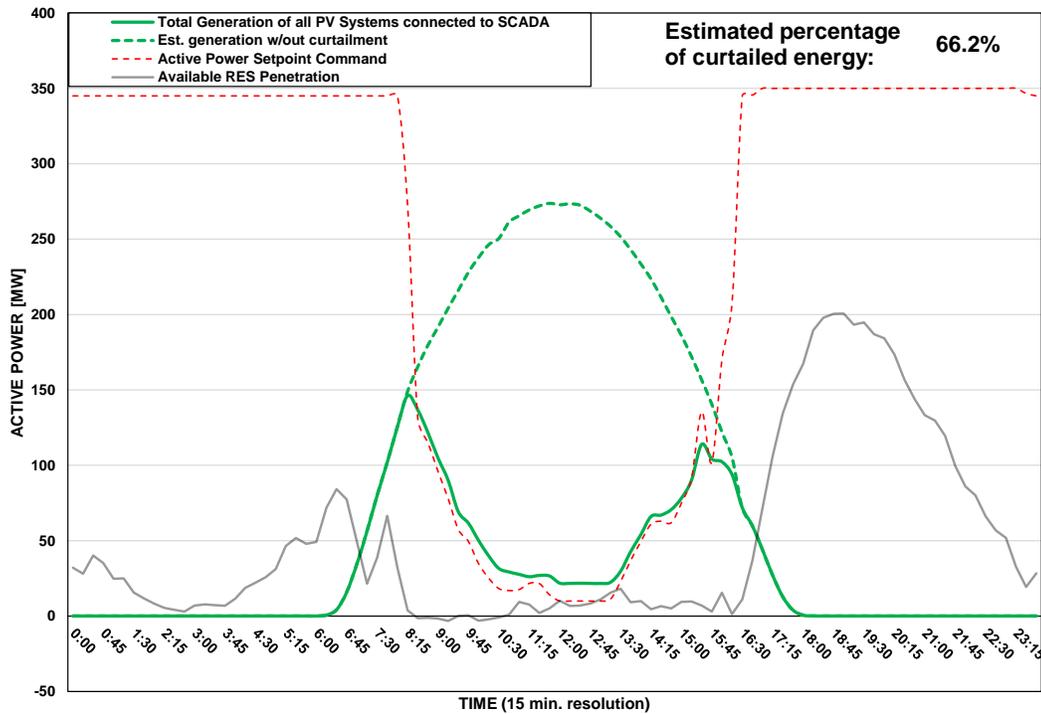
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 14/03/2025   | <u>Cut-off of PV Systems using RIPPLE:</u>                               |
| <b>Start of Curtailment</b>               | 8:15   | Cut-off areas using RIPPLE: NIC 2  |
| <b>End of Curtailment</b>                 | 16:15  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 10:30<br>End of cut-off: 14:30                         |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 1977 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 52.1MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 1307.9 MWh   |  |
| <b>Percentage of Curtailed Energy:</b>    | 66.2%  |  |

**Scada PVs Generation on 14/03/2025 (curtailment time: 08:15 - 16:15)**



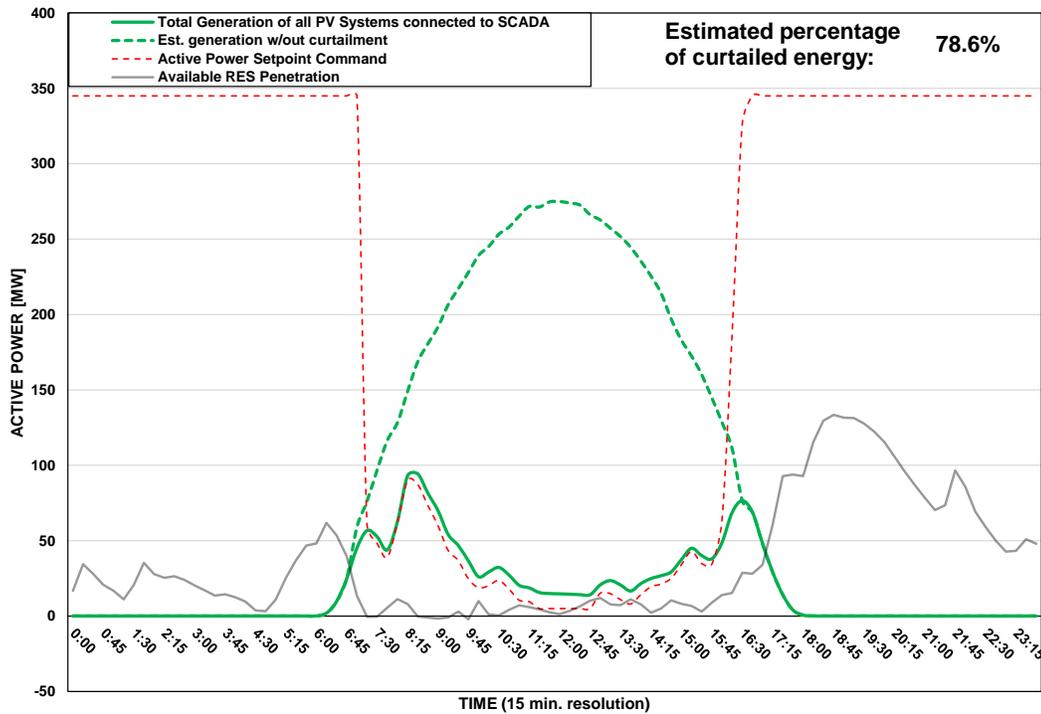
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 15/03/2025   | <b>Cut-off of PV Systems using RIPPLE and IoT:</b>                             |
| <b>Start of Curtailment</b>               | 7:00   | Cut-off areas using RIPPLE: LIM 1<br>Cut-off areas using IoT: PV-LIM3, PV-PAF3 |
| <b>End of Curtailment</b>                 | 16:15  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 09:45<br>End of cut-off: 17:30                               |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 2013.6 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 88MWh         |
| <b>Total Estimated Curtailed Energy:</b>  | 1582.7 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 111.8MWh         |
| <b>Percentage of Curtailed Energy:</b>    | <b>78.6%</b>   |  |

**Scada PVs Generation on 15/03/2025 (curtailment time: 07:00 - 16:15)**



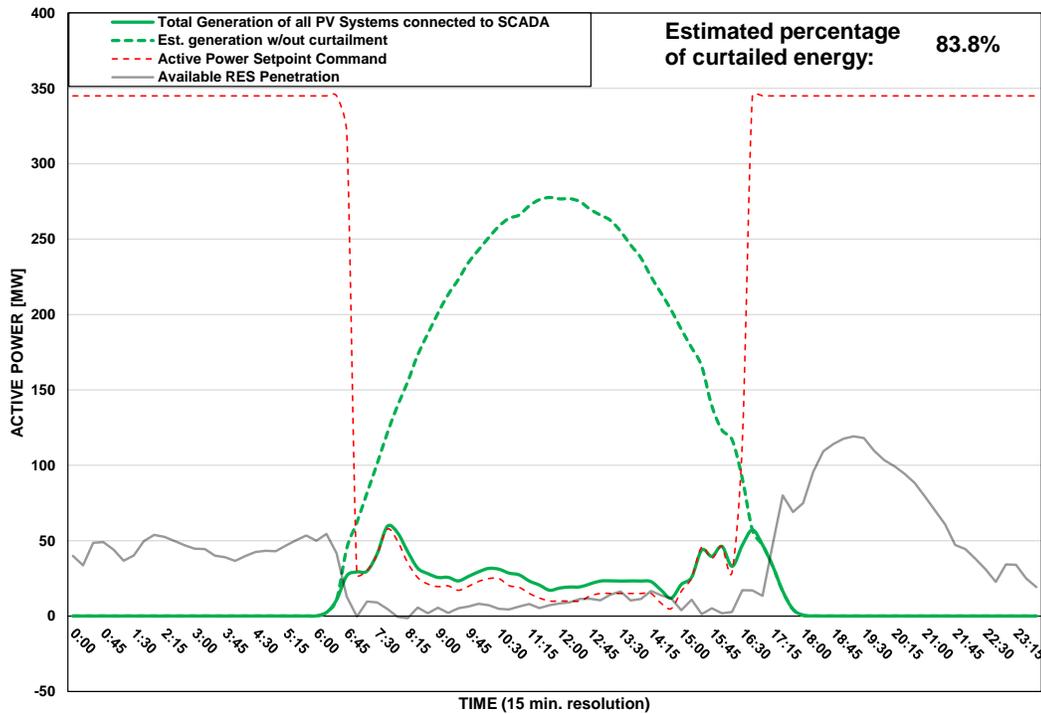
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 16/03/2025   | <b>Cut-off of PV Systems using RIPPLE and IoT:</b>  |
| <b>Start of Curtailment</b>               | 6:45   | Cut-off areas using RIPPLE: NIC 1, NIC 2, NIC 3, LAR 1, LAR 2, LIM 2, PAF 2<br>Cut-off areas using IoT: PV-LCA/FAM1 |
| <b>End of Curtailment</b>                 | 16:30  |   |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 08:15<br>End of cut-off: 15:45  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 2058.7 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 727.4MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1725.2 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 66.6MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 83.8%  |   |

**Scada PVs Generation on 16/03/2025 (curtailment time: 06:45 - 16:30)**

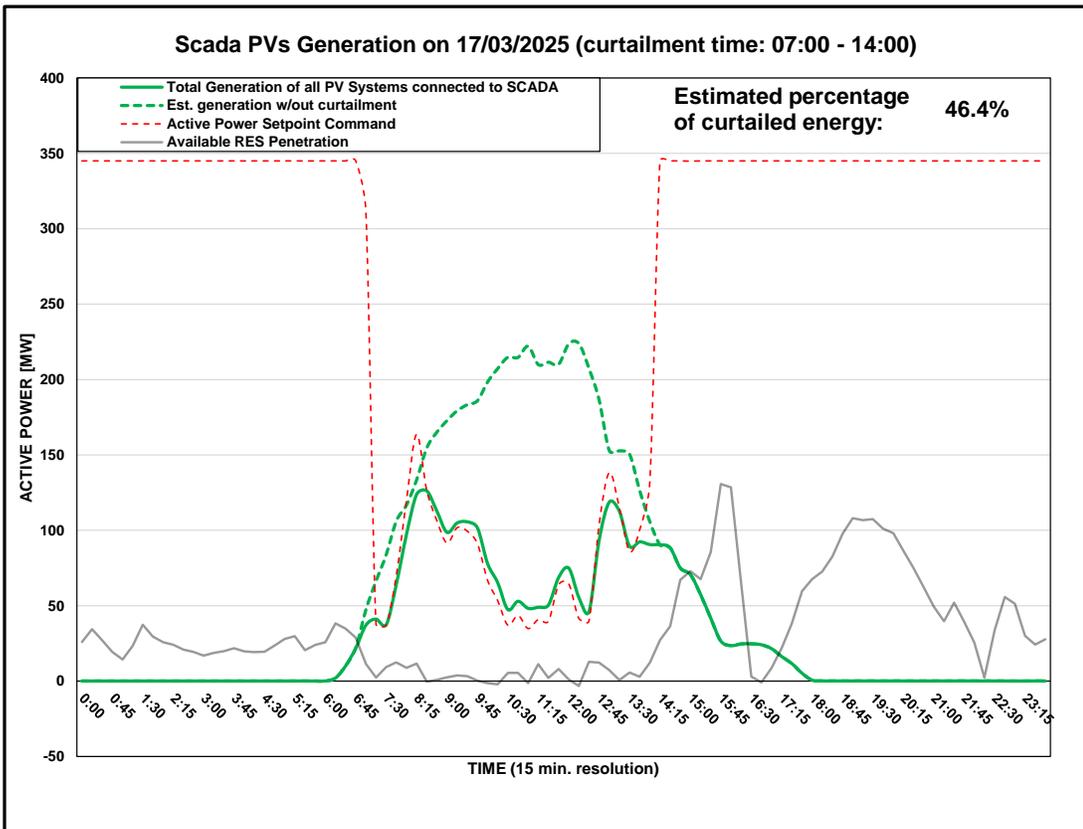


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 17/03/2025   |
| <b>Start of Curtailment</b>               | 7:00   |
| <b>End of Curtailment</b>                 | 14:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1363.2 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 632.2 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 46.4%  |

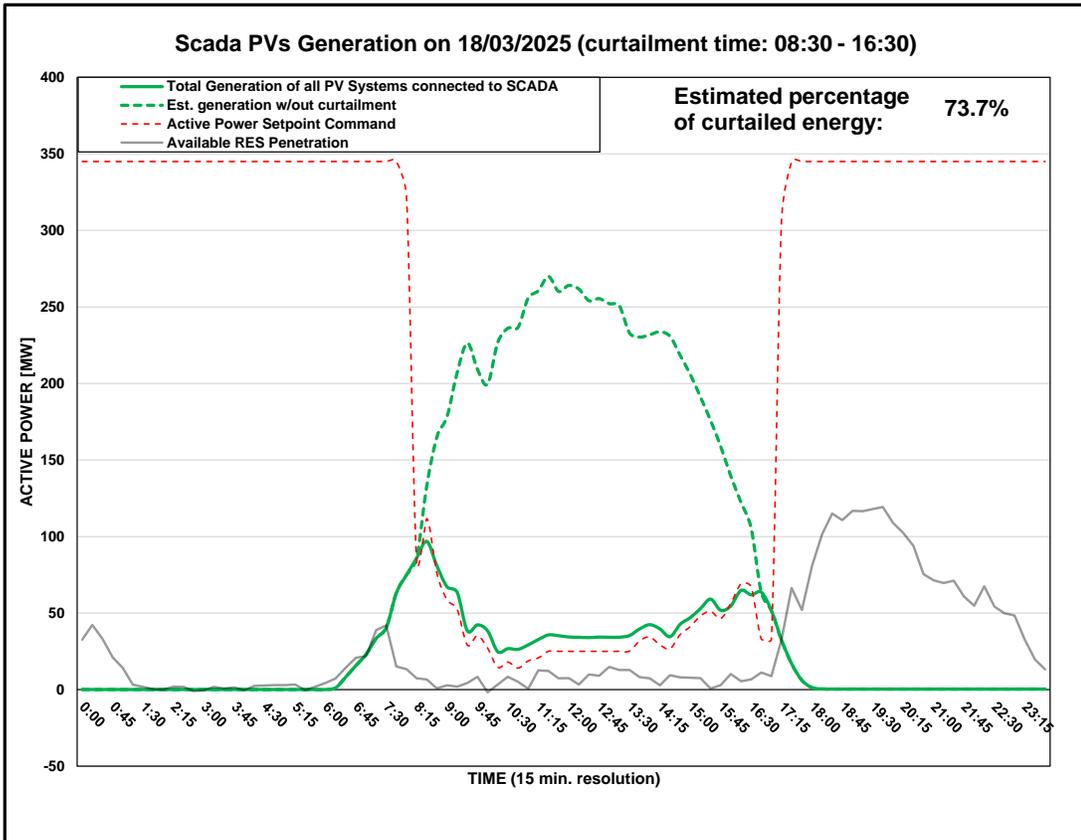


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 18/03/2025   | Cut-off of PV Systems using RIPPLE and IoT:   |
| <b>Start of Curtailment</b>               | 8:30   | Cut-off areas using RIPPLE: NIC 2, PAF 1<br>Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM3 |
| <b>End of Curtailment</b>                 | 16:30  |   |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 10:00<br>End of cut-off: 15:00  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 1901.9 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 63.6MWh  |
| <b>Total Estimated Curtailed Energy:</b>  | 1402.5 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 148.3MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 73.7%  |   |



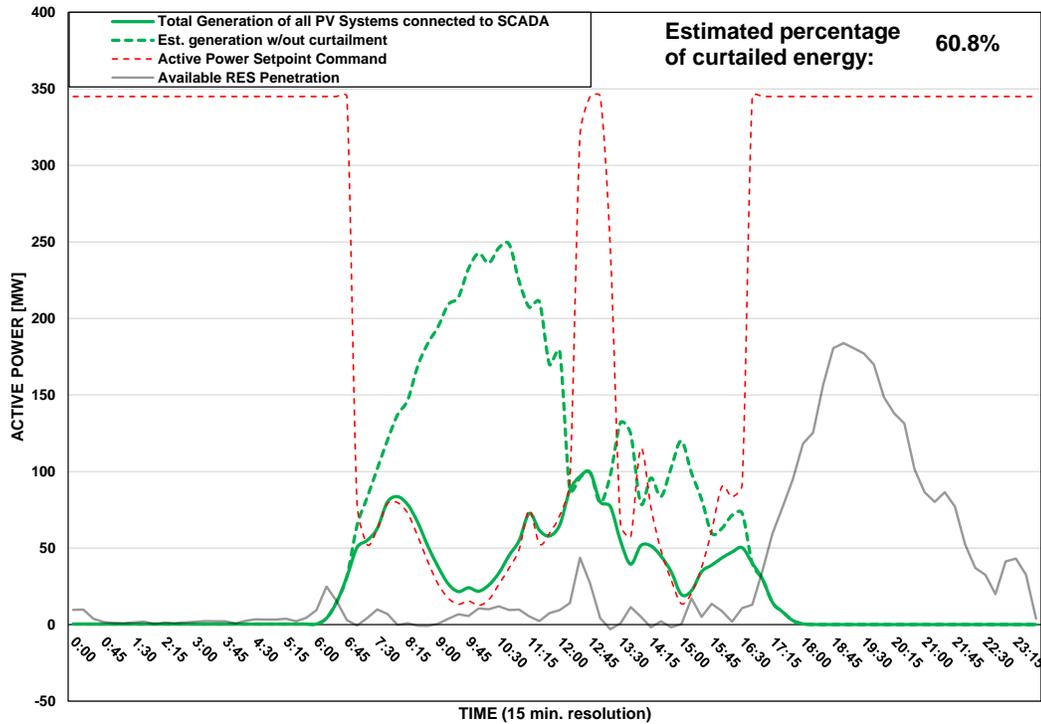
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 19/03/2025   | Cut-off of PV Systems using RIPPLE and IoT:   |
| <b>Start of Curtailment</b>               | 7:00   | Cut-off areas using RIPPLE: NIC 1, NIC 2, LAR 1, LAR 2, LIM 1, PAF 1<br>Cut-off areas using IoT: PV-LCA/FAM3, PV-LIM3 |
| <b>End of Curtailment</b>                 | 16:30  |   |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 09:15<br>End of cut-off: 12:00  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 1405.6 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 164.5MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 854.3 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 20.2MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 60.8%  |   |

**Scada PVs Generation on 19/03/2025 (curtailment time: 07:00 - 16:30)**

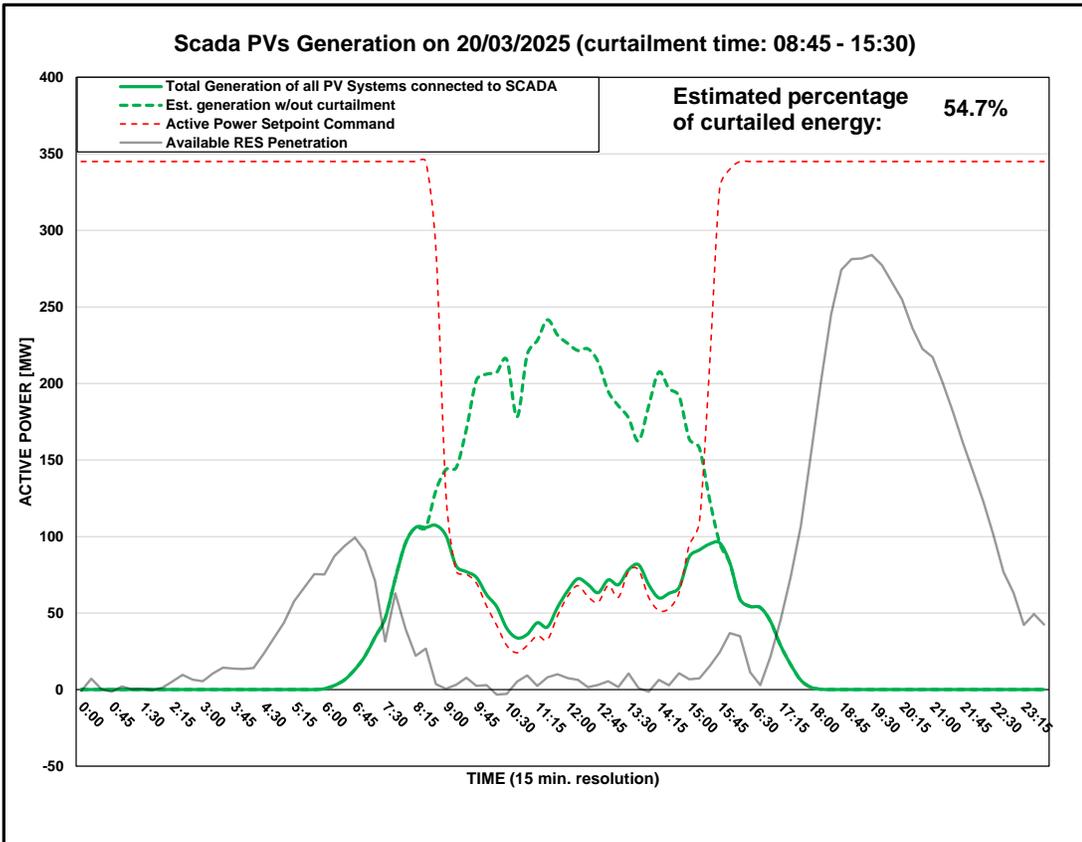


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 20/03/2025   |
| Start of Curtailment               | 8:45   |
| End of Curtailment                 | 15:30  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 1575.4 MWh   |
| Total Estimated Curtailed Energy:  | 861.6 MWh  |
| Percentage of Curtailed Energy:    | 54.7%  |

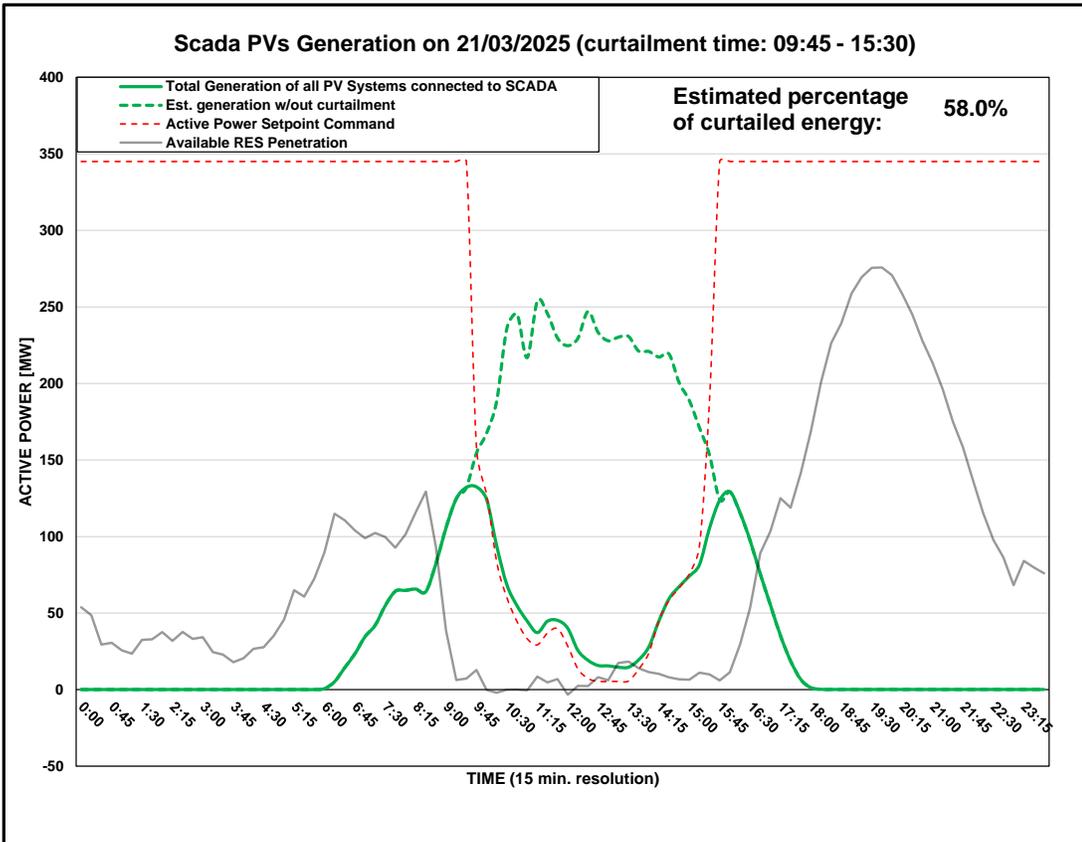


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 21/03/2025   |
| <b>Start of Curtailment</b>               | 9:45   |
| <b>End of Curtailment</b>                 | 15:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1673.4 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 970.6 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 58.0%  |

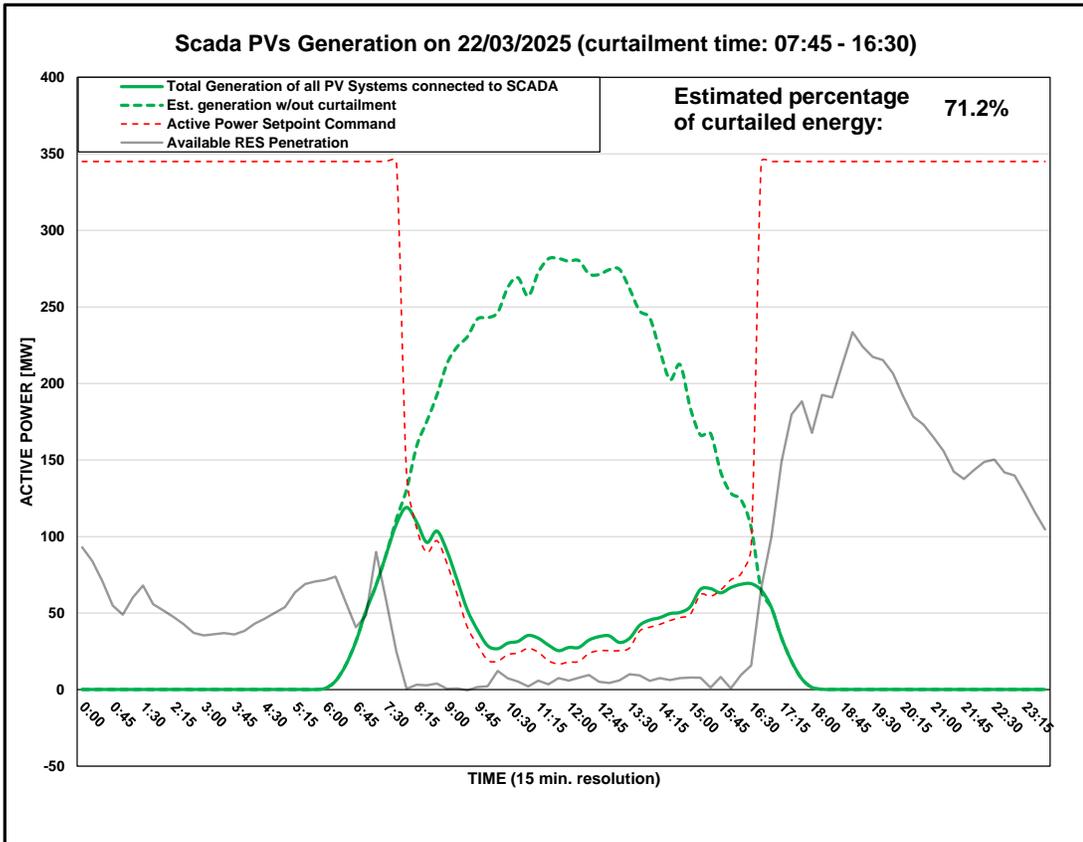


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 22/03/2025   | Cut-off of PV Systems using RIPPLE and IoT:                               |
| <b>Start of Curtailment</b>               | 7:45   | Cut-off areas using RIPPLE: NIC 2, LIM 1, PAF 1                           |
| <b>End of Curtailment</b>                 | 16:30  | Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM1                    |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 09:45<br>End of cut-off: 15:15                          |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 2074.2 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 191.7MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 1477.8 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 151.1MWh    |
| <b>Percentage of Curtailed Energy:</b>    | 71.2%  |   |

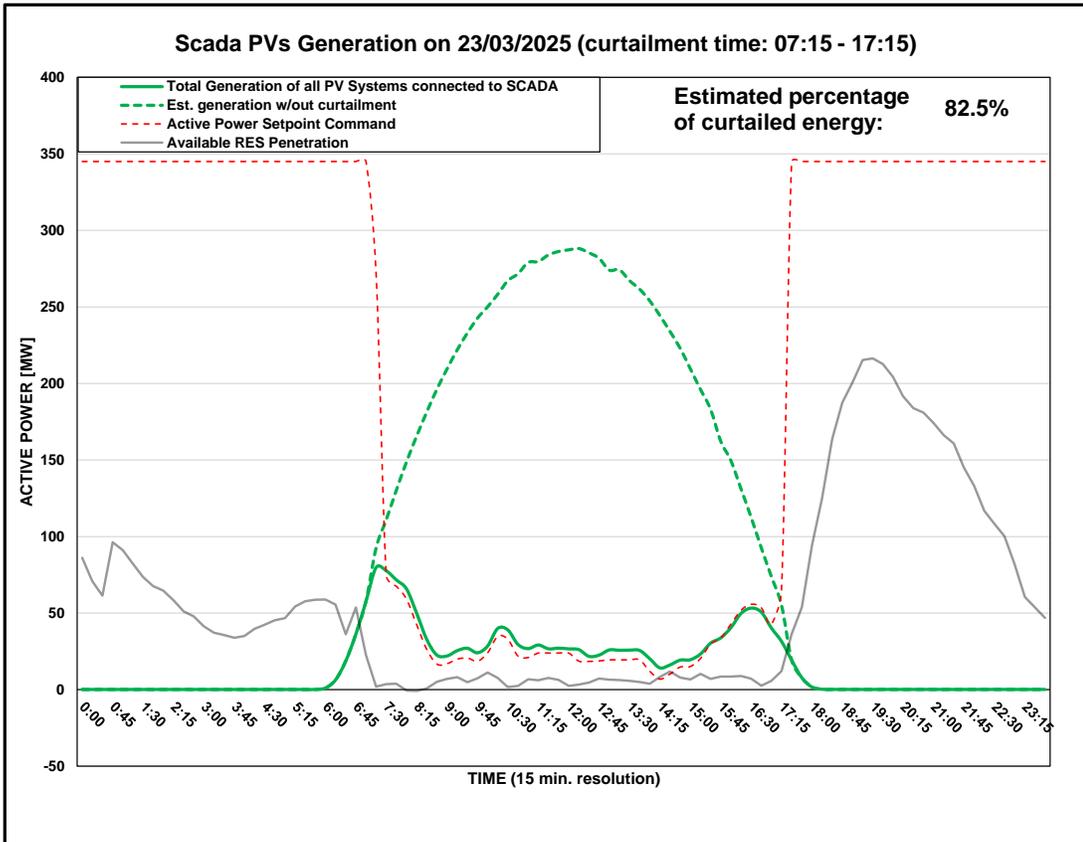


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 23/03/2025   | <b>Cut-off of PV Systems using RIPPLE and IoT:</b><br>Cut-off areas using RIPPLE: NIC 1, NIC 2, NIC 3, LAR 1, LAR 2, LIM 1, LIM 2, PAF 1, PAF 2<br>Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM3, PV-LIM3, PV-PAF3 |
| <b>Start of Curtailment</b>               | 7:15   |  |
| <b>End of Curtailment</b>                 | 17:15  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 08:30<br>End of cut-off: 17:15   |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 2201 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 744.5MWh  |
| <b>Total Estimated Curtailed Energy:</b>  | 1815.7 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 337.1MWh   |
| <b>Percentage of Curtailed Energy:</b>    | <b>82.5%</b>   |  |

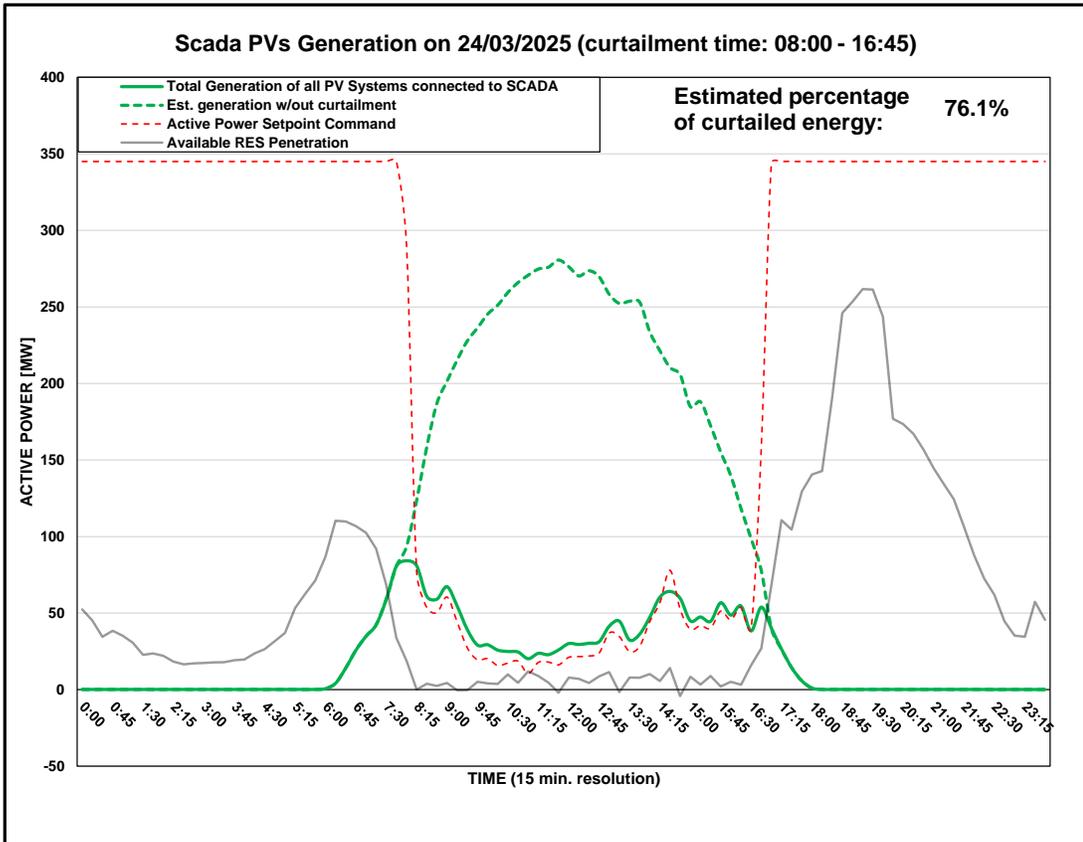


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 24/03/2025   | Cut-off of PV Systems using RIPPLE and IoT:  |
| <b>Start of Curtailment</b>               | 8:00   | Cut-off areas using RIPPLE: NIC 2, PAF 1, PAF 2<br>Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM3, PV-PAF3 |
| <b>End of Curtailment</b>                 | 16:45  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 09:30<br>End of cut-off: 16:15   |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 2008.6 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 201.2MWh  |
| <b>Total Estimated Curtailed Energy:</b>  | 1528 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 125.9MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 76.1%  |  |



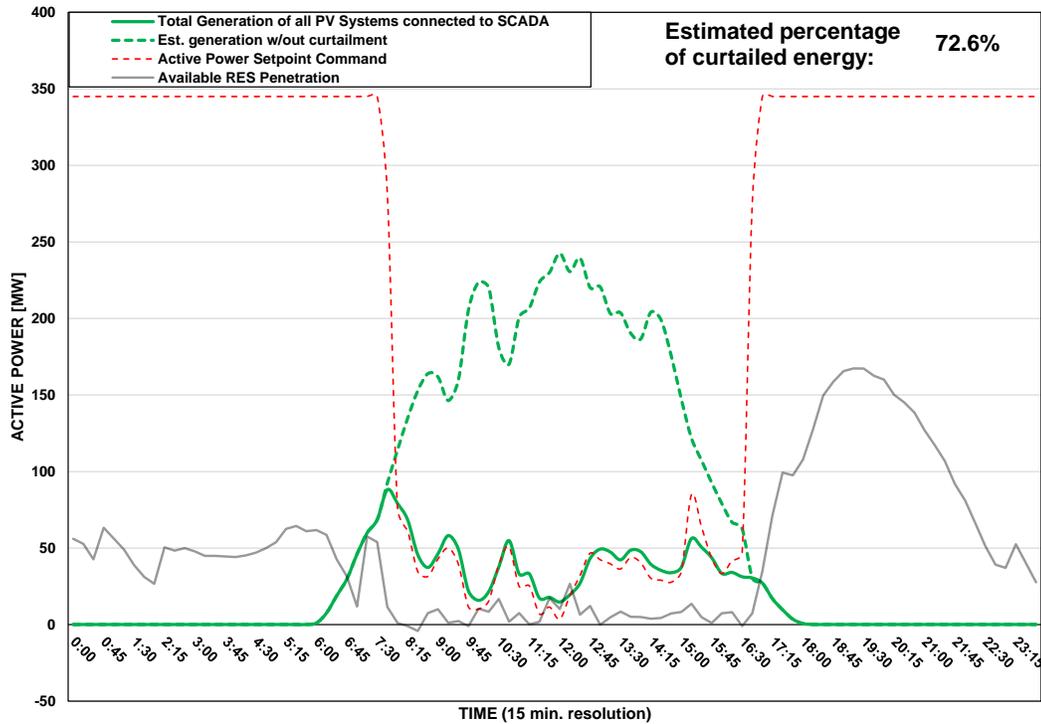
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 25/03/2025   | Cut-off of PV Systems using RIPPLE and IoT:  |
| <b>Start of Curtailment</b>               | 7:45   | Cut-off areas using RIPPLE: NIC 1, NIC 2, LAR 2, LIM 1, LIM 2, PAF 1<br>Cut-off areas using IoT: PV-LIM3 |
| <b>End of Curtailment</b>                 | 16:30  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 09:30<br>End of cut-off: 15:30   |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 1626.4 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 281.7MWh                                |
| <b>Total Estimated Curtailed Energy:</b>  | 1180.1 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 46.7MWh                                    |
| <b>Percentage of Curtailed Energy:</b>    | 72.6%  |  |

**Scada PVs Generation on 25/03/2025 (curtailment time: 07:45 - 16:30)**

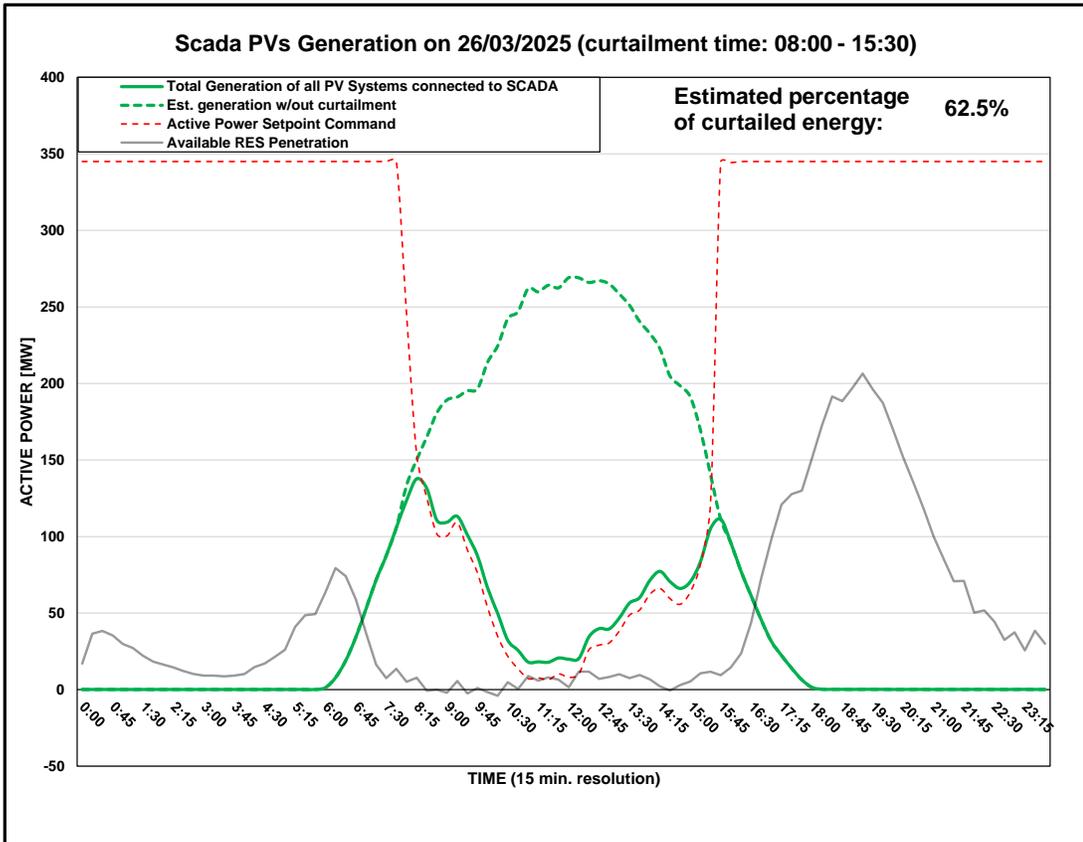


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 26/03/2025   | Cut-off of PV Systems using RIPPLE and IoT:                                  |
| <b>Start of Curtailment</b>               | 8:00   | Cut-off areas using RIPPLE: NIC 3, LAR 1<br>Cut-off areas using IoT: PV-PAF3 |
| <b>End of Curtailment</b>                 | 15:30  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 10:45<br>End of cut-off: 14:15                             |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 1919 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 115.3MWh    |
| <b>Total Estimated Curtailed Energy:</b>  | 1199.7 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 21.4MWh        |
| <b>Percentage of Curtailed Energy:</b>    | 62.5%  |  |

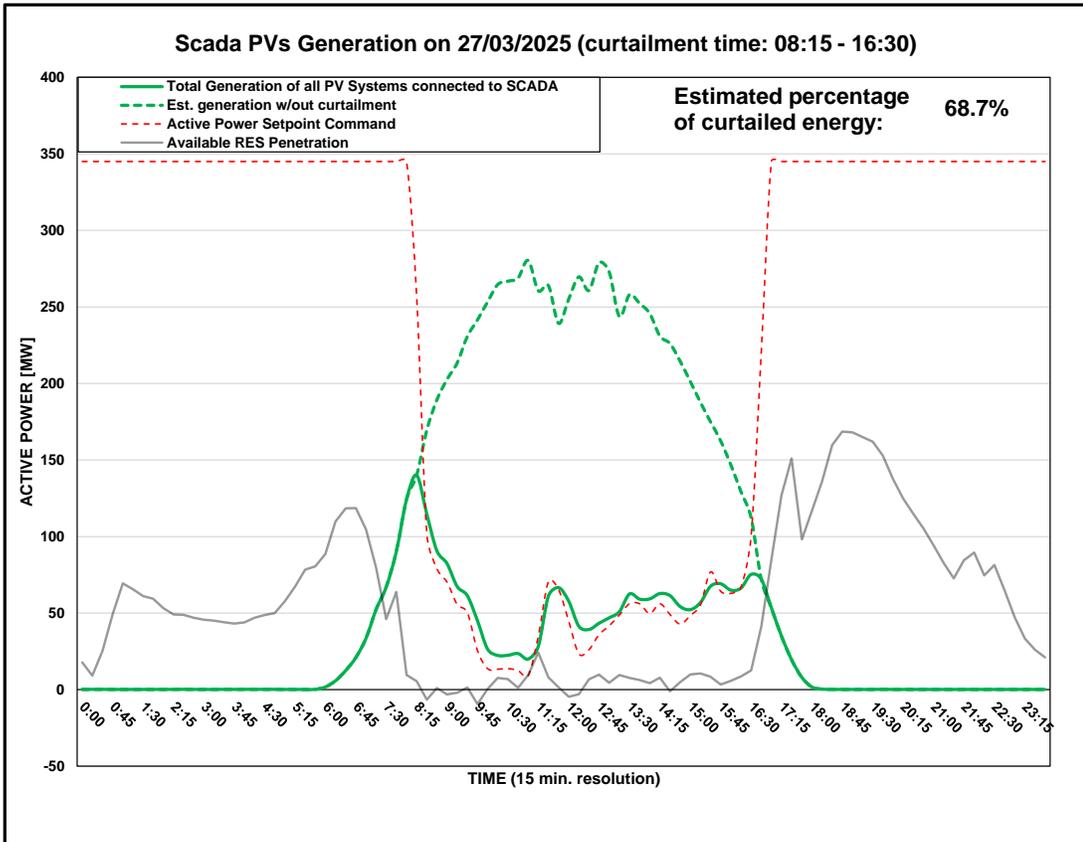


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 27/03/2025   | Cut-off of PV Systems using RIPPLE and IoT:                              |
| <b>Start of Curtailment</b>               | 8:15   | Cut-off areas using RIPPLE: NIC 2, LAR 1                                 |
| <b>End of Curtailment</b>                 | 16:30  | Cut-off areas using IoT: PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM3, PV-LIM3      |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 10:00<br>End of cut-off: 14:15                         |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 2053.1 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 71.7MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 1411.2 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 98.1MWh    |
| <b>Percentage of Curtailed Energy:</b>    | 68.7%  |  |

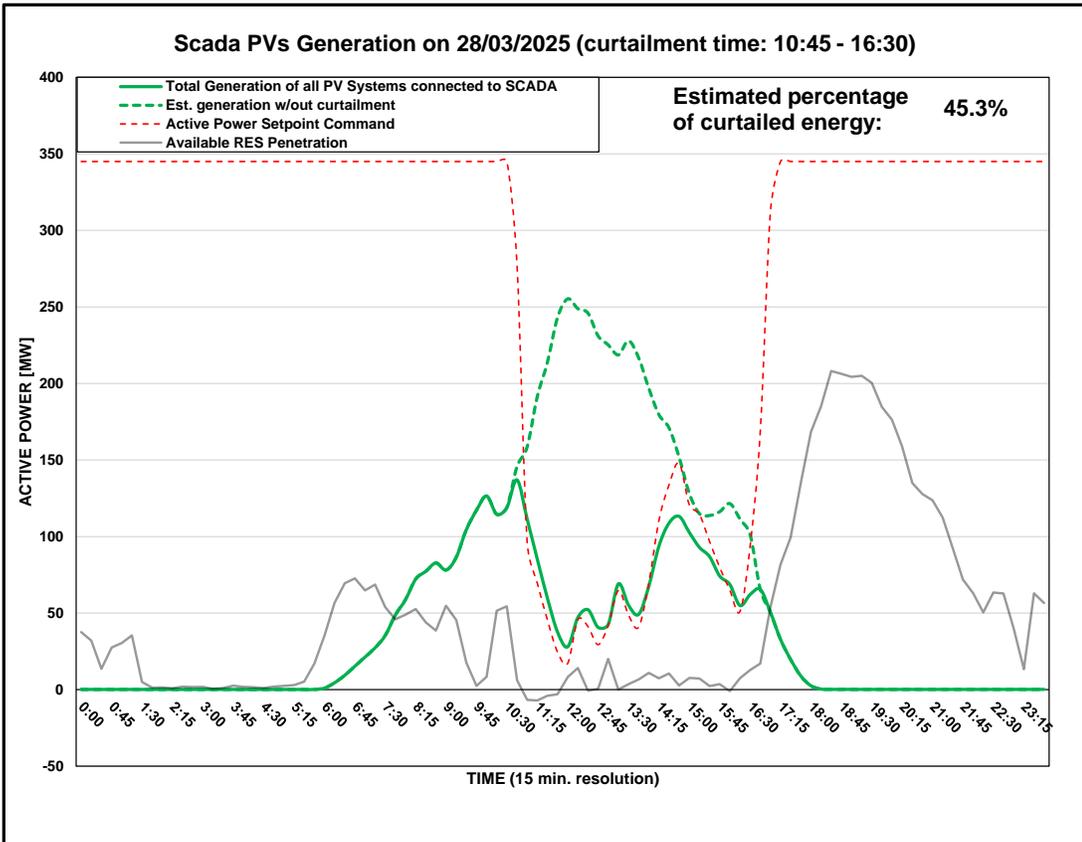


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 28/03/2025   |
| Start of Curtailment               | 10:45  |
| End of Curtailment                 | 16:30  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 1428.7 MWh   |
| Total Estimated Curtailed Energy:  | 647.2 MWh  |
| Percentage of Curtailed Energy:    | 45.3%  |



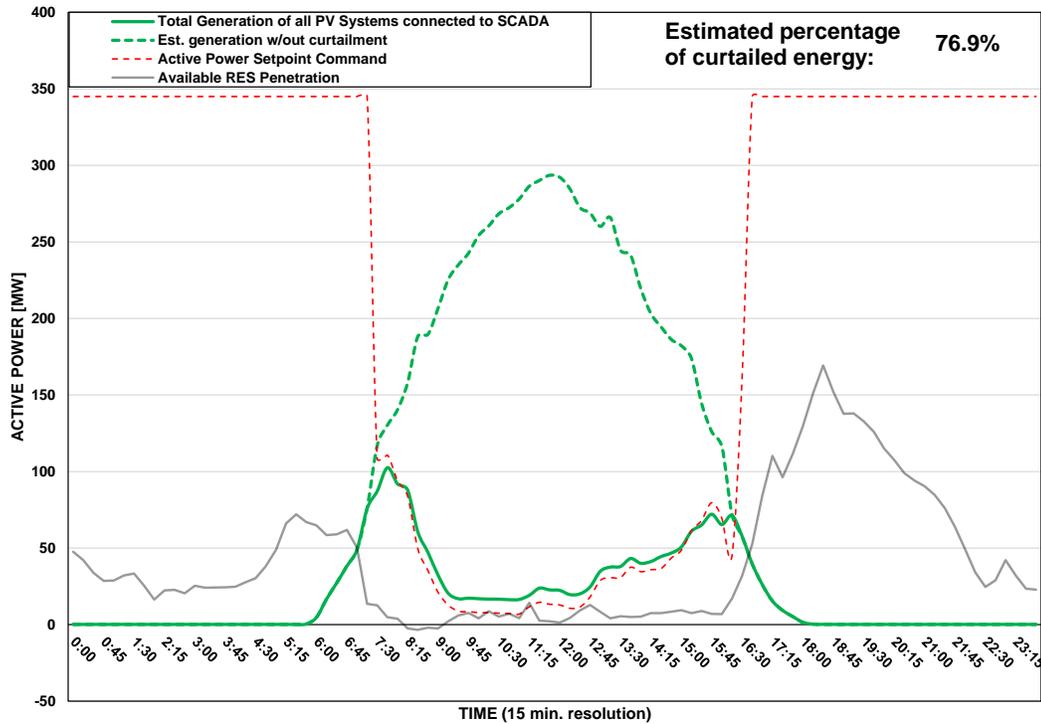
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 29/03/2025   | Cut-off of PV Systems using RIPPLE and IoT:  |
| <b>Start of Curtailment</b>               | 7:30   | Cut-off areas using RIPPLE: NIC 1, LAR 1, LAR 2, LIM 1, PAF 1, PAF 2<br>Cut-off areas using IoT: PV-NIC1 |
| <b>End of Curtailment</b>                 | 16:00  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 09:15<br>End of cut-off: 15:15   |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 2039.8 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 451.3MWh                                |
| <b>Total Estimated Curtailed Energy:</b>  | 1568.5 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 61MWh                                      |
| <b>Percentage of Curtailed Energy:</b>    | 76.9%  |  |

**Scada PVs Generation on 29/03/2025 (curtailment time: 07:30 - 16:00)**



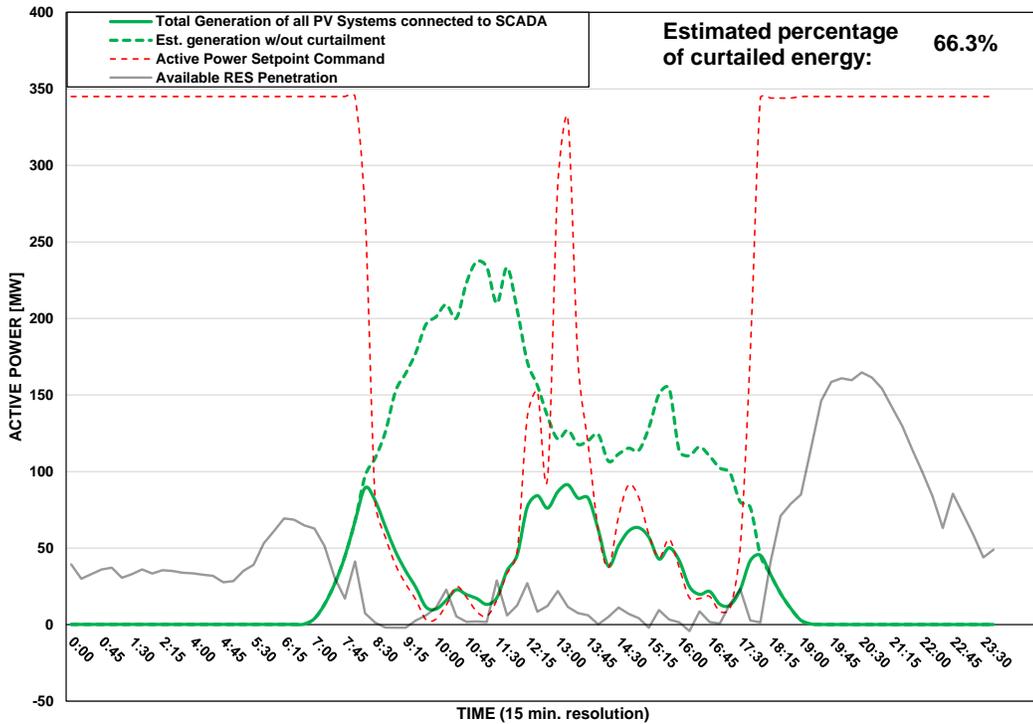
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 30/03/2025   | Cut-off of PV Systems using RIPPLE and IoT:                                  |
| <b>Start of Curtailment</b>               | 8:15   | Cut-off areas using RIPPLE: NIC 2, LIM 2<br>Cut-off areas using IoT: PV-PAF3 |
| <b>End of Curtailment</b>                 | 17:45  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 09:30<br>End of cut-off: 12:15                             |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 1502.9 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 60.2MWh     |
| <b>Total Estimated Curtailed Energy:</b>  | 996 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 18.1MWh        |
| <b>Percentage of Curtailed Energy:</b>    | 66.3%  |  |

**Scada PVs Generation on 30/03/2025 (curtailment time: 08:15 - 17:45)**



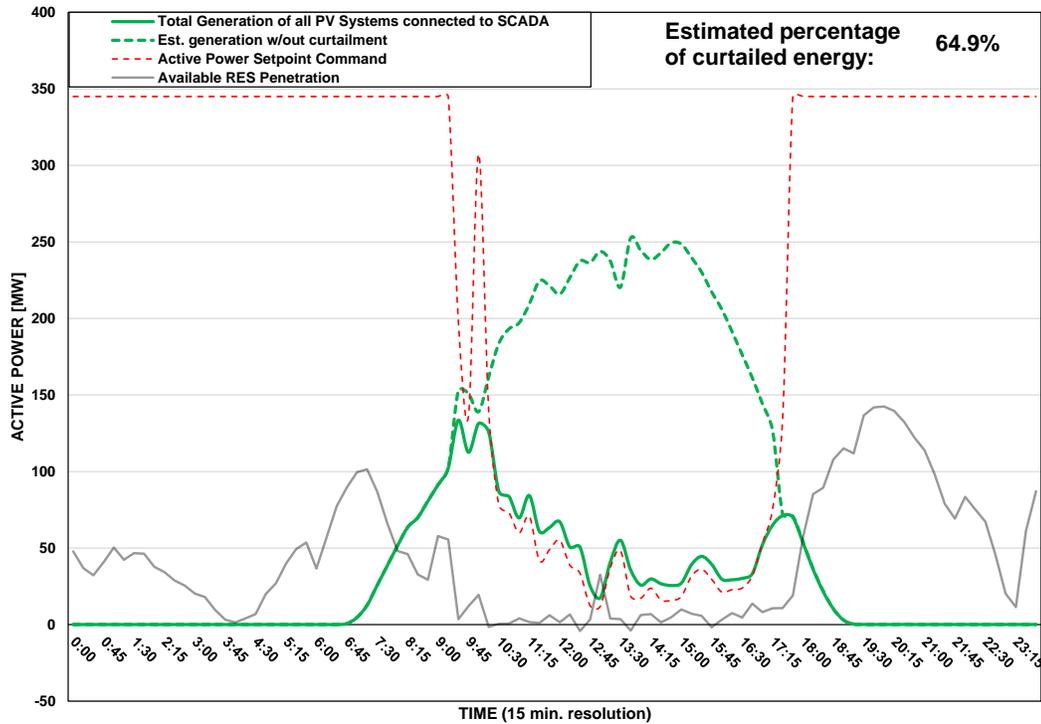
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 31/03/2025   | Cut-off of PV Systems using RIPPLE and IoT:  |
| <b>Start of Curtailment</b>               | 9:30   | Cut-off areas using RIPPLE: LIM 2<br>Cut-off areas using IoT: PV-LCA/FAM1, PV-LCA/FAM3 |
| <b>End of Curtailment</b>                 | 17:15  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 12:45<br>End of cut-off: 16:15                                       |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 1859.4 MWh   | Total Est. Energy of the cut-off PV systems using RIPPLE: 45.4MWh                      |
| <b>Total Estimated Curtailed Energy:</b>  | 1207.4 MWh   | Total Est. Energy of the cut-off PV systems using IoT: 37.9MWh                         |
| <b>Percentage of Curtailed Energy:</b>    | 64.9%  |  |

**Scada PVs Generation on 31/03/2025 (curtailment time: 09:30 - 17:15)**

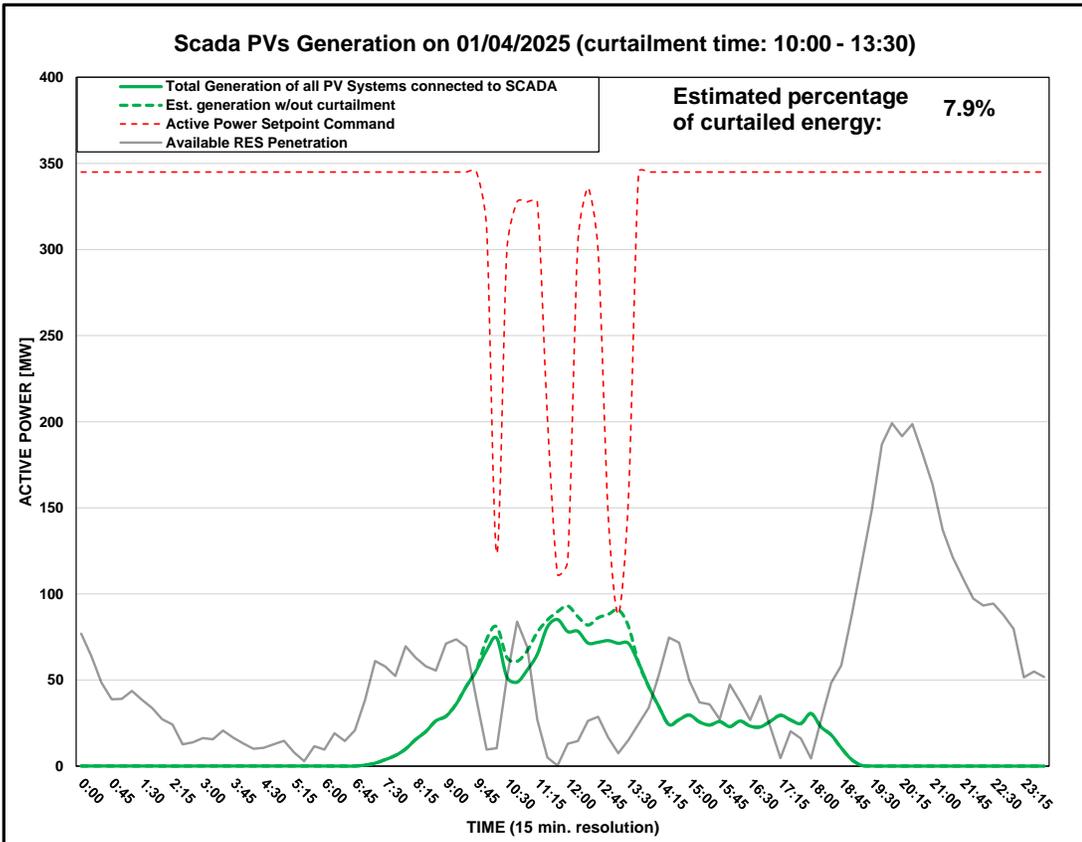


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 01/04/2025   |
| <b>Start of Curtailment</b>               | 10:00  |
| <b>End of Curtailment</b>                 | 13:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 511.2 MWh  |
| <b>Total Estimated Curtailed Energy:</b>  | 40.4 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 7.9%   |



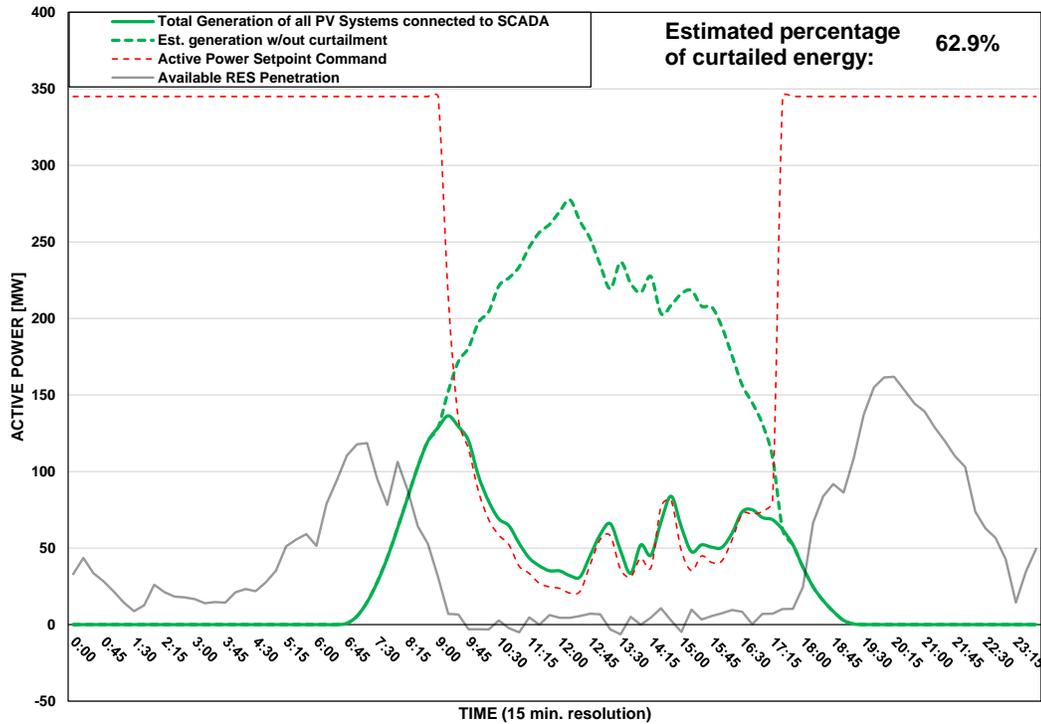
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 02/04/2025   | Cut-off of PV Systems using RIPPLE:                                      |
| <b>Start of Curtailment</b>               | 9:15   | Cut-off areas using RIPPLE: NIC 1, NIC 3                                 |
| <b>End of Curtailment</b>                 | 17:15  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 11:15<br>End of cut-off: 14:30                         |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 1936 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 59.4MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 1217.9 MWh   |  |
| <b>Percentage of Curtailed Energy:</b>    | 62.9%  |  |

**Scada PVs Generation on 02/04/2025 (curtailment time: 09:15 - 17:15)**

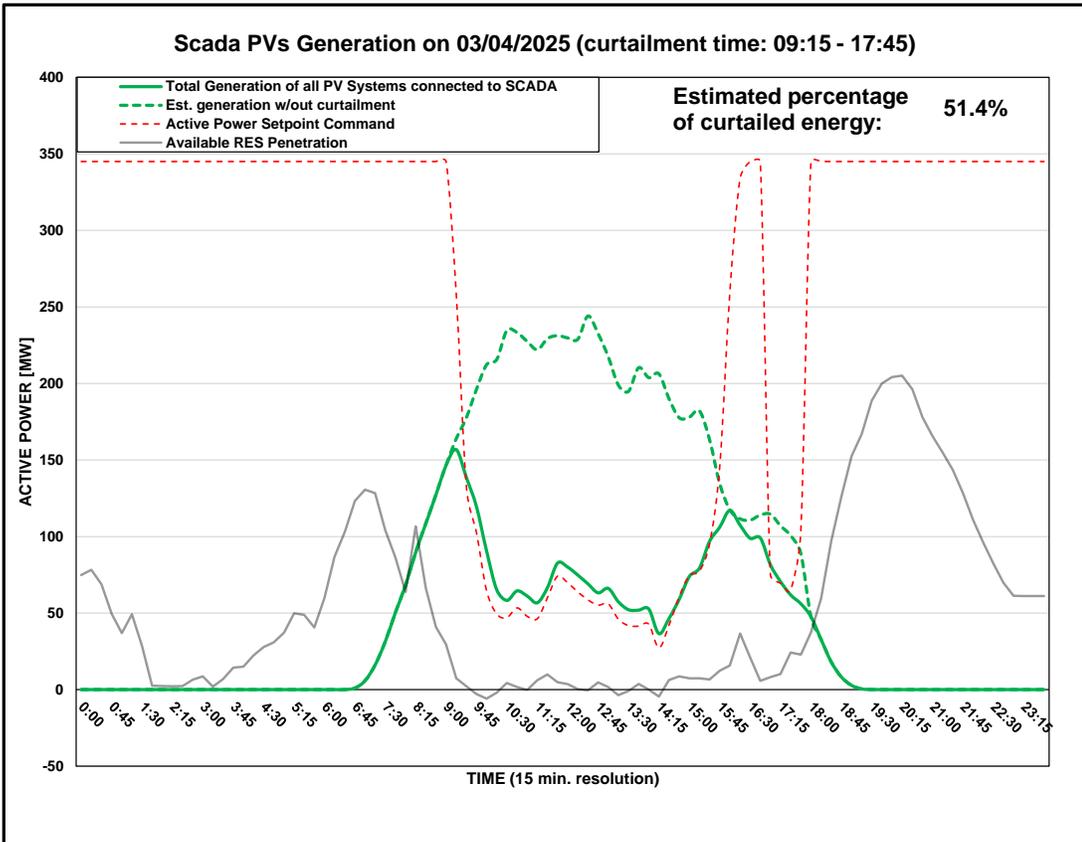


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 03/04/2025   |
| <b>Start of Curtailment</b>               | 9:15   |
| <b>End of Curtailment</b>                 | 17:45  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1789.4 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 920.6 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 51.4%  |

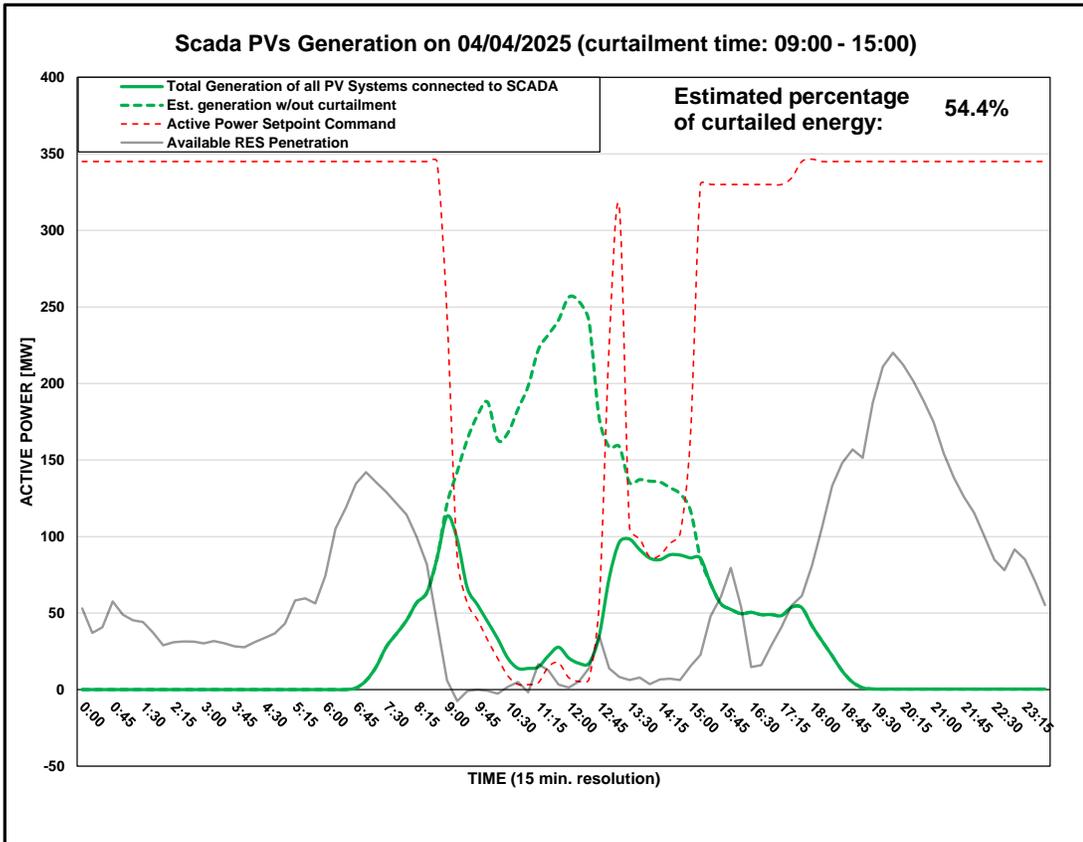


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 04/04/2025   | Cut-off of PV Systems using RIPPLE and IoT:   |
| <b>Start of Curtailment</b>               | 9:00   | Cut-off areas using RIPPLE: NIC 3, LAR 1, LIM 2, PAF 1, PAF 2<br>Cut-off areas using IoT: PV-LIM3 |
| <b>End of Curtailment</b>                 | 15:00  |   |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 10:30<br>End of cut-off: 13:45  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 1360.9 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 179.4MWh                         |
| <b>Total Estimated Curtailed Energy:</b>  | 740.9 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 33.8MWh                             |
| <b>Percentage of Curtailed Energy:</b>    | <b>54.4%</b>   |   |

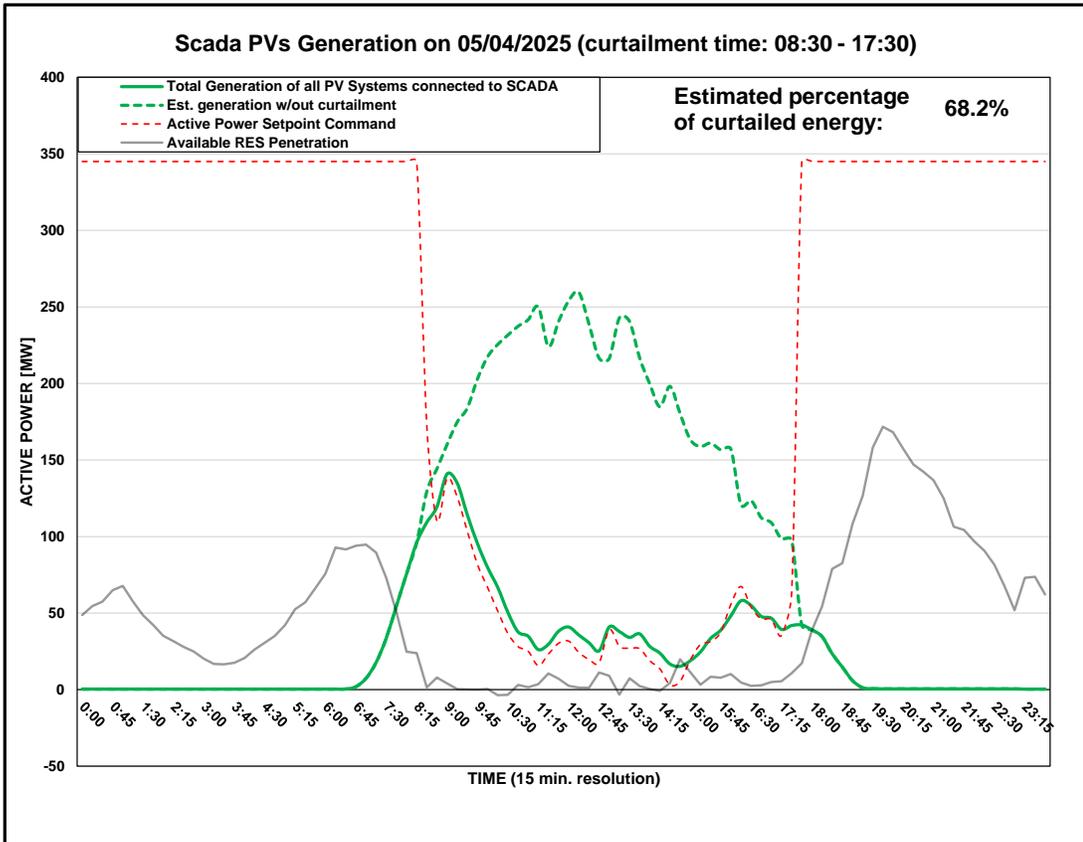


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | <b>05/04/2025</b>  | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>                        |
| <b>Start of Curtailment</b>               | <b>8:30</b>  | Cut-off areas using RIPPLE: NIC 1<br>Cut-off areas using IoT: PV-LCA/FAM1 |
| <b>End of Curtailment</b>                 | <b>17:30</b>   |   |
| <b>Instruction from TSOC</b>              | <b>YES</b>   | Start of cut-off: 11:15<br>End of cut-off: 16:00                          |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | <b>1858.8 MWh</b>  | <b>Total Est. Energy of the cut-off PV systems using RIPPLE: 41.7MWh</b>  |
| <b>Total Estimated Curtailed Energy:</b>  | <b>1268.5 MWh</b>  | <b>Total Est. Energy of the cut-off PV systems using IoT: 22.9MWh</b>     |
| <b>Percentage of Curtailed Energy:</b>    | <b>68.2%</b>   |   |

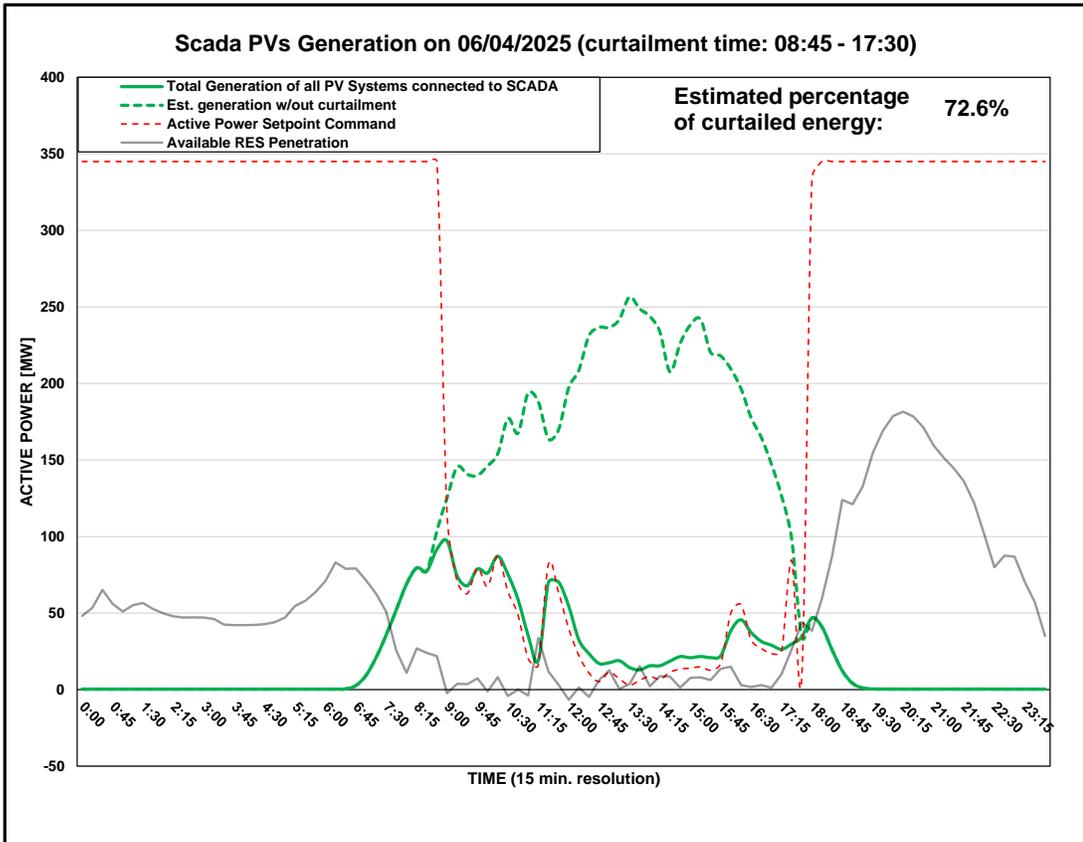


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 06/04/2025   | Cut-off of PV Systems using RIPPLE and IoT:   |
| <b>Start of Curtailment</b>               | 8:45   | Cut-off areas using RIPPLE: NIC 3, LAR 1, LAR 2, LIM 1, PAF 2<br>Cut-off areas using IoT: PV-PAF3 |
| <b>End of Curtailment</b>                 | 17:30  |   |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 11:00<br>End of cut-off: 17:45  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 1837.6 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 423.5MWh                         |
| <b>Total Estimated Curtailed Energy:</b>  | 1333.7 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 33.6MWh                             |
| <b>Percentage of Curtailed Energy:</b>    | <b>72.6%</b>   |   |



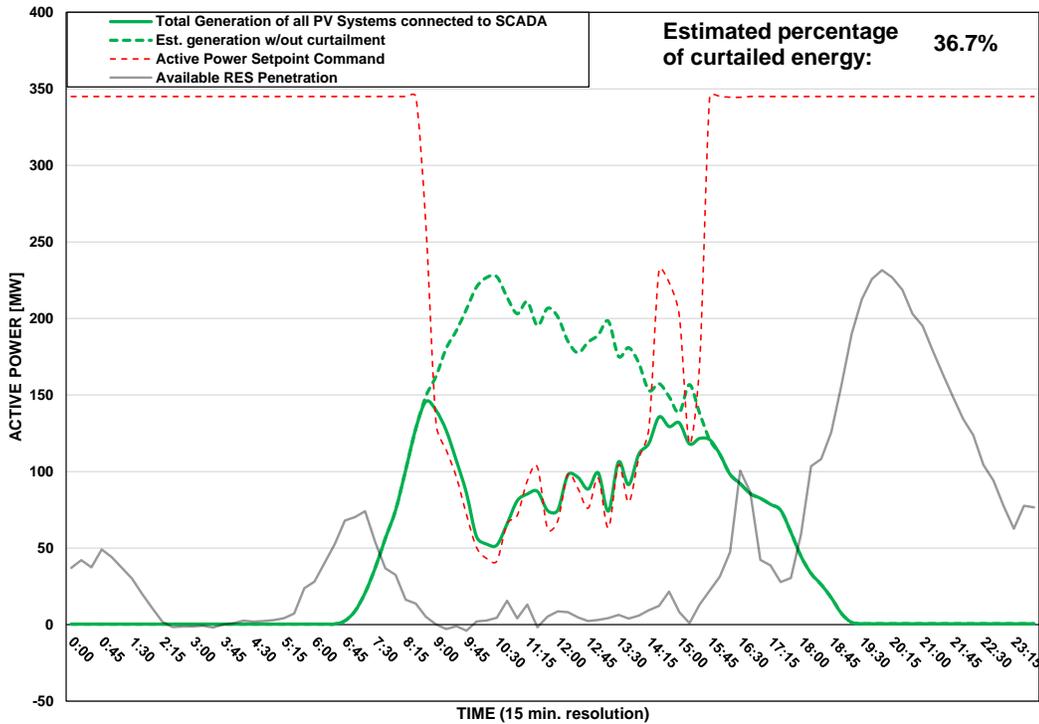
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | <b>07/04/2025</b>  | <b>Cut-off of PV Systems using RIPPLE:</b>                               |
| <b>Start of Curtailment</b>               | <b>8:45</b>  | Cut-off areas using RIPPLE: NIC 1, LIM 2                                 |
| <b>End of Curtailment</b>                 | <b>15:30</b>   |  |
| <b>Instruction from TSOC</b>              | <b>YES</b>   | Start of cut-off: 11:00<br>End of cut-off: 11:15                         |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | <b>1633.3 MWh</b>  | <b>Total Est. Energy of the cut-off PV systems using RIPPLE: 10.5MWh</b> |
| <b>Total Estimated Curtailed Energy:</b>  | <b>598.8 MWh</b>   |  |
| <b>Percentage of Curtailed Energy:</b>    | <b>36.7%</b>   |  |

**Scada PVs Generation on 07/04/2025 (curtailment time: 08:45 - 15:30)**

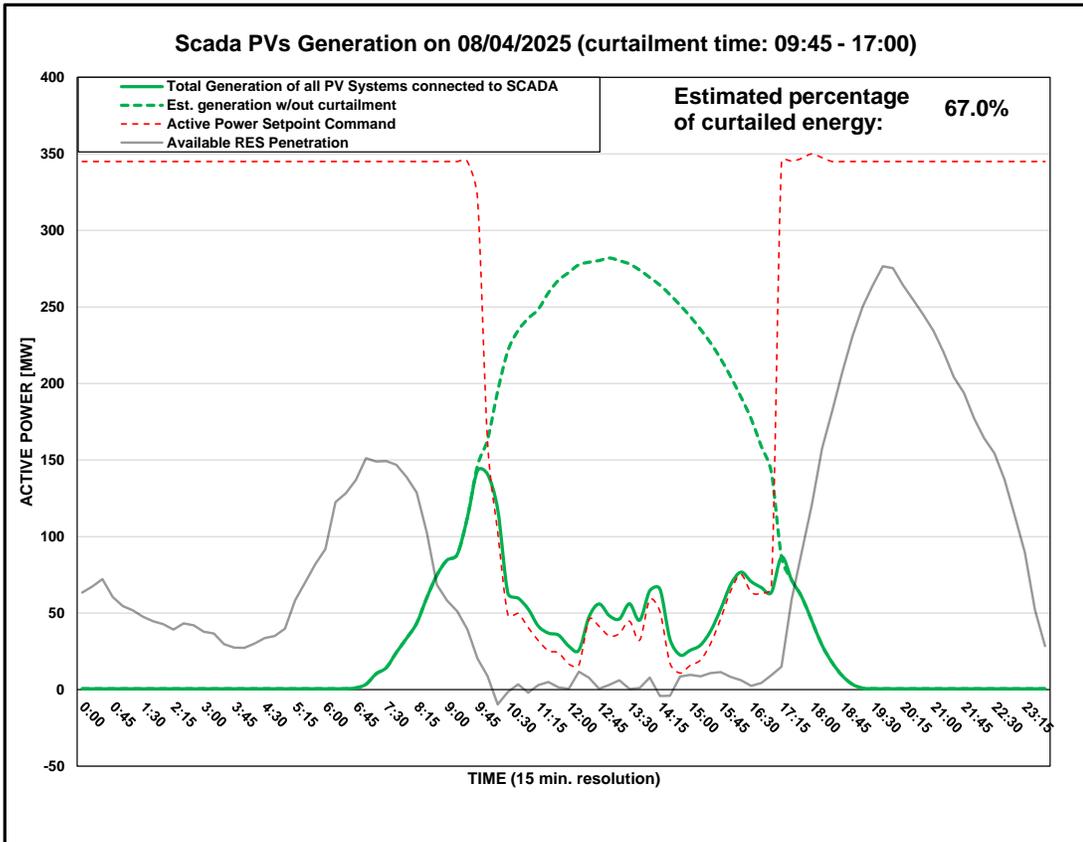


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 08/04/2025   | Cut-off of PV Systems using RIPPLE and IoT:  |
| <b>Start of Curtailment</b>               | 9:45   | Cut-off areas using RIPPLE: NIC 3, LIM 2, PAF 2<br>Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM3, PV-LIM3 |
| <b>End of Curtailment</b>                 | 17:00  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 10:15<br>End of cut-off: 16:45   |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 1984.6 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 208MWh  |
| <b>Total Estimated Curtailed Energy:</b>  | 1329.4 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 114.4MWh   |
| <b>Percentage of Curtailed Energy:</b>    | <b>67.0%</b>   |  |

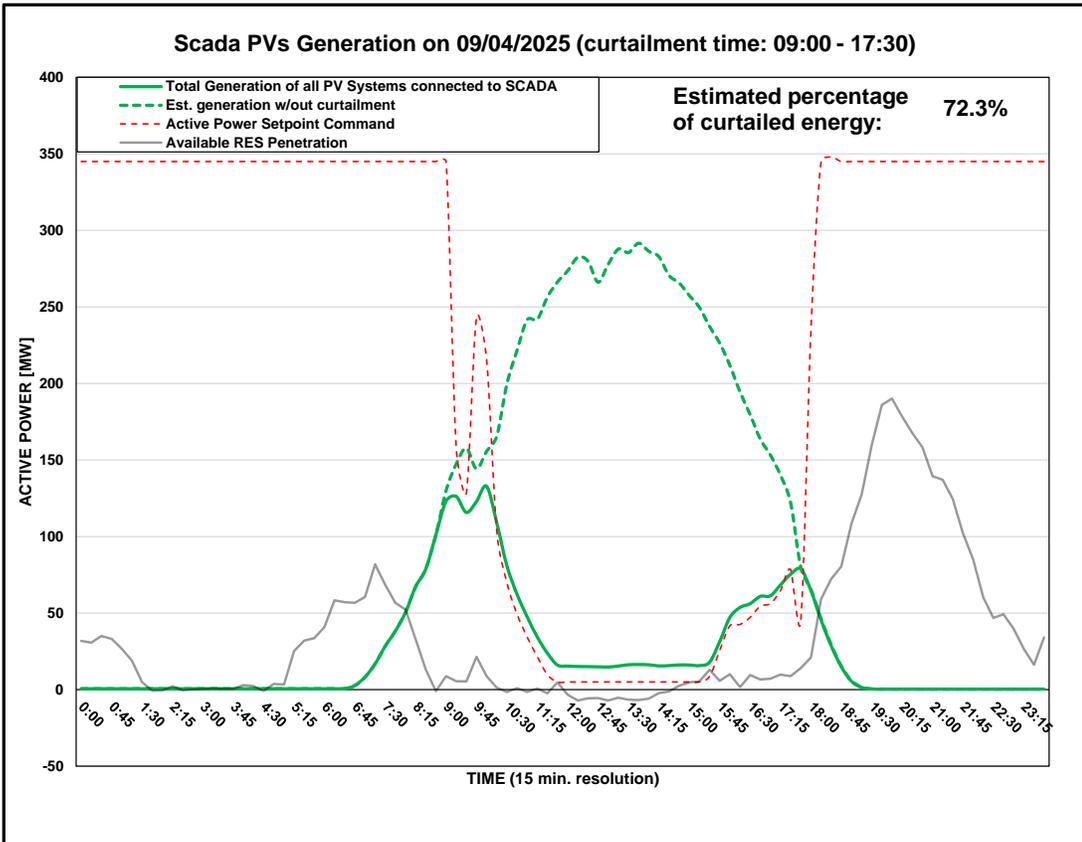


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 09/04/2025   | Cut-off of PV Systems using RIPPLE:                                      |
| <b>Start of Curtailment</b>               | 9:00   | Cut-off areas using RIPPLE: LAR 2  |
| <b>End of Curtailment</b>                 | 17:30  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 13:00<br>End of cut-off: 16:00                         |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 2117.7 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 63.2MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 1532 MWh   |  |
| <b>Percentage of Curtailed Energy:</b>    | 72.3%  |  |

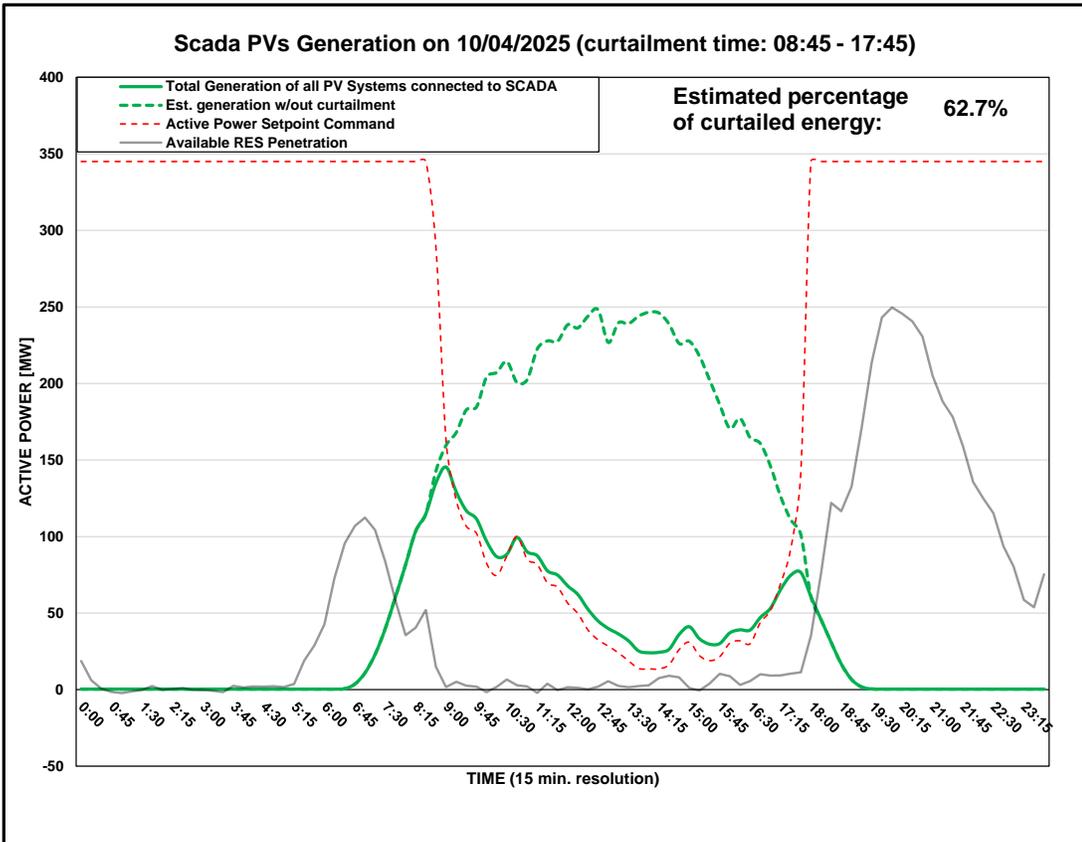


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 10/04/2025   |
| <b>Start of Curtailment</b>               | 8:45   |
| <b>End of Curtailment</b>                 | 17:45  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2006.2 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1258.3 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 62.7%  |

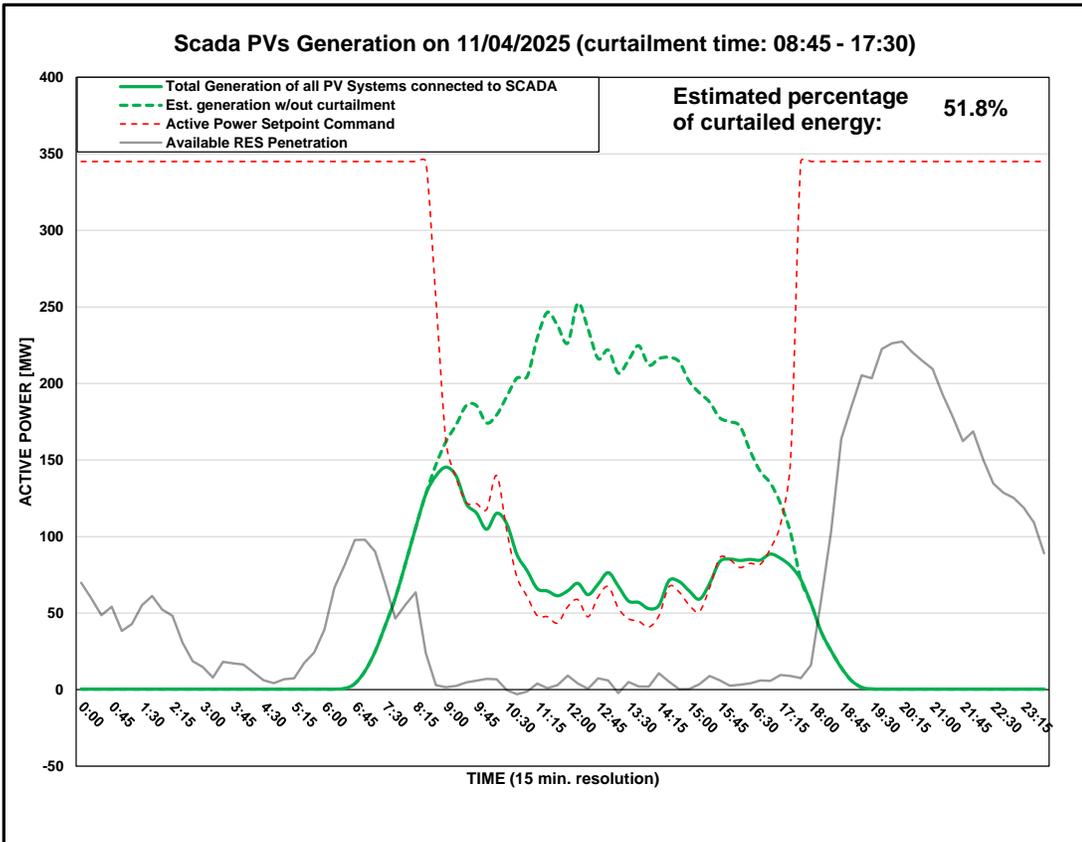


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 11/04/2025   |
| <b>Start of Curtailment</b>               | 8:45   |
| <b>End of Curtailment</b>                 | 17:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1907.9 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 988.5 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 51.8%  |

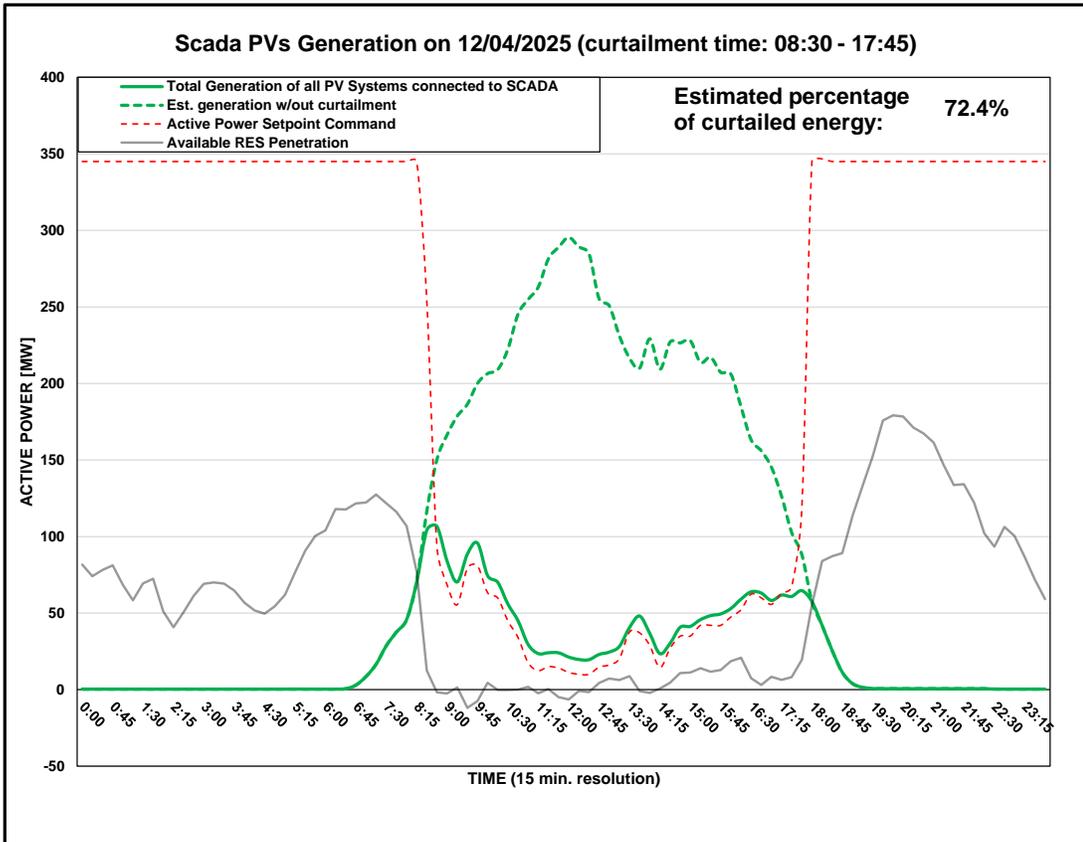


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 12/04/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>                                 |
| <b>Start of Curtailment</b>               | 8:30   | Cut-off areas using RIPPLE: PAF 2<br>Cut-off areas using IoT: PV-LCA/FAM1, PV-LIM3 |
| <b>End of Curtailment</b>                 | 17:45  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 11:00<br>End of cut-off: 15:00                                   |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 2076 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 44.1MWh           |
| <b>Total Estimated Curtailed Energy:</b>  | 1503.2 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 65.8MWh              |
| <b>Percentage of Curtailed Energy:</b>    | 72.4%  |  |

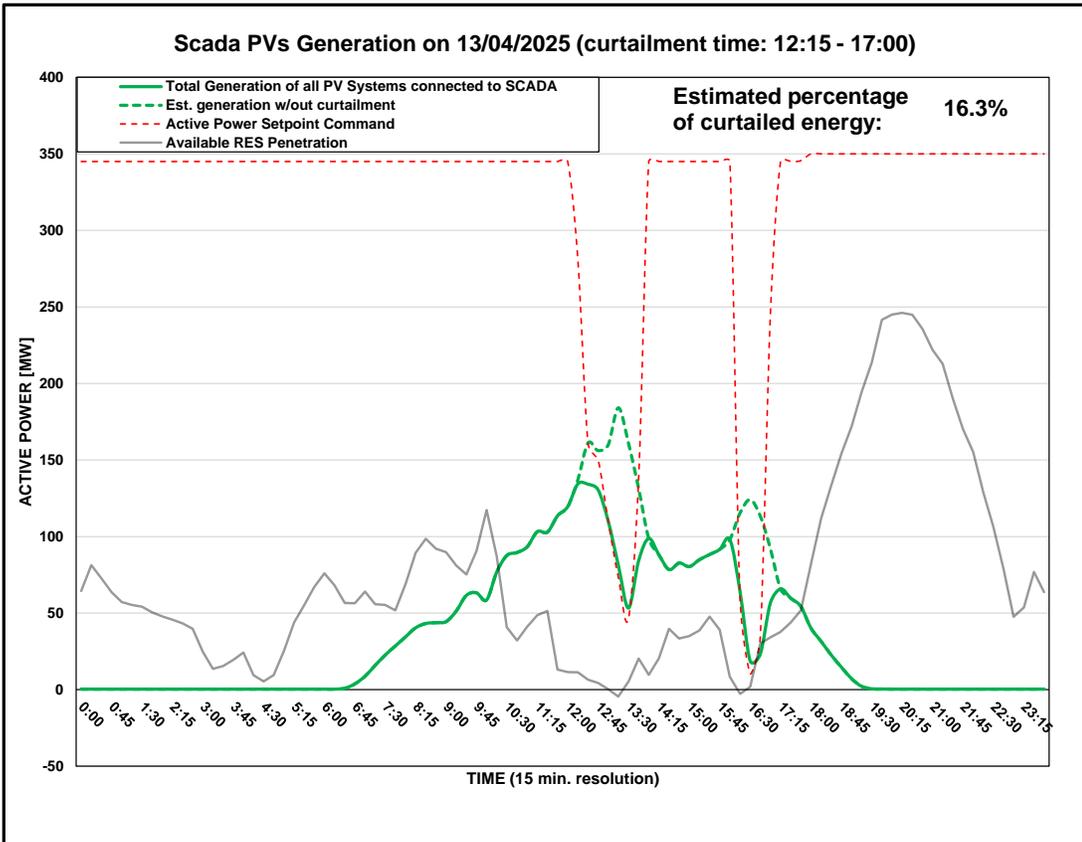


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 13/04/2025   |
| <b>Start of Curtailment</b>               | 12:15  |
| <b>End of Curtailment</b>                 | 17:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 986.6 MWh  |
| <b>Total Estimated Curtailed Energy:</b>  | 161.2 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 16.3%  |

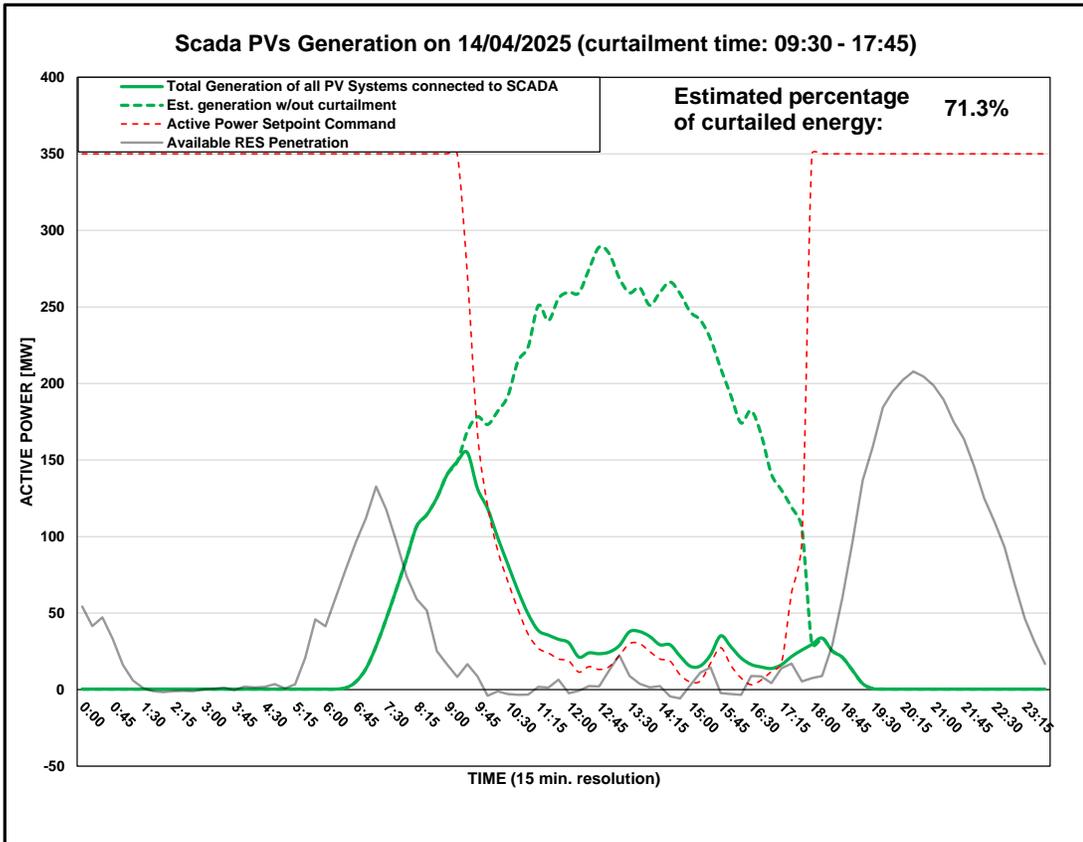


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 14/04/2025   | Cut-off of PV Systems using RIPPLE and IoT:   |
| <b>Start of Curtailment</b>               | 9:30   | Cut-off areas using RIPPLE: NIC 3, LAR 2<br>Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM3, PV-PAF3 |
| <b>End of Curtailment</b>                 | 17:45  |   |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 12:15<br>End of cut-off: 17:45  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 2108.2 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 48MWh                                      |
| <b>Total Estimated Curtailed Energy:</b>  | 1503.7 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 101.2MWh                                      |
| <b>Percentage of Curtailed Energy:</b>    | 71.3%  |   |

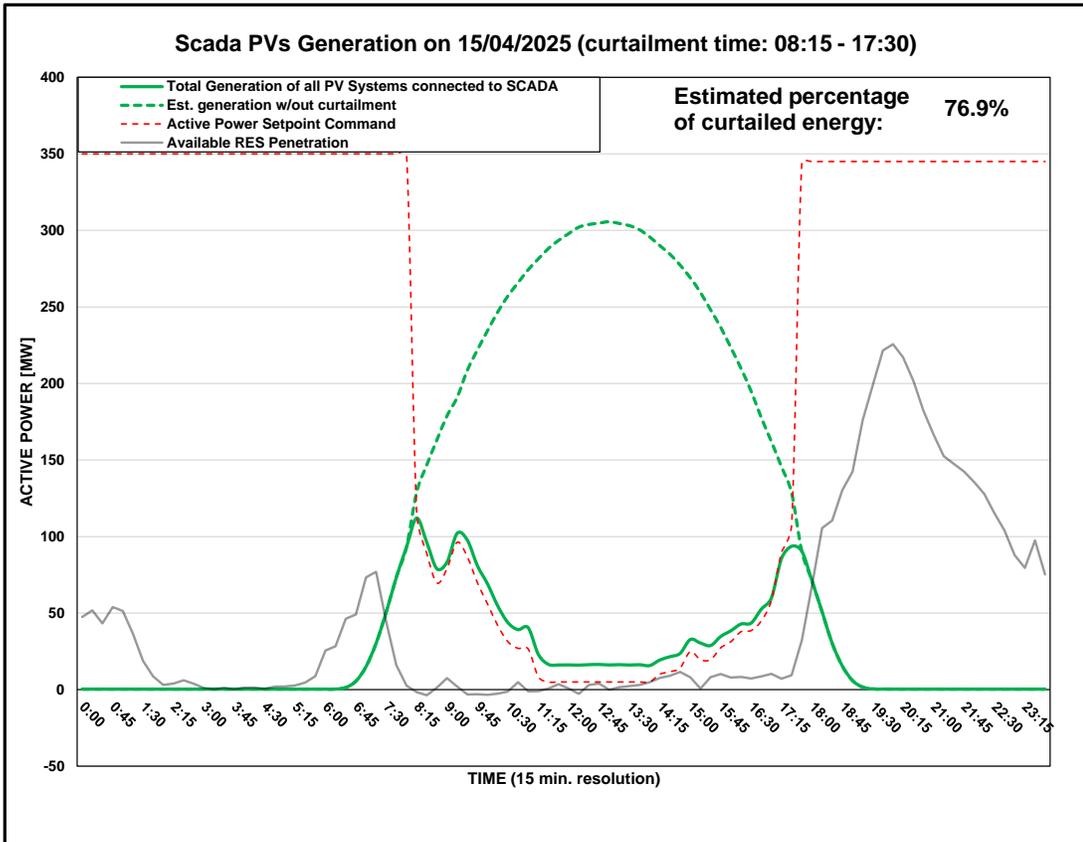


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 15/04/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>                       |
| <b>Start of Curtailment</b>               | 8:15   | Cut-off areas using RIPPLE: LIM 1<br>Cut-off areas using IoT: PV-LIM3    |
| <b>End of Curtailment</b>                 | 17:30  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 11:30<br>End of cut-off: 17:00                         |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 2438.7 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 97.4MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 1874.7 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 55MWh      |
| <b>Percentage of Curtailed Energy:</b>    | <b>76.9%</b>   |  |

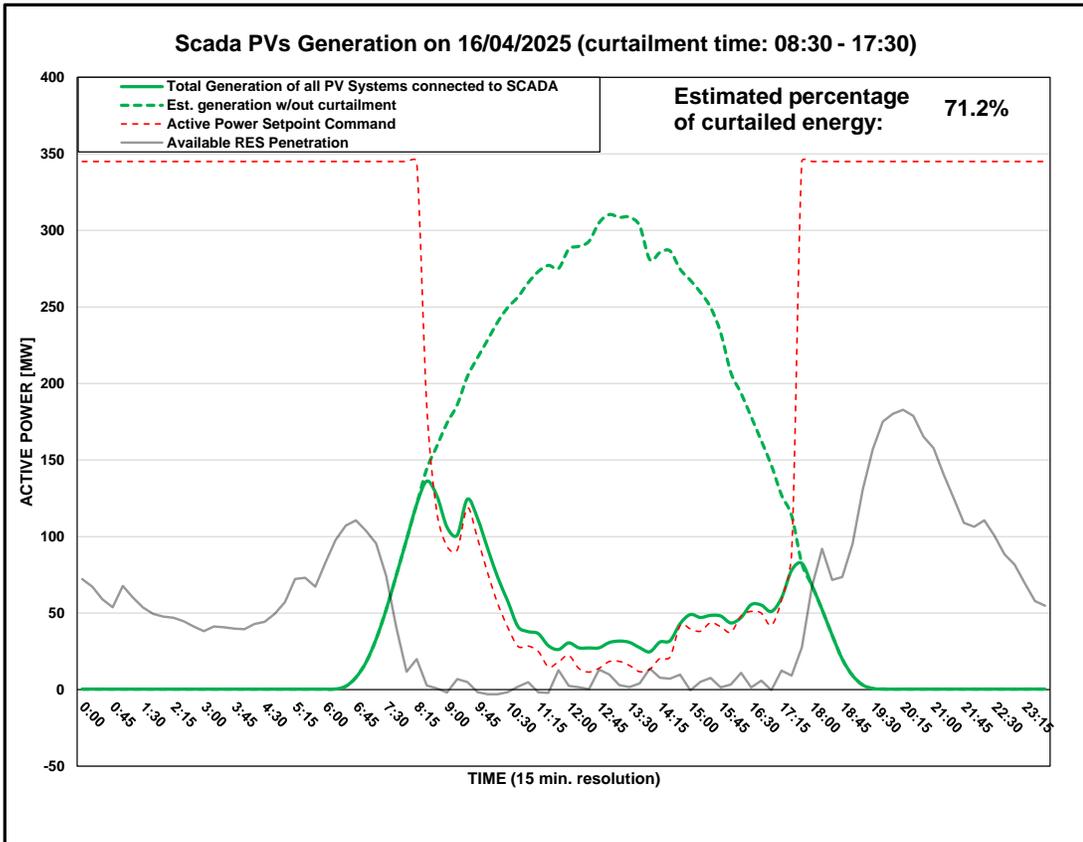


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 16/04/2025   | Cut-off of PV Systems using RIPPLE and IoT:                                      |
| <b>Start of Curtailment</b>               | 8:30   | Cut-off areas using RIPPLE: NIC 1, NIC 3<br>Cut-off areas using IoT: PV-LCA/FAM1 |
| <b>End of Curtailment</b>                 | 17:30  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 11:30<br>End of cut-off: 16:45                                 |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 2378.9 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 212.6MWh        |
| <b>Total Estimated Curtailed Energy:</b>  | 1694.2 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 37.8MWh            |
| <b>Percentage of Curtailed Energy:</b>    | 71.2%  |  |

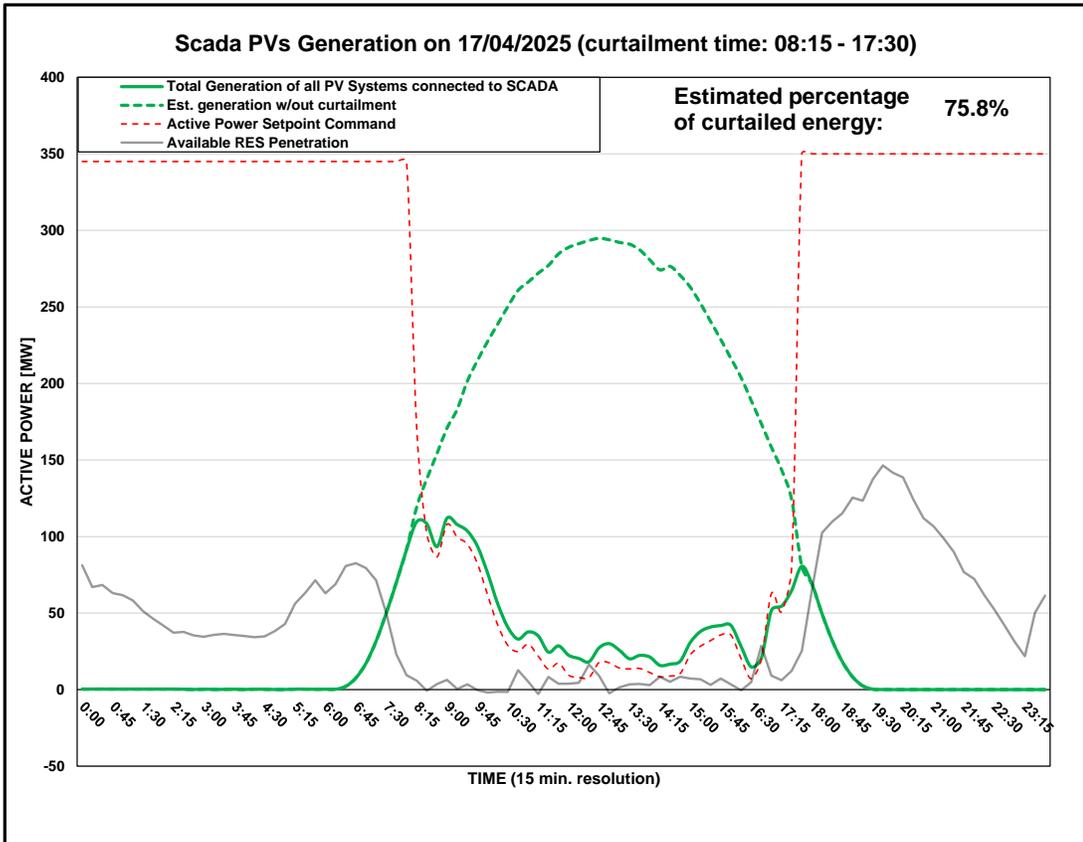


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 17/04/2025   | Cut-off of PV Systems using RIPPLE:                                       |
| <b>Start of Curtailment</b>               | 8:15   | Cut-off areas using RIPPLE: NIC 3, LAR 1, LIM 2                           |
| <b>End of Curtailment</b>                 | 17:30  |   |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 10:30<br>End of cut-off: 16:45                          |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 2356.3 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 304.6MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 1785.1 MWh   |   |
| <b>Percentage of Curtailed Energy:</b>    | 75.8%  |   |

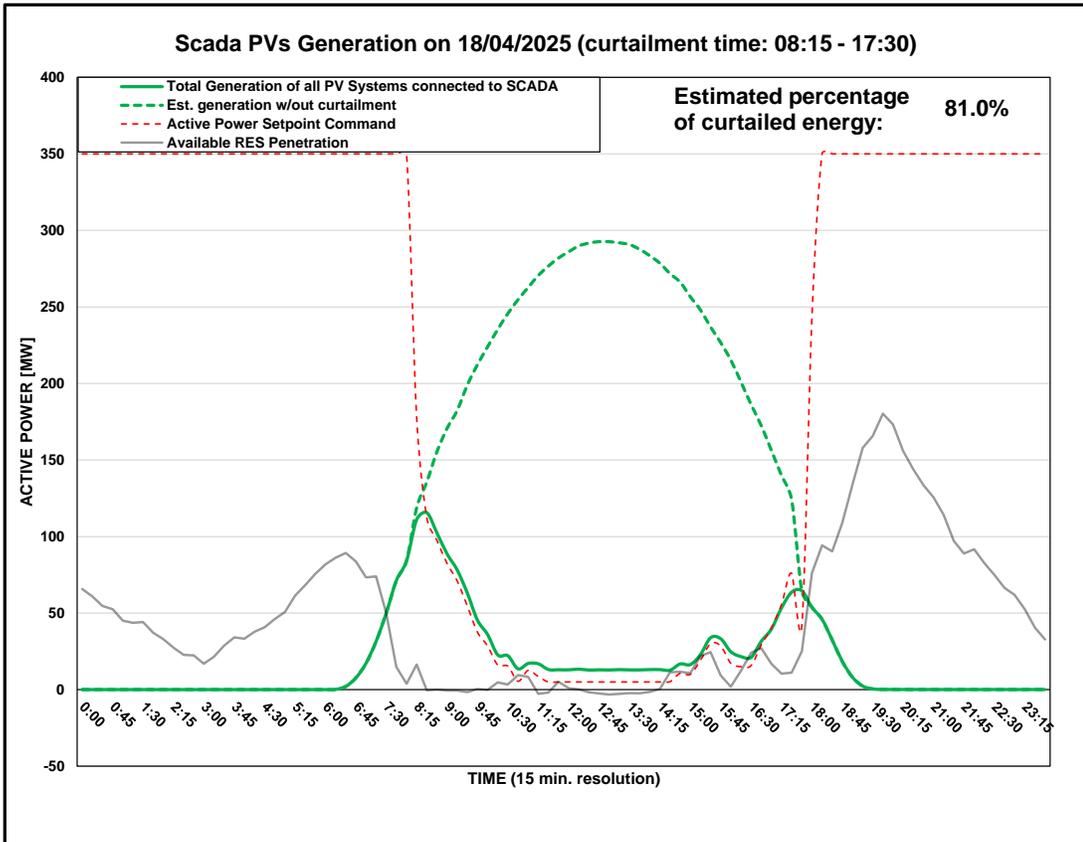


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 18/04/2025   | Cut-off of PV Systems using RIPPLE and IoT:   |
| <b>Start of Curtailment</b>               | 8:15   | Cut-off areas using RIPPLE: NIC 2, PAF 1<br>Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM3 |
| <b>End of Curtailment</b>                 | 17:30  |   |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 10:00<br>End of cut-off: 15:00  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 2325.9 MWh   | Total Est. Energy of the cut-off PV systems using RIPPLE: 65.3MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1883 MWh   | Total Est. Energy of the cut-off PV systems using IoT: 164.8MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 81.0%  |   |

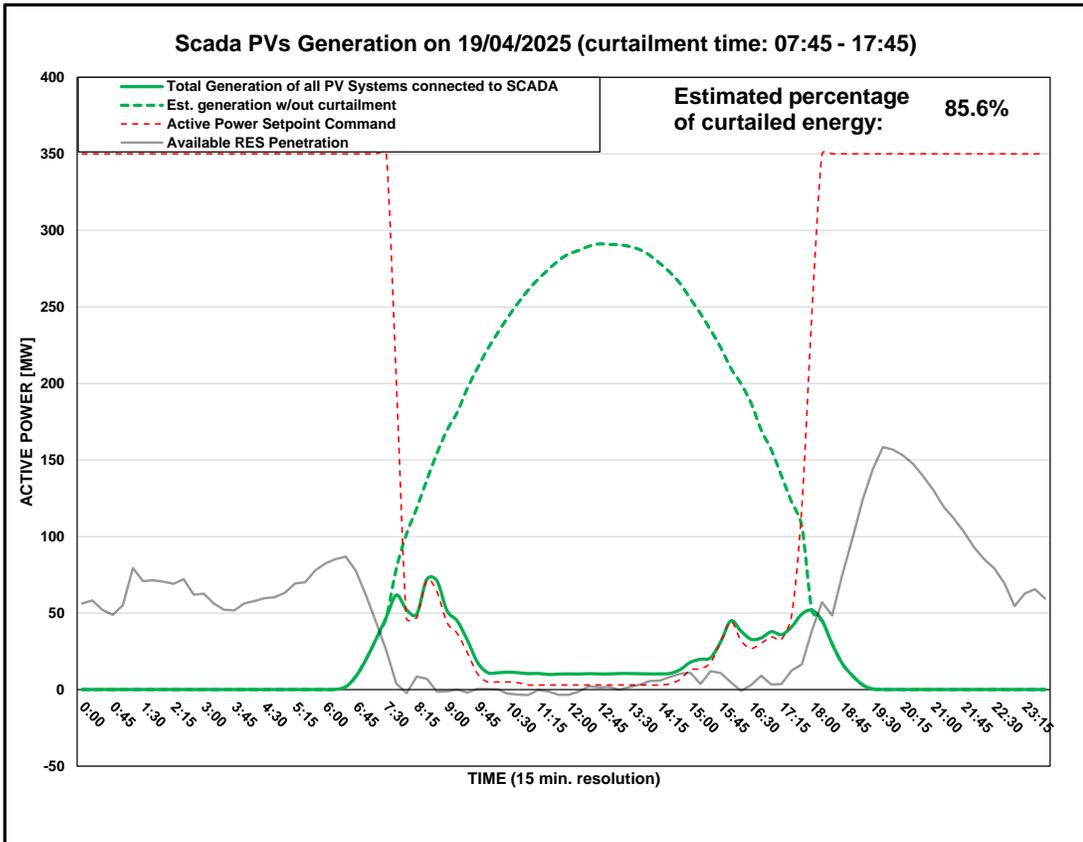


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 19/04/2025   | Cut-off of PV Systems using RIPPLE and IoT:                               |
| <b>Start of Curtailment</b>               | 7:45   | Cut-off areas using RIPPLE: NIC 1, NIC 2, LAR 1, LAR 2, LIM 1, PAF 1      |
| <b>End of Curtailment</b>                 | 17:45  | Cut-off areas using IoT: PV-LCA/FAM3, PV-LIM3                             |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 09:15<br>End of cut-off: 12:00                          |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 2328.8 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 176.8MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 1994 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 21.3MWh     |
| <b>Percentage of Curtailed Energy:</b>    | 85.6%  |   |

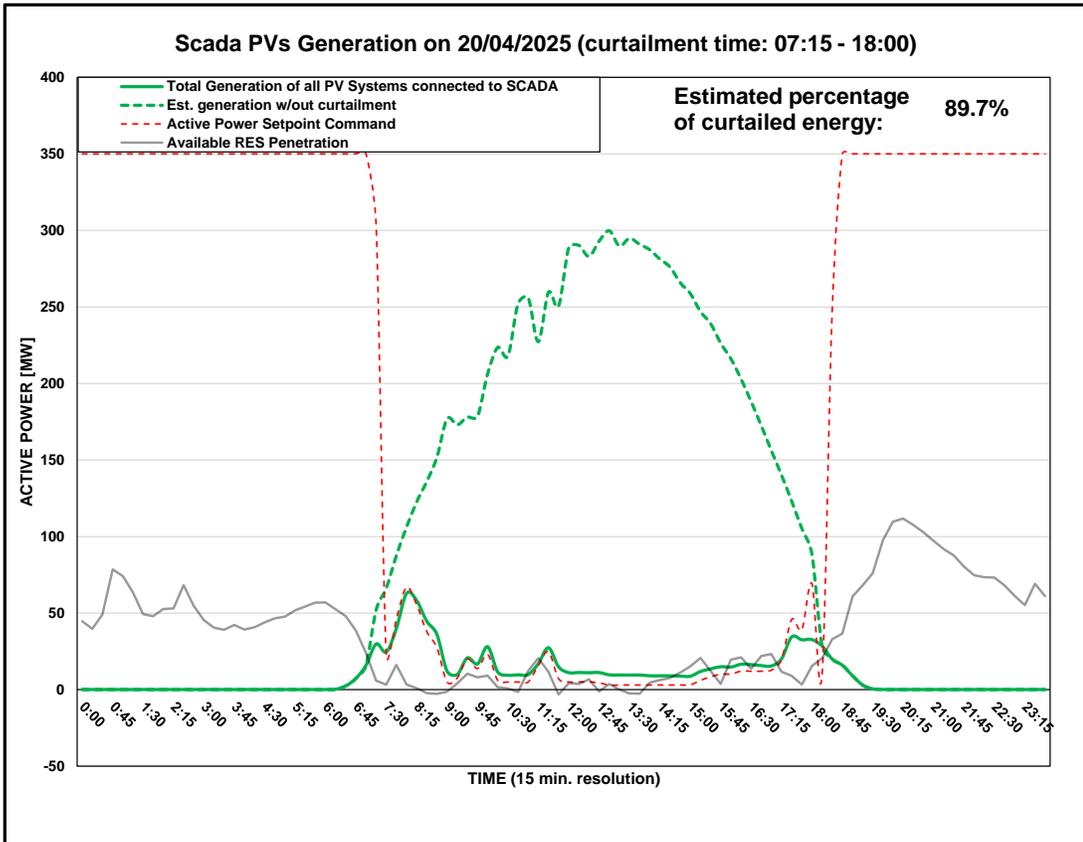


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 20/04/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>                                 |
| <b>Start of Curtailment</b>               | 7:15   | Cut-off areas using RIPPLE: NIC 1, NIC 2, NIC 3, LAR 1, LAR 2, LIM 1, LIM 2, PAF 1 |
| <b>End of Curtailment</b>                 | 18:00  | Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM3, PV-LIM3       |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 09:00<br>End of cut-off: 17:00                                   |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 2307.7 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 728.5MWh          |
| <b>Total Estimated Curtailed Energy:</b>  | 2069.2 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 265.1MWh             |
| <b>Percentage of Curtailed Energy:</b>    | <b>89.7%</b>   |  |

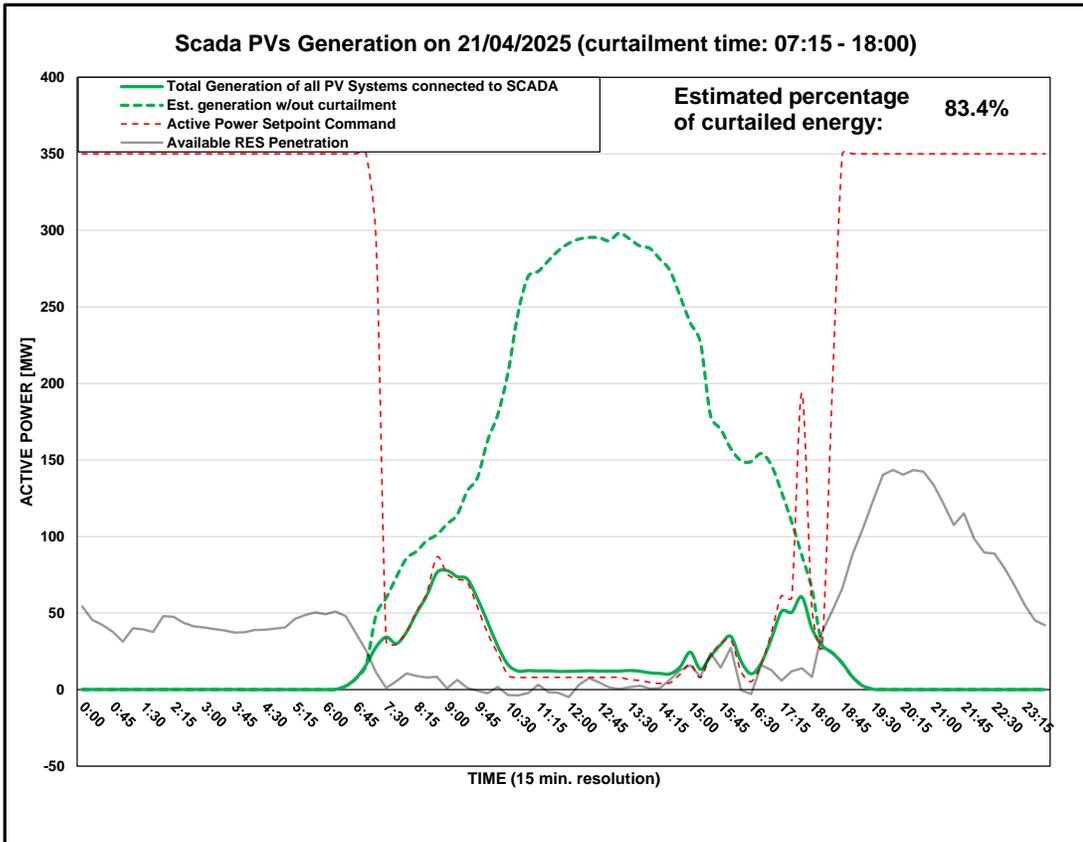


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 21/04/2025   | Cut-off of PV Systems using RIPPLE and IoT:   |
| <b>Start of Curtailment</b>               | 7:15   | Cut-off areas using RIPPLE: NIC 1, NIC 2, LAR 1, LAR 2, LIM 1, PAF 1, PAF 2<br>Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM3, PV-LIM3, PV-PAF3 |
| <b>End of Curtailment</b>                 | 18:00  |   |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 10:00<br>End of cut-off: 18:00  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 2119.3 MWh   | Total Est. Energy of the cut-off PV systems using RIPPLE: 502.2MWh  |
| <b>Total Estimated Curtailed Energy:</b>  | 1767.2 MWh   | Total Est. Energy of the cut-off PV systems using IoT: 240.4MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 83.4%  |   |

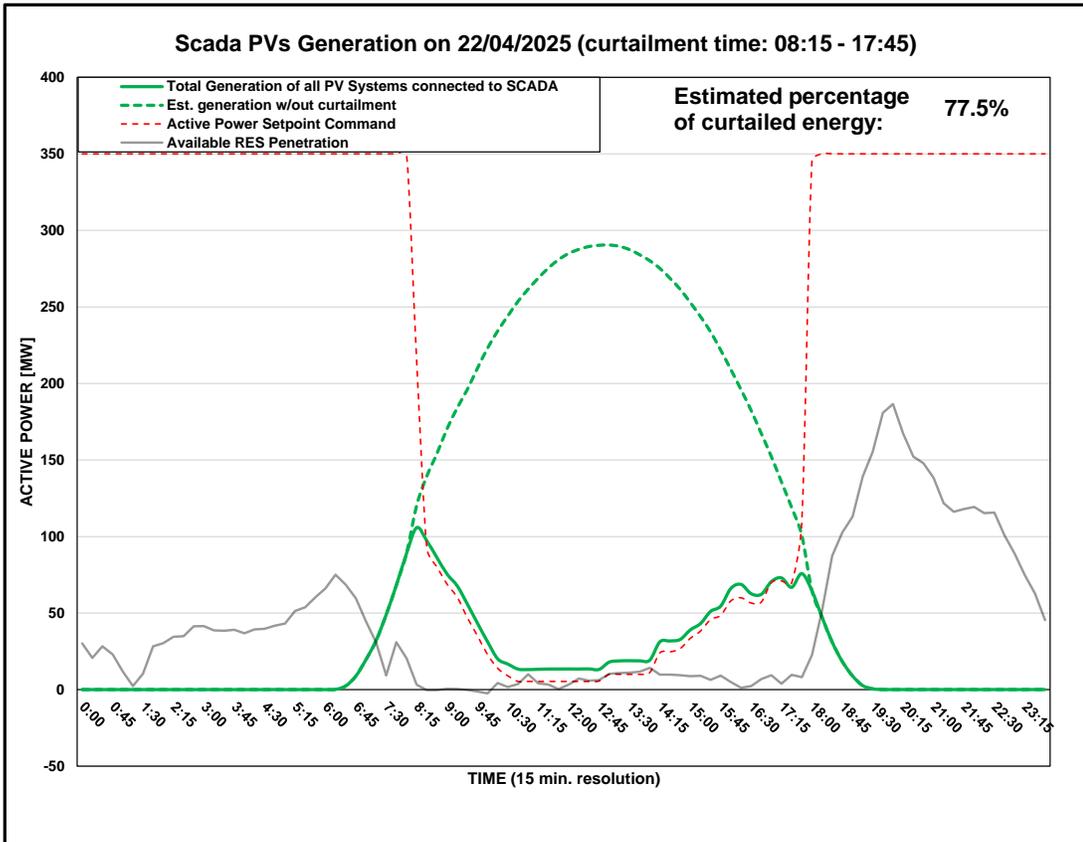


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 22/04/2025   | Cut-off of PV Systems using RIPPLE and IoT:                               |
| <b>Start of Curtailment</b>               | 8:15   | Cut-off areas using RIPPLE: NIC 2, LIM 1, PAF 1                           |
| <b>End of Curtailment</b>                 | 17:45  | Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM1                    |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 10:00<br>End of cut-off: 16:45                          |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 2316 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 202.8MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 1794.2 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 210.4MWh    |
| <b>Percentage of Curtailed Energy:</b>    | 77.5%  |   |

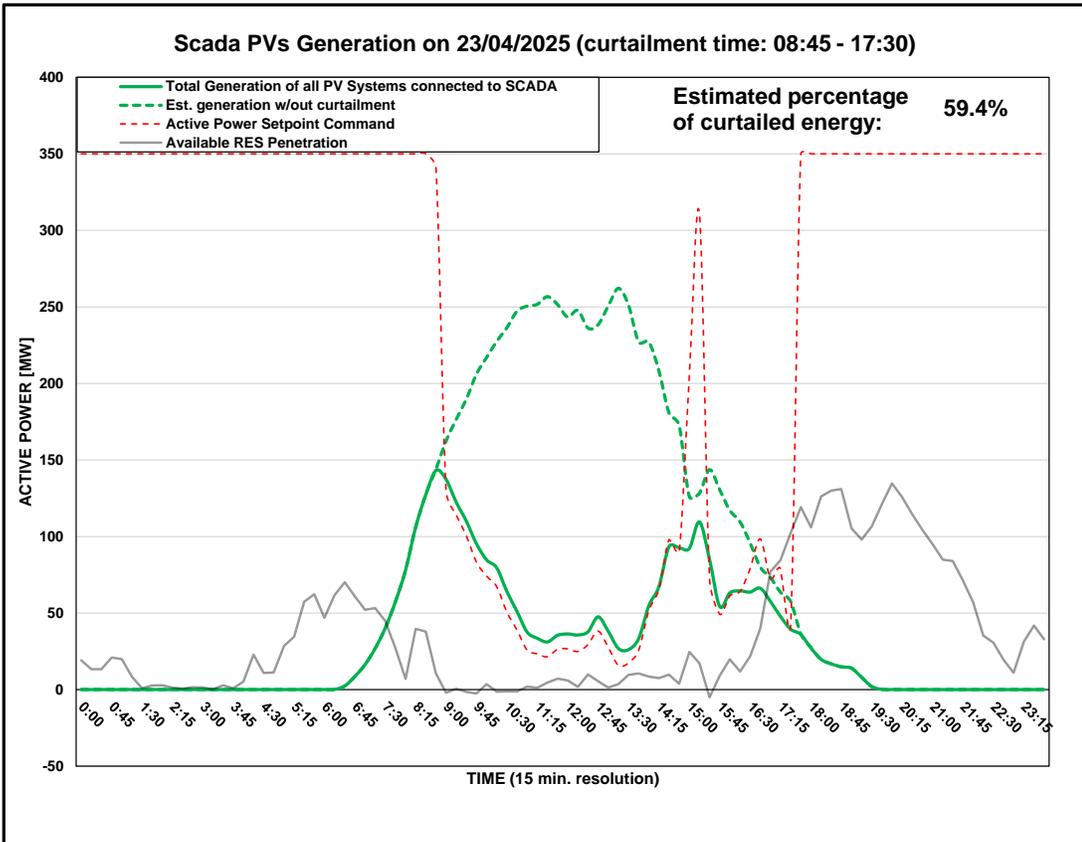


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 23/04/2025   |
| <b>Start of Curtailment</b>               | 8:45   |
| <b>End of Curtailment</b>                 | 17:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1823.2 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1082.4 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 59.4%  |

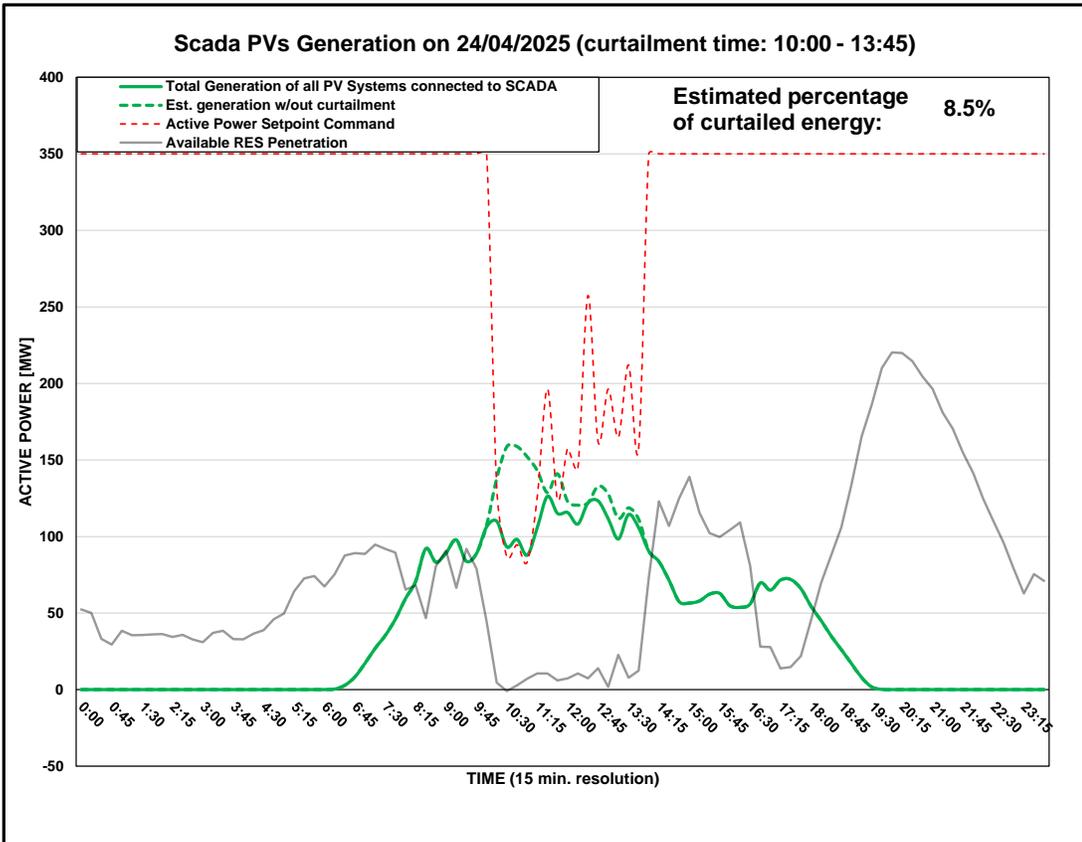


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 24/04/2025   |
| <b>Start of Curtailment</b>               | 10:00  |
| <b>End of Curtailment</b>                 | 13:45  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1034.5 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 88.4 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 8.5%   |

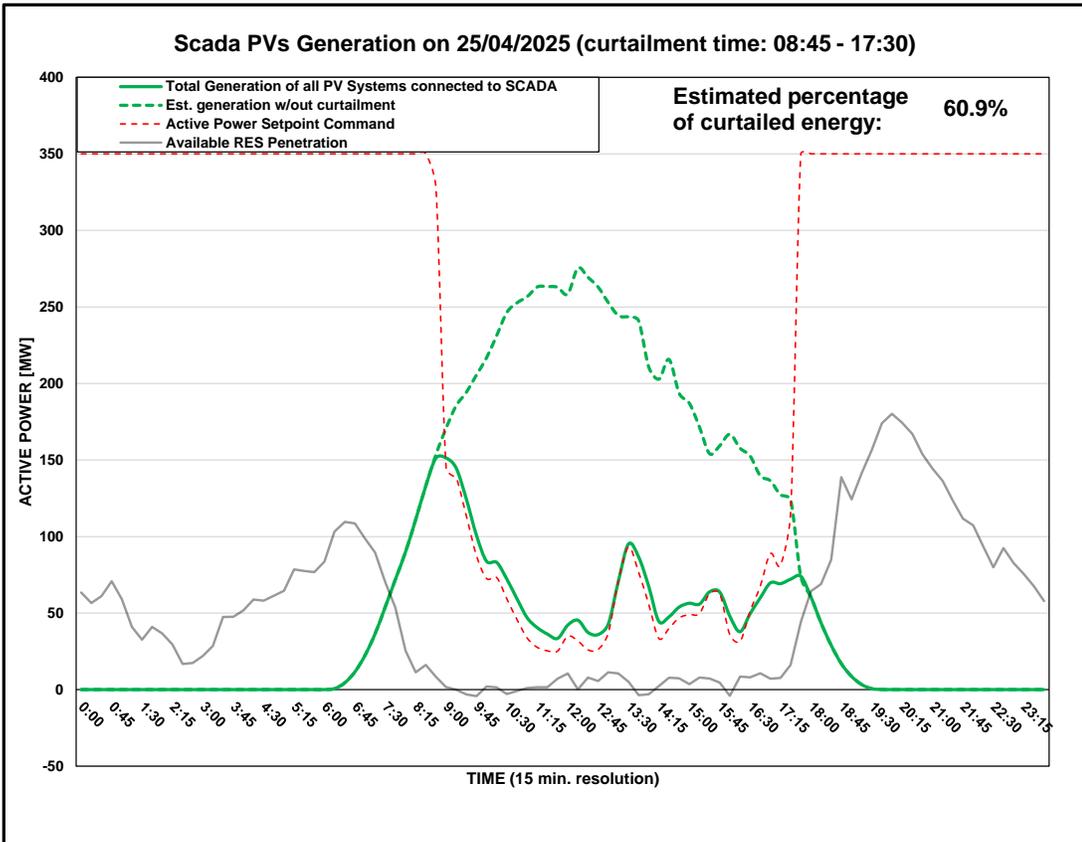


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 25/04/2025   |
| <b>Start of Curtailment</b>               | 8:45   |
| <b>End of Curtailment</b>                 | 17:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2055.7 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1251.5 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 60.9%  |

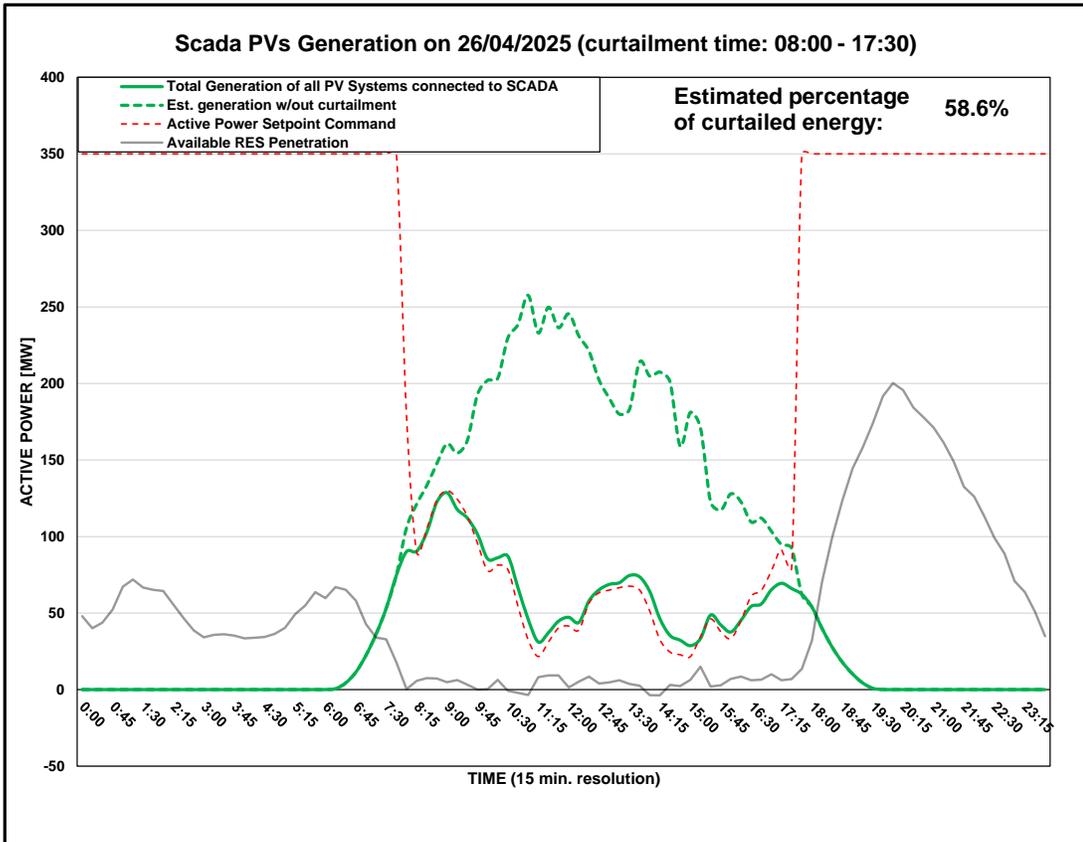


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 26/04/2025   | Cut-off of PV Systems using RIPPLE:                                      |
| <b>Start of Curtailment</b>               | 8:00   | Cut-off areas using RIPPLE: NIC 2, PAF 1                                 |
| <b>End of Curtailment</b>                 | 17:30  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 11:00<br>End of cut-off: 13:15                         |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 1811.3 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 39.8MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 1061.9 MWh   |  |
| <b>Percentage of Curtailed Energy:</b>    | 58.6%  |  |

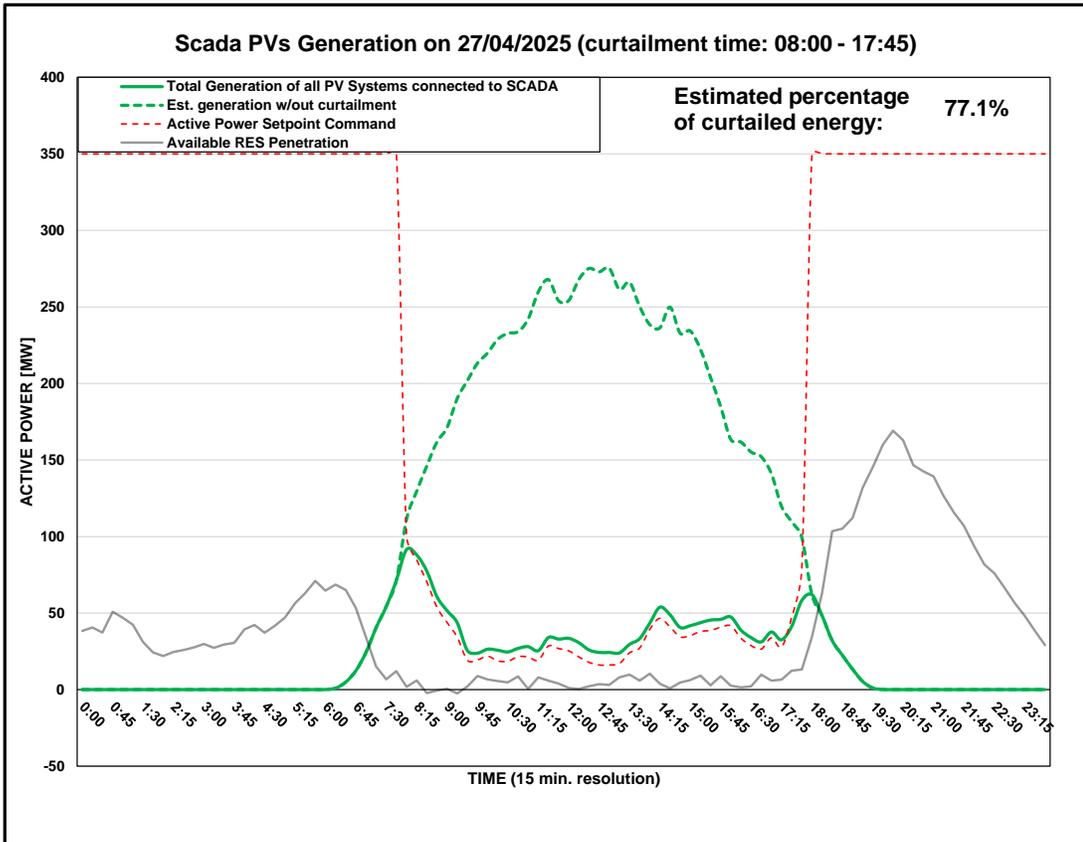


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 27/04/2025   | Cut-off of PV Systems using RIPPLE and IoT:   |
| <b>Start of Curtailment</b>               | 8:00   | Cut-off areas using RIPPLE: NIC 2, LAR 1<br>Cut-off areas using IoT: PV-NIC4, PV-LCA/FAM3, PV-LIM3, PV-PAF3 |
| <b>End of Curtailment</b>                 | 17:45  |   |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 09:30<br>End of cut-off: 15:45  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 2171.8 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 146.8MWh                                   |
| <b>Total Estimated Curtailed Energy:</b>  | 1674 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 142.2MWh                                      |
| <b>Percentage of Curtailed Energy:</b>    | 77.1%  |   |

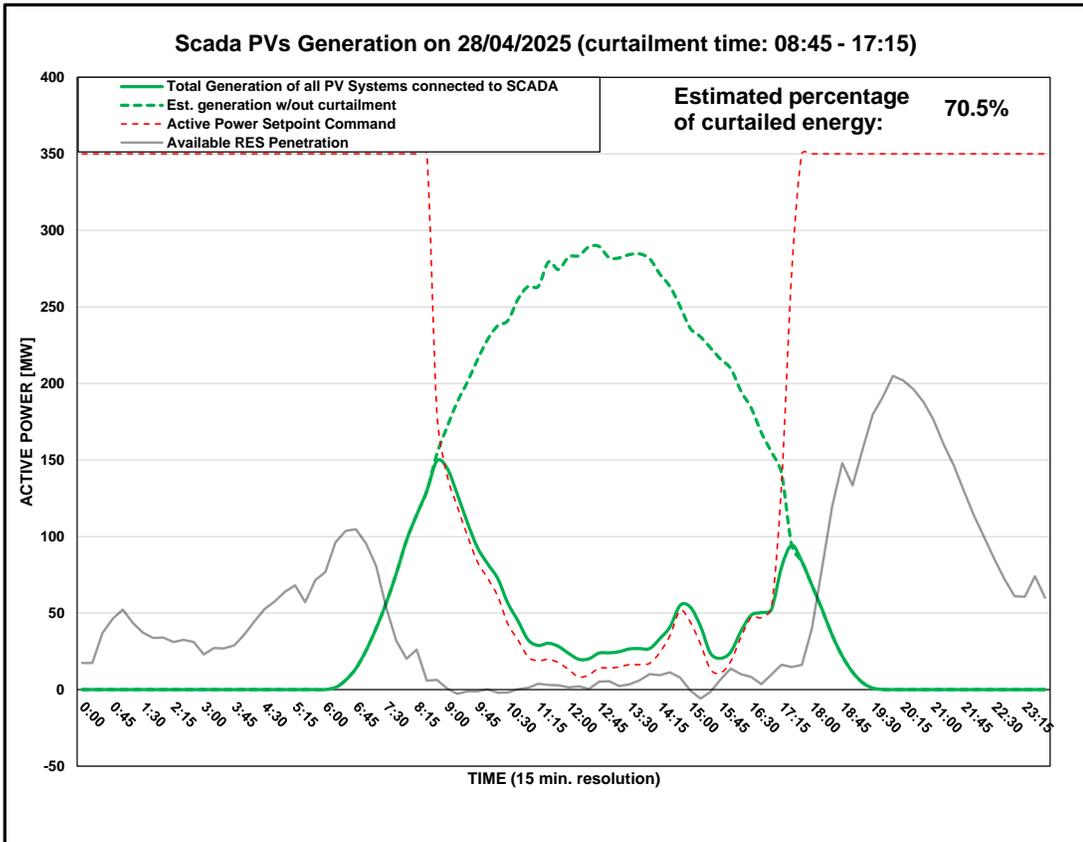


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 28/04/2025   | Cut-off of PV Systems using RIPPLE and IoT:                               |
| <b>Start of Curtailment</b>               | 8:45   | Cut-off areas using RIPPLE: LIM 1<br>Cut-off areas using IoT: PV-LCA/FAM1 |
| <b>End of Curtailment</b>                 | 17:15  |   |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 11:15<br>End of cut-off: 16:30                          |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 2302.8 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 72MWh    |
| <b>Total Estimated Curtailed Energy:</b>  | 1624.1 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 61.1MWh     |
| <b>Percentage of Curtailed Energy:</b>    | 70.5%  |   |

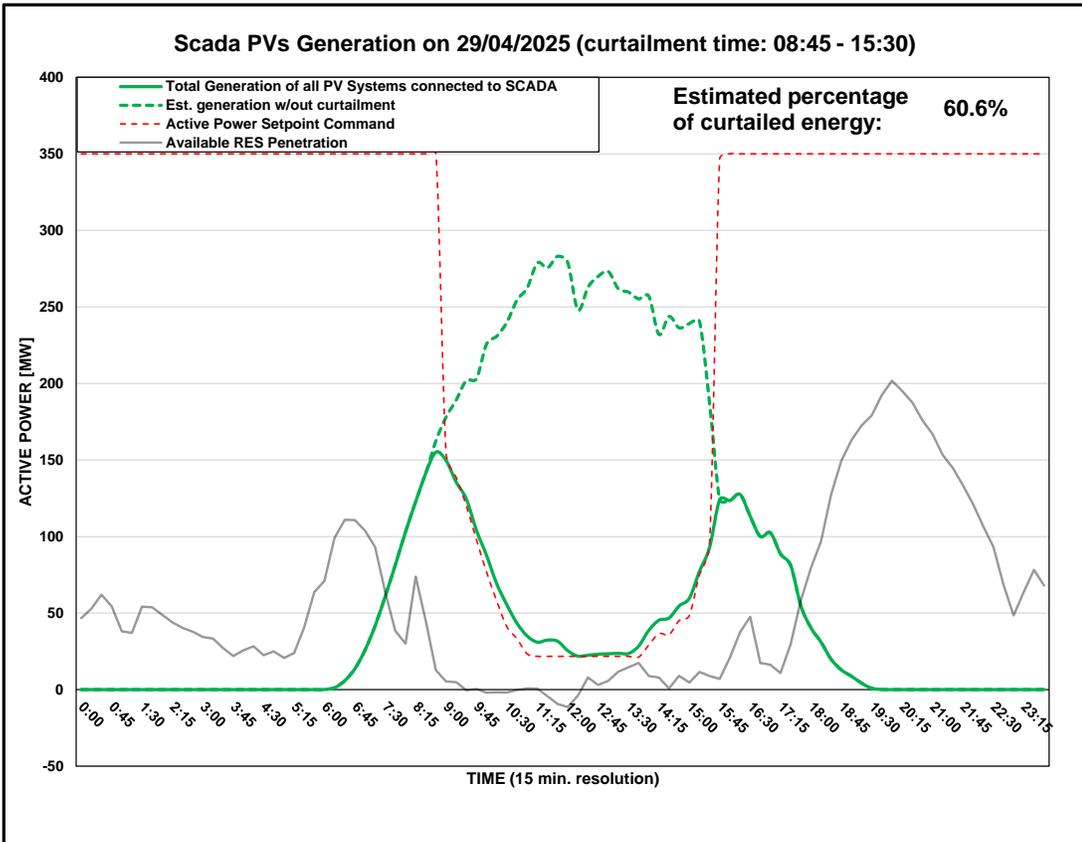


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 29/04/2025   | Cut-off of PV Systems using RIPPLE:                                      |
| <b>Start of Curtailment</b>               | 8:45   | Cut-off areas using RIPPLE: PAF 1  |
| <b>End of Curtailment</b>                 | 15:30  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 12:00<br>End of cut-off: 13:30                         |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 2091.1 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 24.7MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 1267.5 MWh   |  |
| <b>Percentage of Curtailed Energy:</b>    | 60.6%  |  |

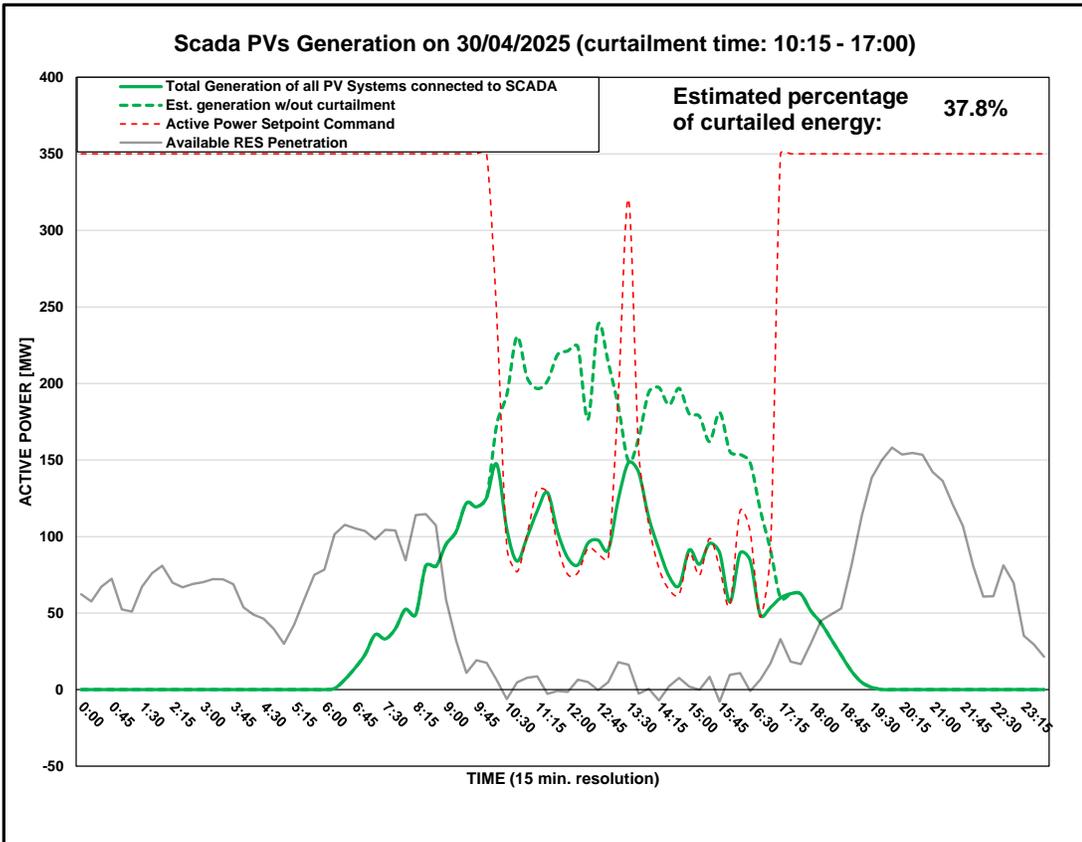


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 30/04/2025   |
| <b>Start of Curtailment</b>               | 10:15  |
| <b>End of Curtailment</b>                 | 17:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1616.7 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 610.9 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 37.8%  |



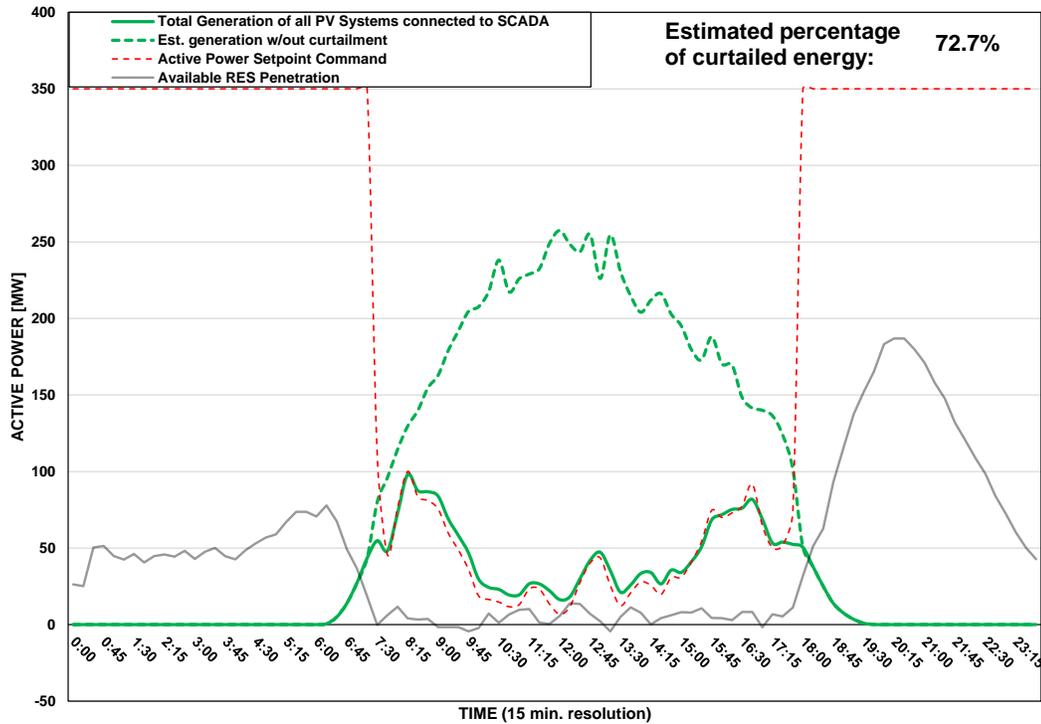
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 01/05/2025   | Cut-off of PV Systems using RIPPLE and IoT:   |
| <b>Start of Curtailment</b>               | 7:30   | Cut-off areas using RIPPLE: NIC 2, LAR 2, LIM 2, PAF 2<br>Cut-off areas using IoT: PV-LIM3, PV-PAF3 |
| <b>End of Curtailment</b>                 | 17:45  |   |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 10:00<br>End of cut-off: 16:45  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 2033.4 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 276.6MWh                           |
| <b>Total Estimated Curtailed Energy:</b>  | 1478.1 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 65MWh                                 |
| <b>Percentage of Curtailed Energy:</b>    | 72.7%  |   |

**Scada PVs Generation on 01/05/2025 (curtailment time: 07:30 - 17:45)**

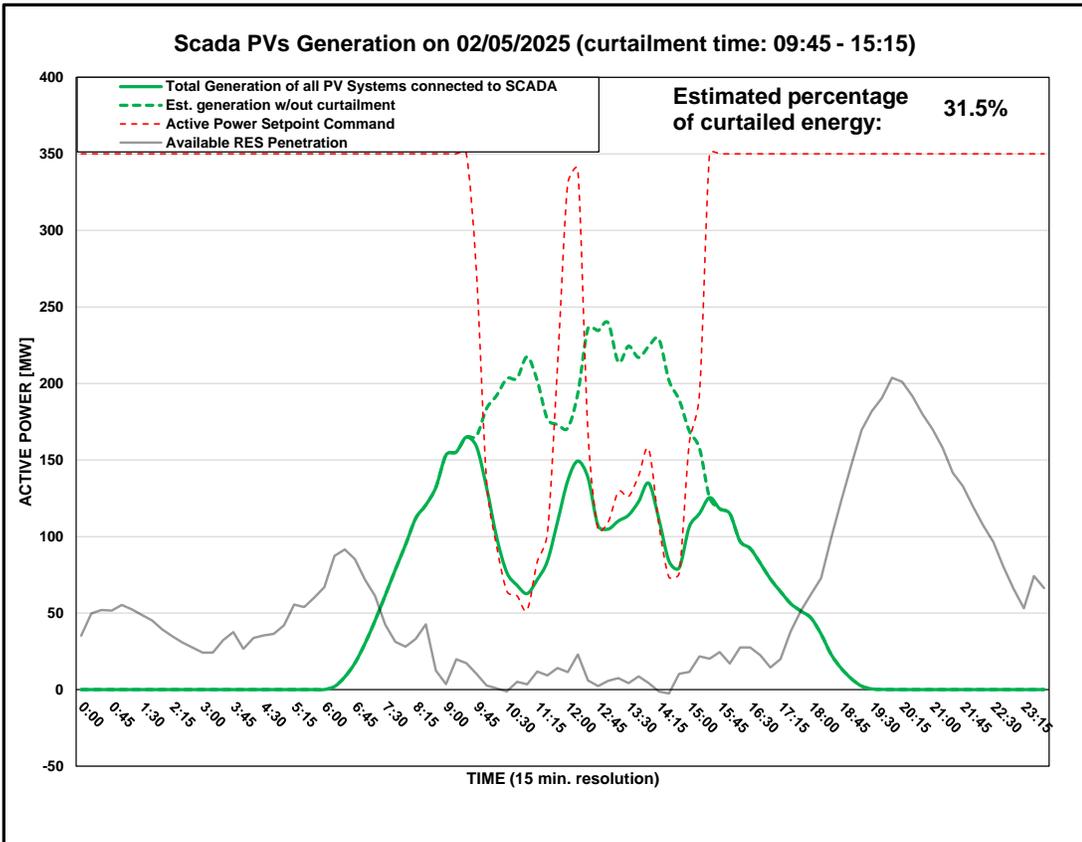


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 02/05/2025   |
| Start of Curtailment               | 9:45   |
| End of Curtailment                 | 15:15  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 1699.6 MWh   |
| Total Estimated Curtailed Energy:  | 535.2 MWh  |
| Percentage of Curtailed Energy:    | 31.5%  |

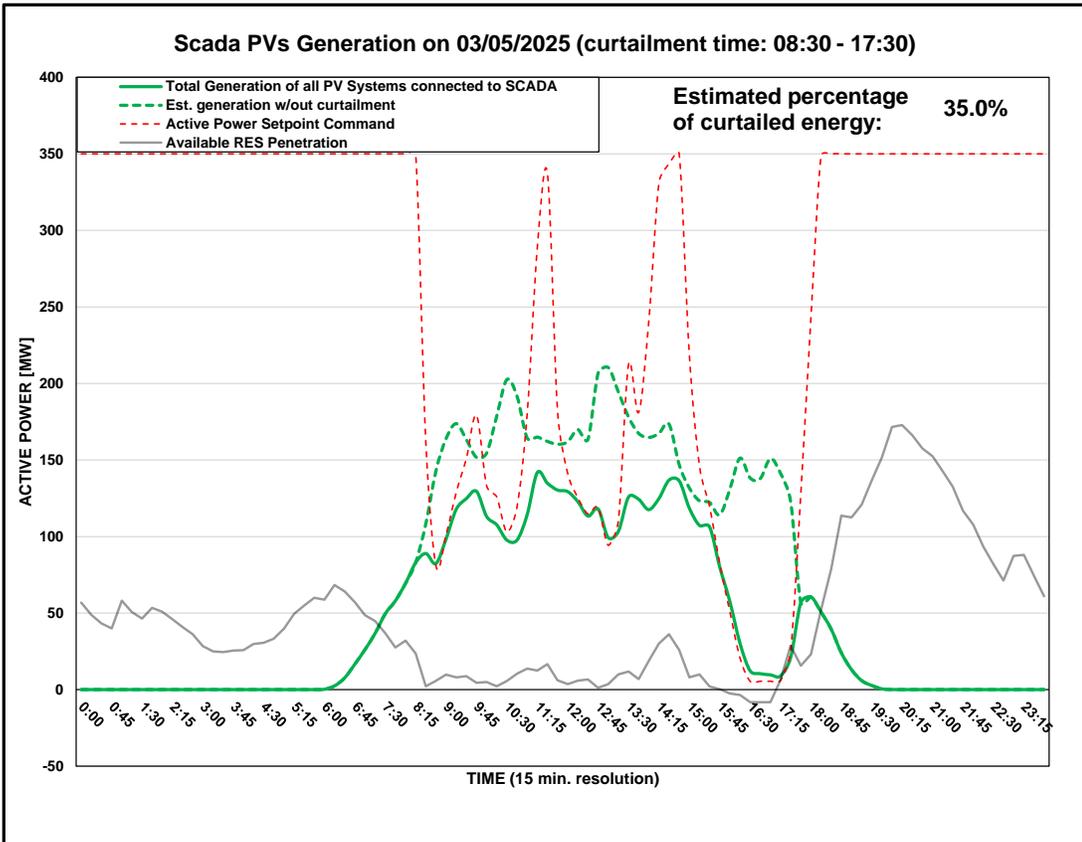


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 03/05/2025   | Cut-off of PV Systems using RIPPLE:                                      |
| <b>Start of Curtailment</b>               | 8:30   | Cut-off areas using RIPPLE: NIC 1, NIC 2, NIC 3, LAR 1, LAR 2            |
| <b>End of Curtailment</b>                 | 17:30  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 16:15<br>End of cut-off: 17:45                         |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 1614.3 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 64.2MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 564.8 MWh  |  |
| <b>Percentage of Curtailed Energy:</b>    | 35.0%  |  |



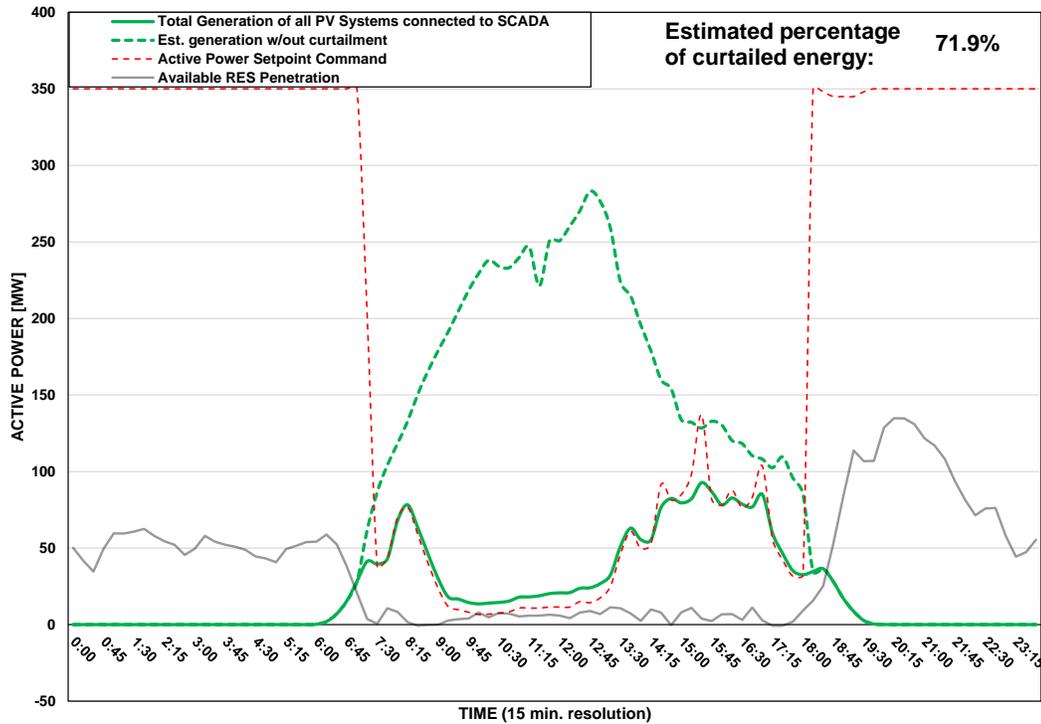
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | <b>04/05/2025</b>  | <b>Cut-off of PV Systems using RIPPLE and IoT:</b>  |
| <b>Start of Curtailment</b>               | <b>7:15</b>  | Cut-off areas using RIPPLE: NIC 1, LIM 1, LIM 2, PAF 1<br>Cut-off areas using IoT: PV-NIC1, PV-LCA/FAM1, PV-LCA/FAM3, PV-LIM3 |
| <b>End of Curtailment</b>                 | <b>18:00</b>   |   |
| <b>Instruction from TSOC</b>              | <b>YES</b>   | Start of cut-off: 09:00<br>End of cut-off: 14:30  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | <b>1980.9 MWh</b>  | <b>Total Est. Energy of the cut-off PV systems using RIPPLE: 211.3MWh</b>   |
| <b>Total Estimated Curtailed Energy:</b>  | <b>1425.1 MWh</b>  | <b>Total Est. Energy of the cut-off PV systems using IoT: 123.3MWh</b>  |
| <b>Percentage of Curtailed Energy:</b>    | <b>71.9%</b>   |   |

**Scada PVs Generation on 04/05/2025 (curtailment time: 07:15 - 18:00)**

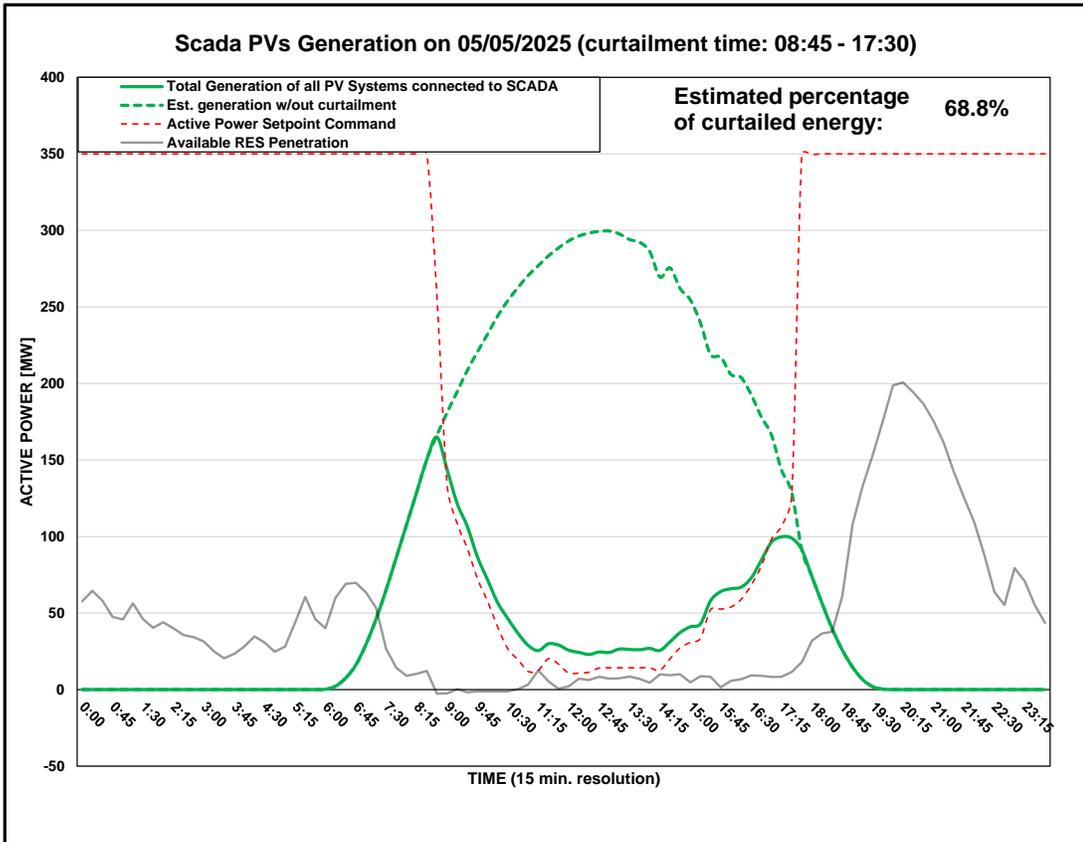


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | <b>05/05/2025</b>  | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>                           |
| <b>Start of Curtailment</b>               | <b>8:45</b>  | Cut-off areas using RIPPLE: LAR 1, PAF 2<br>Cut-off areas using IoT: PV-LIM1 |
| <b>End of Curtailment</b>                 | <b>17:30</b>   |  |
| <b>Instruction from TSOC</b>              | <b>YES</b>   | Start of cut-off: 10:45<br>End of cut-off: 17:30                             |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | <b>2412.5 MWh</b>  | <b>Total Est. Energy of the cut-off PV systems using RIPPLE: 152.5MWh</b>    |
| <b>Total Estimated Curtailed Energy:</b>  | <b>1658.9 MWh</b>  | <b>Total Est. Energy of the cut-off PV systems using IoT: 75.3MWh</b>        |
| <b>Percentage of Curtailed Energy:</b>    | <b>68.8%</b>   |  |



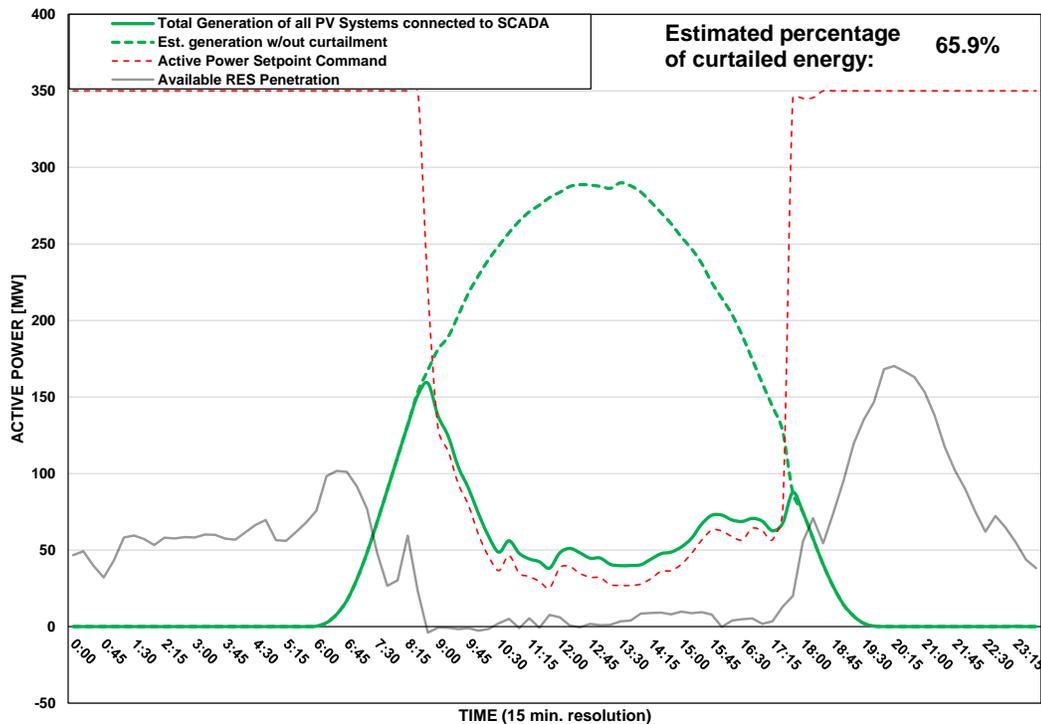
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | <b>06/05/2025</b>  | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>                                  |
| <b>Start of Curtailment</b>               | <b>8:30</b>  | Cut-off areas using RIPPLE: NIC 1, NIC 3, LIM 2<br>Cut-off areas using IoT: PV-LIM3 |
| <b>End of Curtailment</b>                 | <b>17:30</b>   |   |
| <b>Instruction from TSOC</b>              | <b>YES</b>   | Start of cut-off: 10:30<br>End of cut-off: 16:30                                    |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | <b>2392.7 MWh</b>  | <b>Total Est. Energy of the cut-off PV systems using RIPPLE: 327.4MWh</b>           |
| <b>Total Estimated Curtailed Energy:</b>  | <b>1576.8 MWh</b>  | <b>Total Est. Energy of the cut-off PV systems using IoT: 10.5MWh</b>               |
| <b>Percentage of Curtailed Energy:</b>    | <b>65.9%</b>   |   |

**Scada PVs Generation on 06/05/2025 (curtailment time: 08:30 - 17:30)**

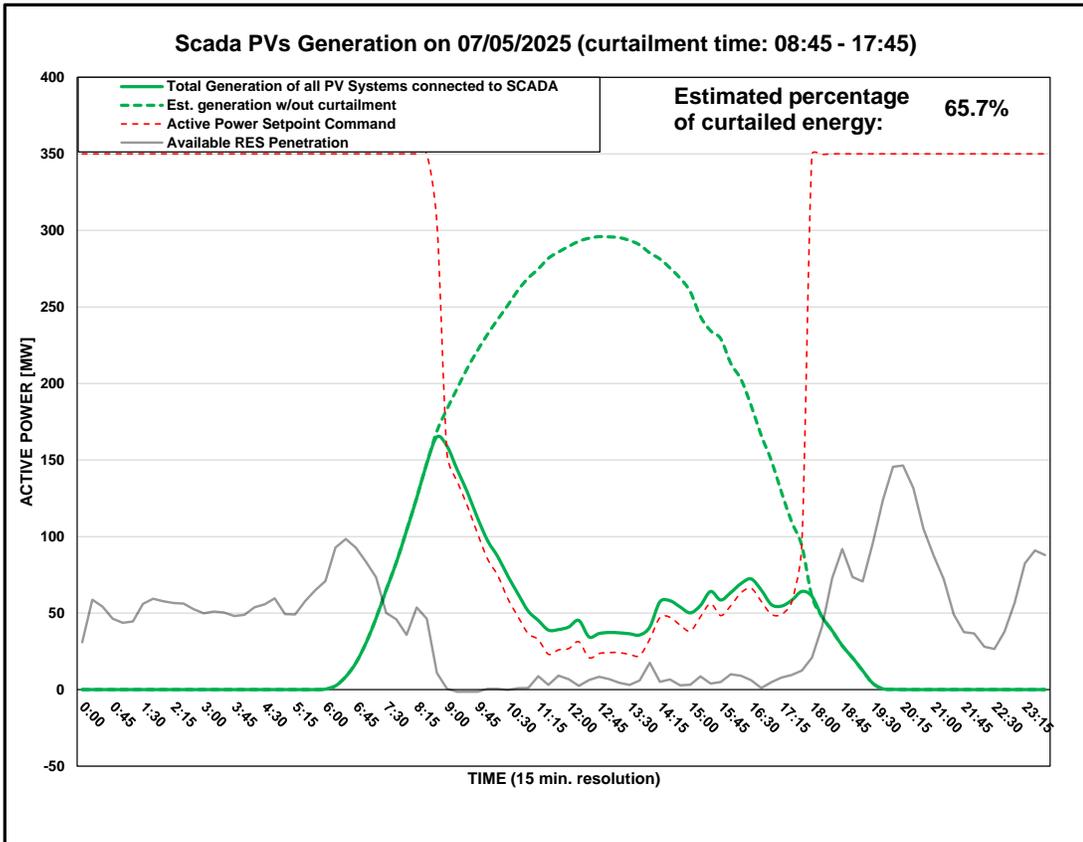


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 07/05/2025   | Cut-off of PV Systems using RIPPLE and IoT:  |
| <b>Start of Curtailment</b>               | 8:45   | Cut-off areas using RIPPLE: LAR 1, LAR 2, LIM 1, PAF 1, PAF 2<br>Cut-off areas using IoT: PV-LCA/FAM1, PV-PAF3 |
| <b>End of Curtailment</b>                 | 17:45  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 11:00<br>End of cut-off: 17:00   |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 2400 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 417.5MWh                                      |
| <b>Total Estimated Curtailed Energy:</b>  | 1576.2 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 137.1MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 65.7%  |  |

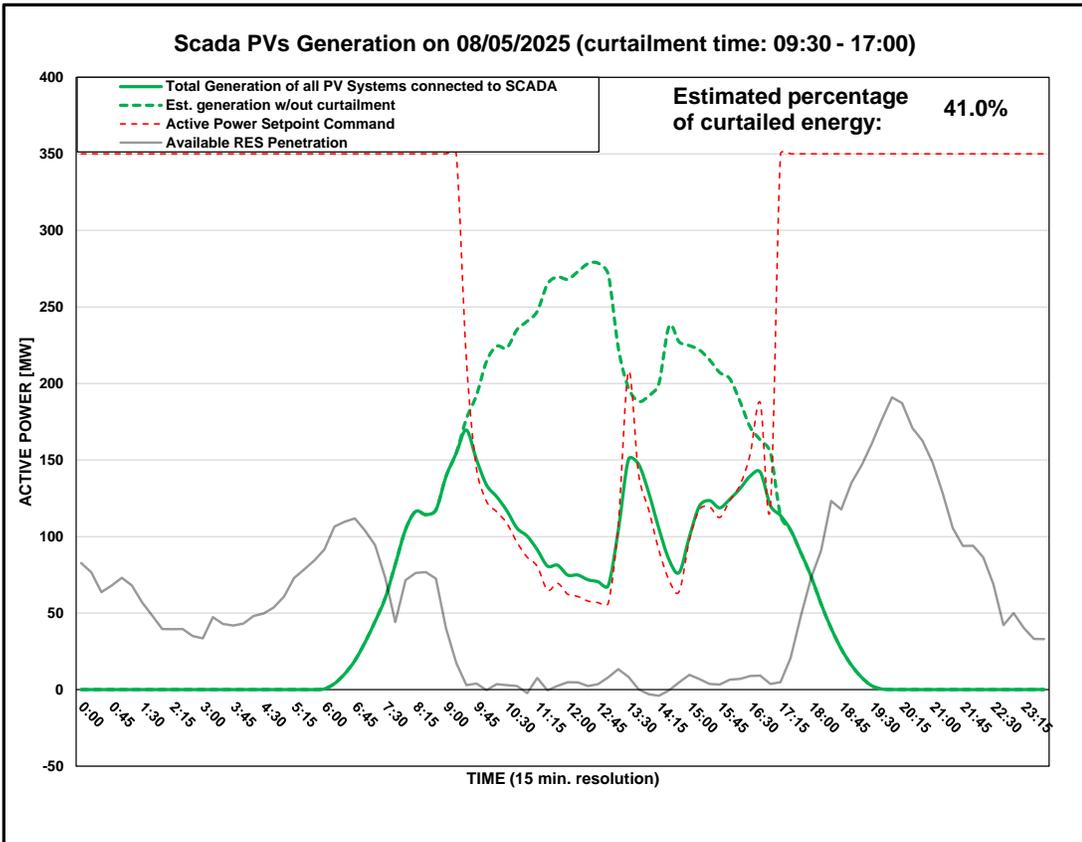


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 08/05/2025   |
| <b>Start of Curtailment</b>               | 9:30   |
| <b>End of Curtailment</b>                 | 17:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2100.7 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 860.3 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 41.0%  |

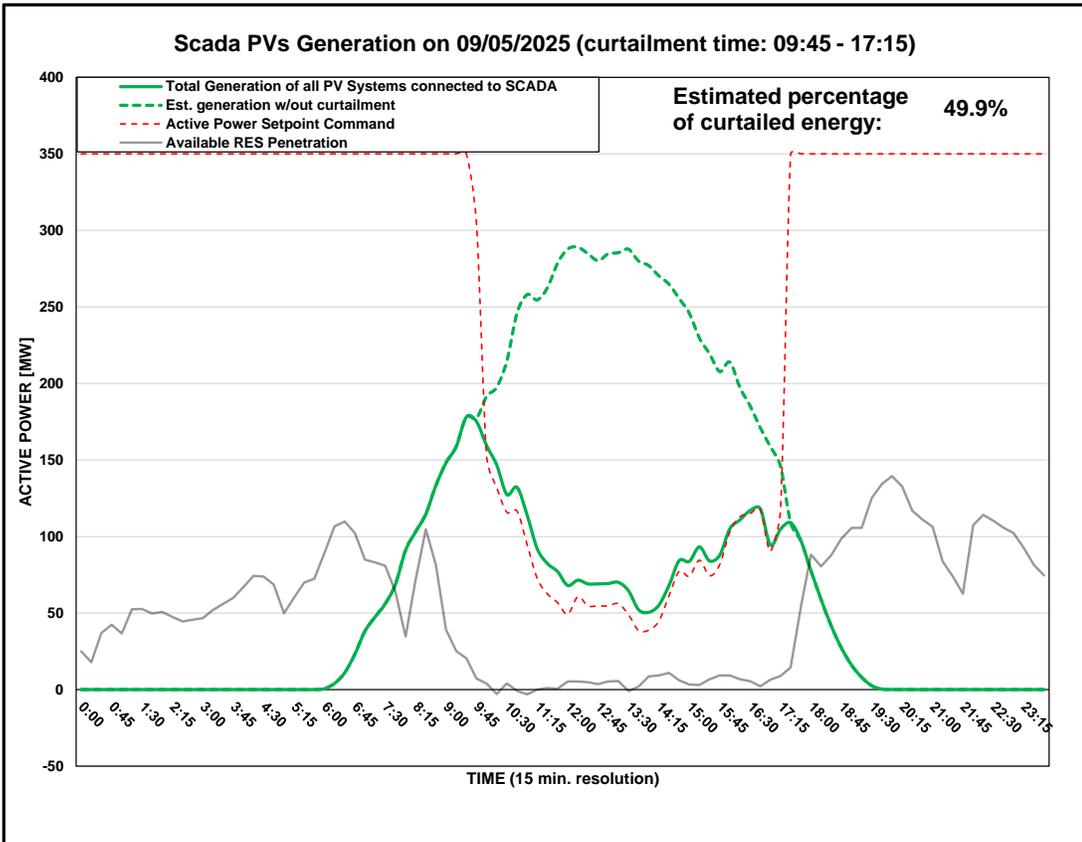


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 09/05/2025   |
| Start of Curtailment               | 9:45   |
| End of Curtailment                 | 17:15  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2255 MWh   |
| Total Estimated Curtailed Energy:  | 1126.4 MWh   |
| Percentage of Curtailed Energy:    | 49.9%  |

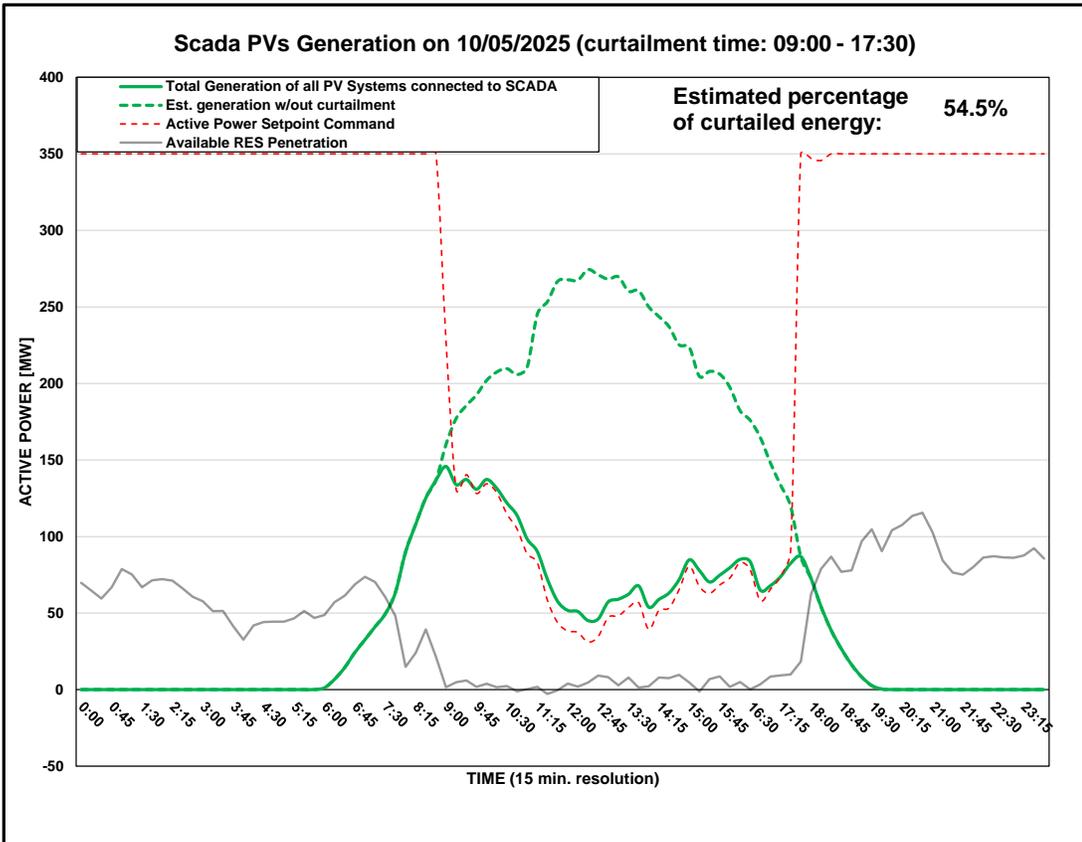


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 10/05/2025   |
| <b>Start of Curtailment</b>               | 9:00   |
| <b>End of Curtailment</b>                 | 17:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2144.3 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1168 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 54.5%  |



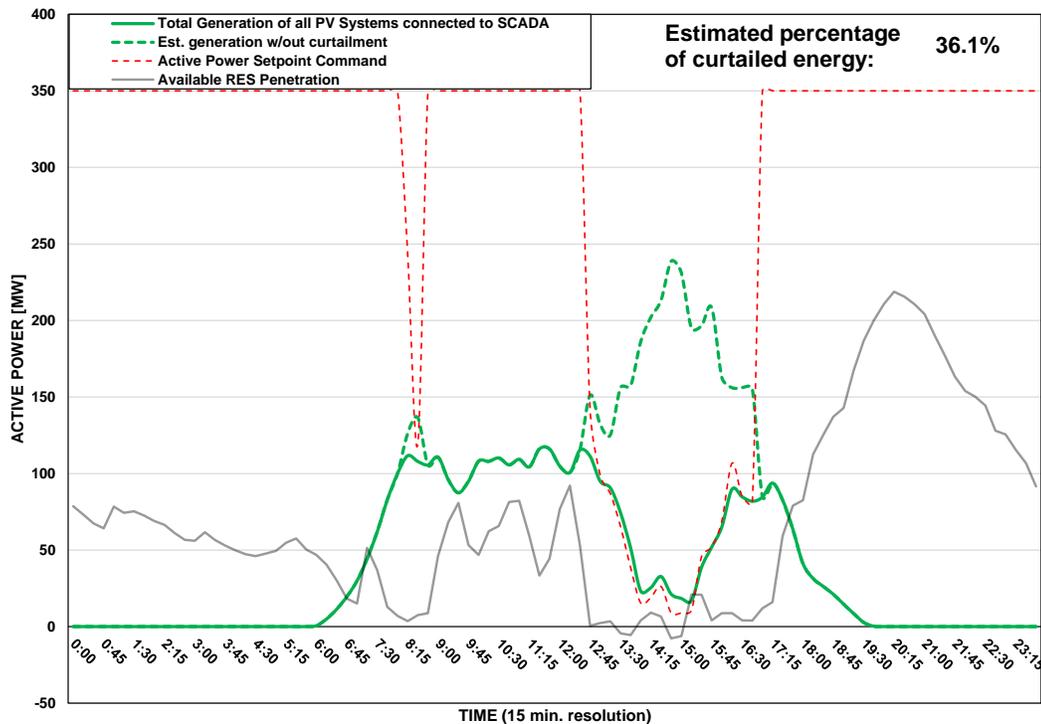
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 11/05/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>   |
| <b>Start of Curtailment</b>               | 8:15   | Cut-off areas using RIPPLE: NIC 3, LIM 2, PAF 2<br>Cut-off areas using IoT: PV-LIM1, PV-PAF3 |
| <b>End of Curtailment</b>                 | 16:45  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 13:45<br>End of cut-off: 17:00   |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 1451.9 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 130.6MWh                    |
| <b>Total Estimated Curtailed Energy:</b>  | 523.5 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 53.1MWh                        |
| <b>Percentage of Curtailed Energy:</b>    | 36.1%  |  |

**Scada PVs Generation on 11/05/2025 (curtailment time: 08:15 - 16:45)**

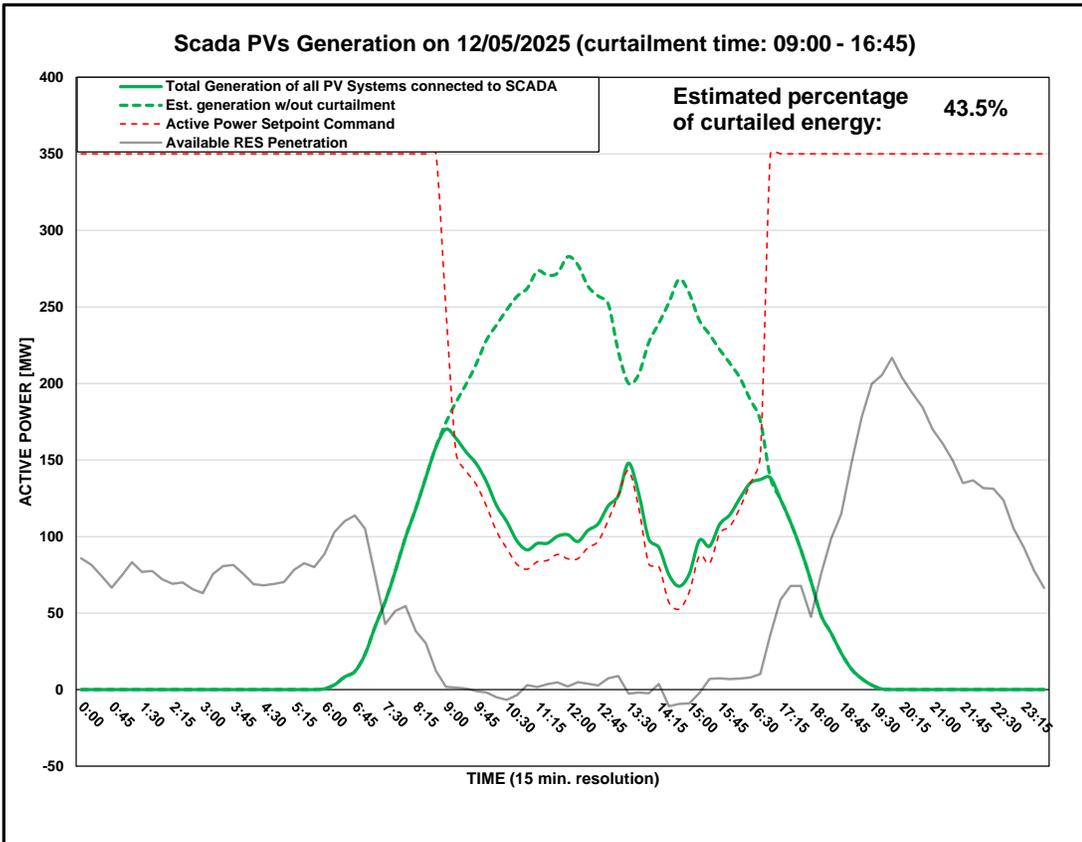


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 12/05/2025   |
| <b>Start of Curtailment</b>               | 9:00   |
| <b>End of Curtailment</b>                 | 16:45  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2229.2 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 968.6 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 43.5%  |

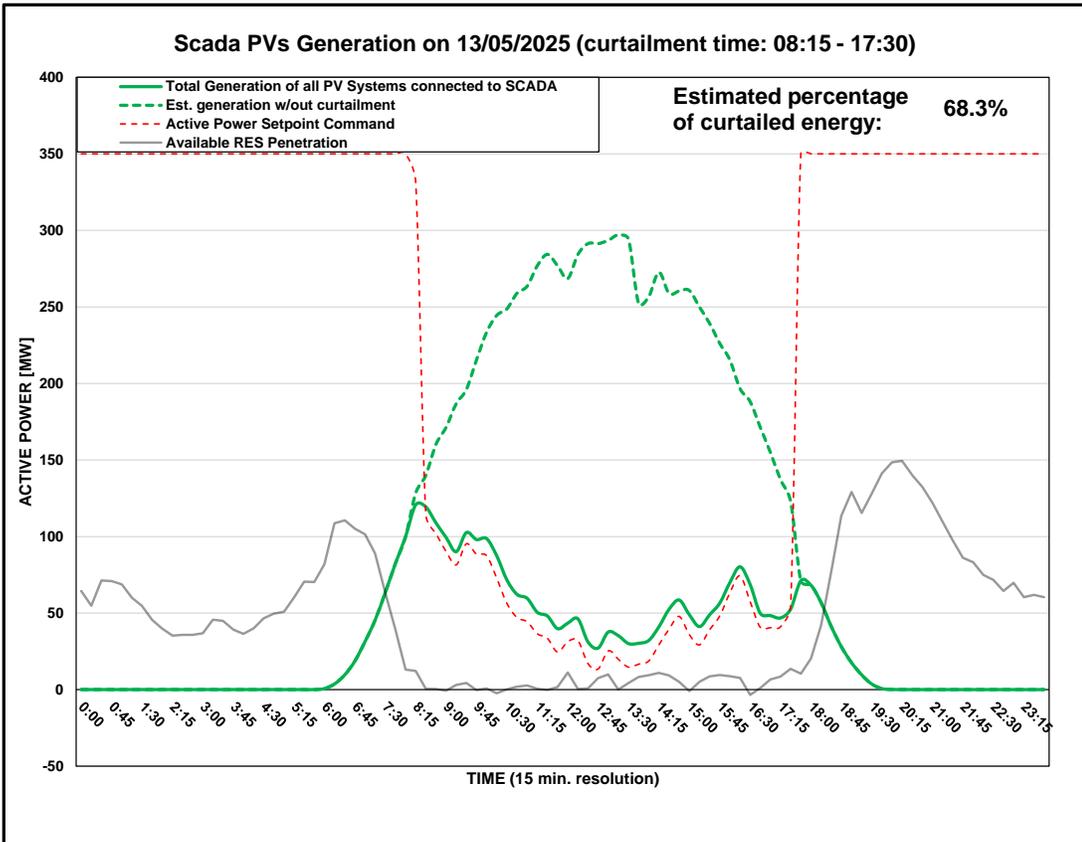


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 13/05/2025   |
| <b>Start of Curtailment</b>               | 8:15   |
| <b>End of Curtailment</b>                 | 17:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2355.5 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1608.6 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 68.3%  |

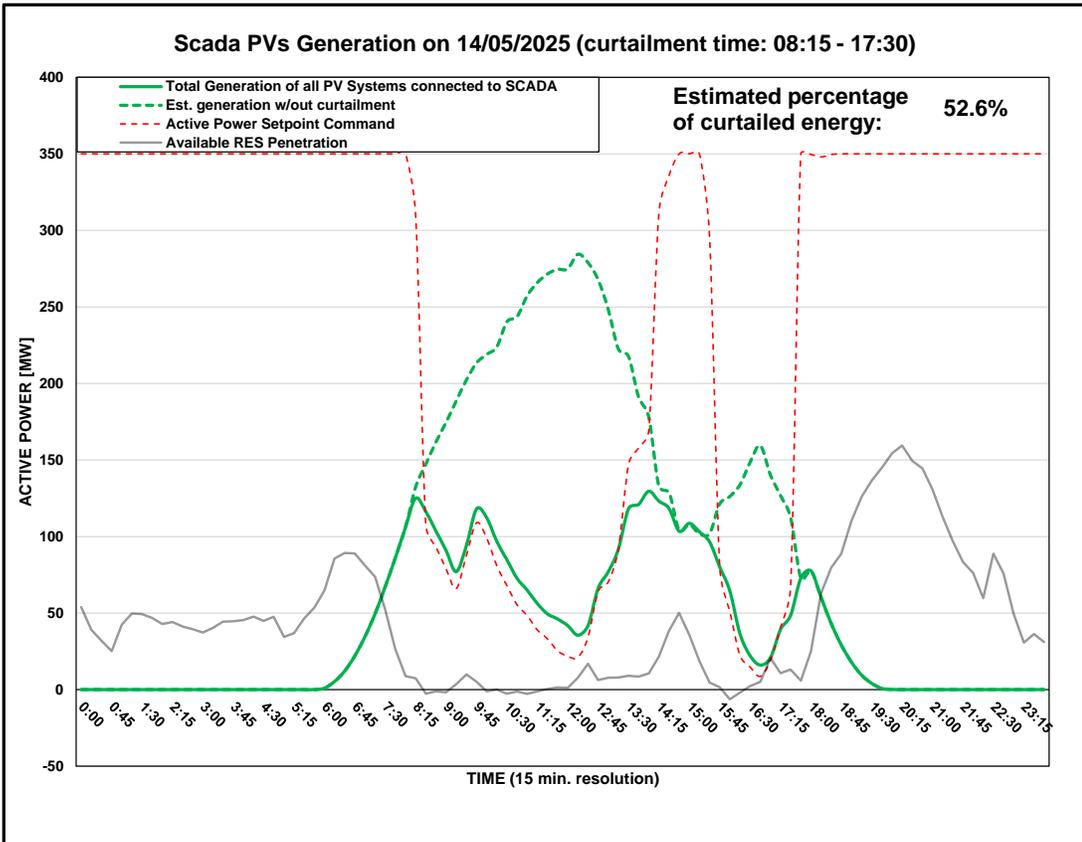


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 14/05/2025   |
| <b>Start of Curtailment</b>               | 8:15   |
| <b>End of Curtailment</b>                 | 17:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1956.5 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1028.5 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 52.6%  |

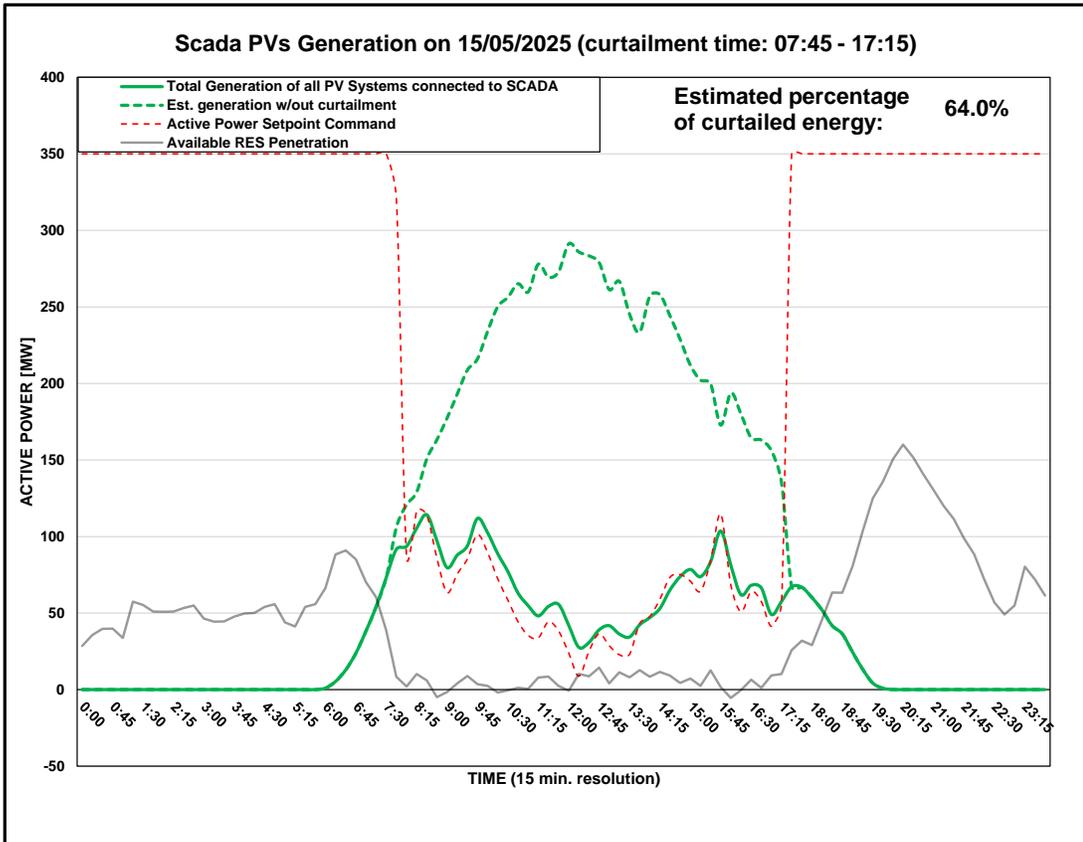


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 15/05/2025   | Cut-off of PV Systems using IoT:                                      |
| <b>Start of Curtailment</b>               | 7:45   | Cut-off areas using IoT: PV-NIC2                                      |
| <b>End of Curtailment</b>                 | 17:15  |   |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 12:00<br>End of cut-off: 13:45                      |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 2260.2 MWh   |   |
| <b>Total Estimated Curtailed Energy:</b>  | 1446.8 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT: 18.4MWh</b> |
| <b>Percentage of Curtailed Energy:</b>    | 64.0%  |   |



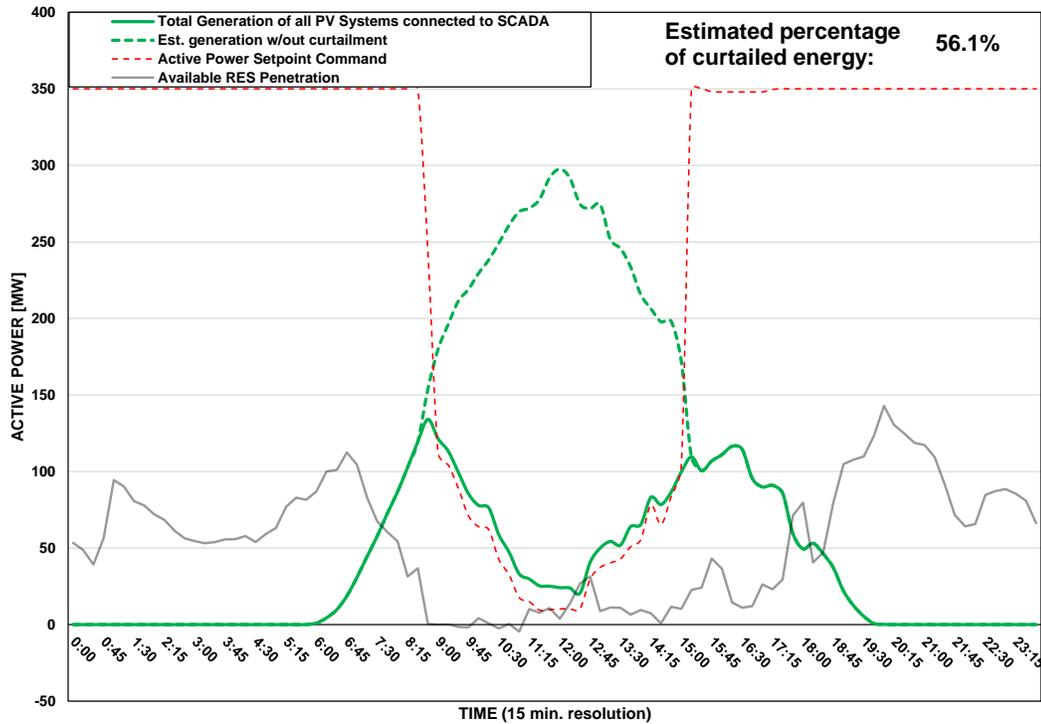
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 16/05/2025   | Cut-off of PV Systems using IoT:                               |
| <b>Start of Curtailment</b>               | 8:45   | Cut-off areas using IoT: PV-LIM1, PV-LIM3                      |
| <b>End of Curtailment</b>                 | 15:00  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 11:00<br>End of cut-off: 13:15               |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 2009.6 MWh   |  |
| <b>Total Estimated Curtailed Energy:</b>  | 1127.7 MWh   | Total Est. Energy of the cut-off PV systems using IoT: 39.1MWh |
| <b>Percentage of Curtailed Energy:</b>    | 56.1%  |  |

**Scada PVs Generation on 16/05/2025 (curtailment time: 08:45 - 15:00)**

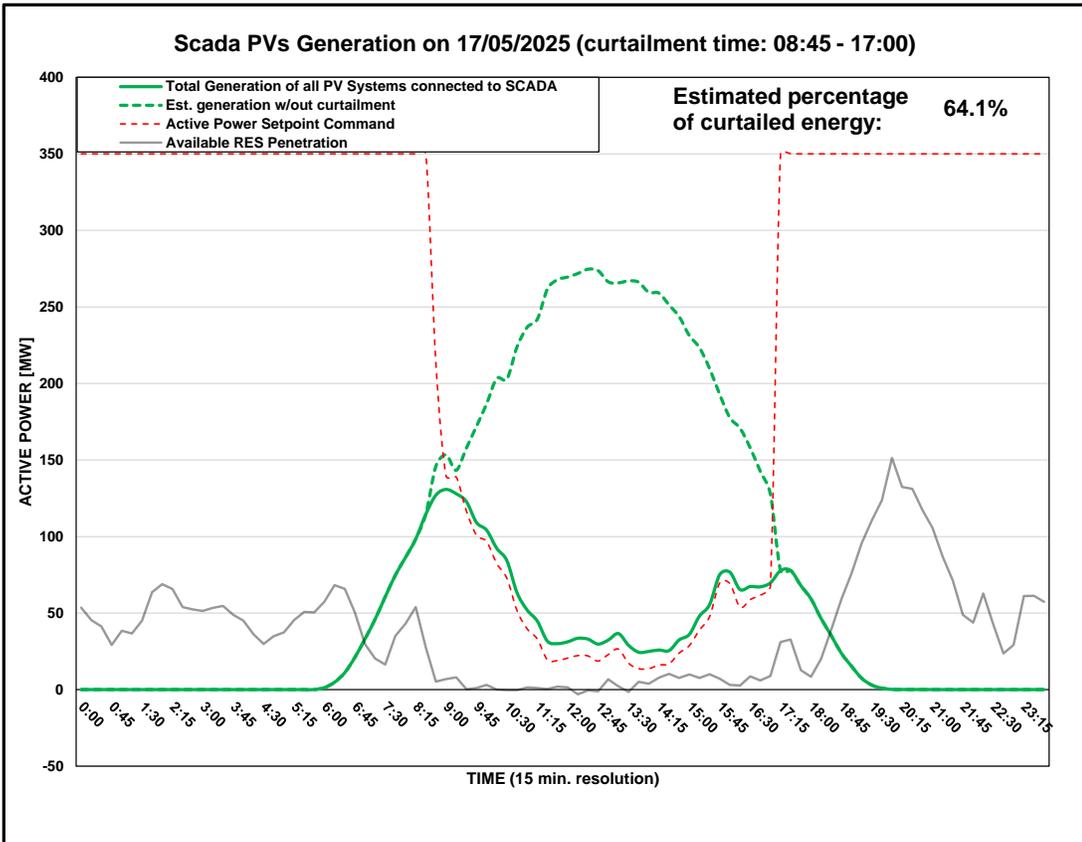


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 17/05/2025   |
| Start of Curtailment               | 8:45   |
| End of Curtailment                 | 17:00  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2092.2 MWh   |
| Total Estimated Curtailed Energy:  | 1340.1 MWh   |
| Percentage of Curtailed Energy:    | 64.1%  |



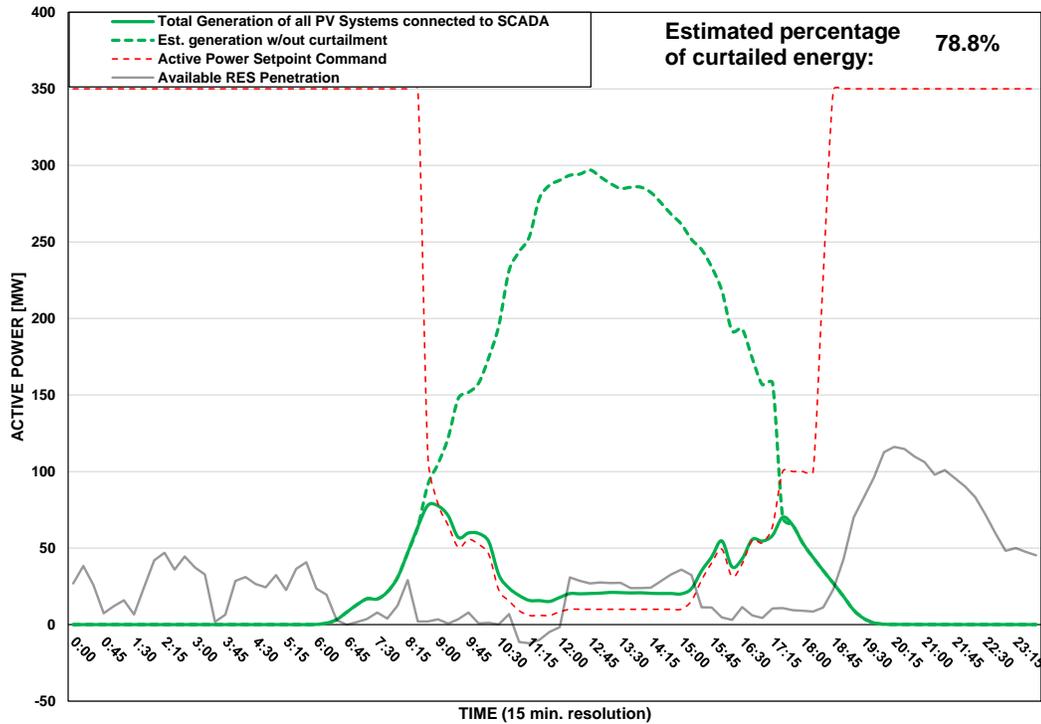
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 18/05/2025   | Cut-off of PV Systems using RIPPLE and IoT:   |
| <b>Start of Curtailment</b>               | 8:45   | Cut-off areas using RIPPLE: NIC 1, NIC 3, LIM 2<br>Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM3 |
| <b>End of Curtailment</b>                 | 17:15  |   |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 10:30<br>End of cut-off: 17:00  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 2128.2 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 335.1MWh                                 |
| <b>Total Estimated Curtailed Energy:</b>  | 1678 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 151.2MWh                                    |
| <b>Percentage of Curtailed Energy:</b>    | 78.8%  |   |

**Scada PVs Generation on 18/05/2025 (curtailment time: 08:45 - 17:15)**

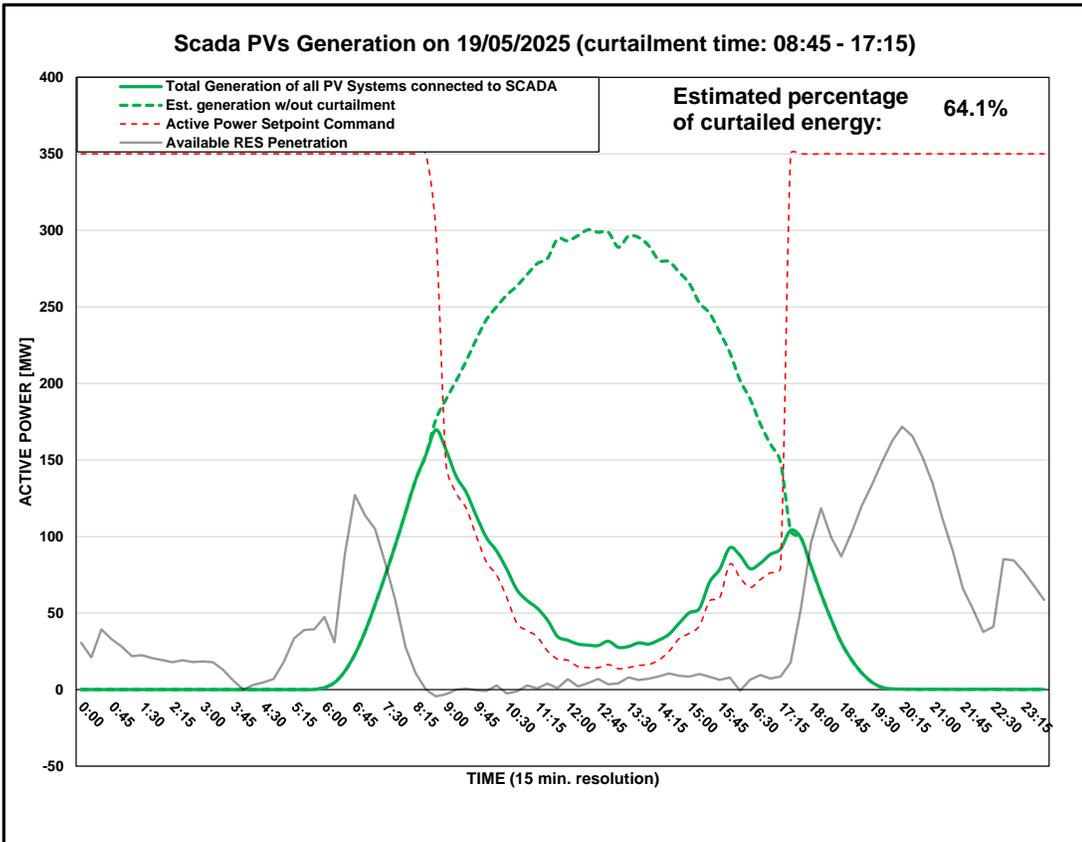


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 19/05/2025   |
| Start of Curtailment               | 8:45   |
| End of Curtailment                 | 17:15  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2477.1 MWh   |
| Total Estimated Curtailed Energy:  | 1587.3 MWh   |
| Percentage of Curtailed Energy:    | 64.1%  |

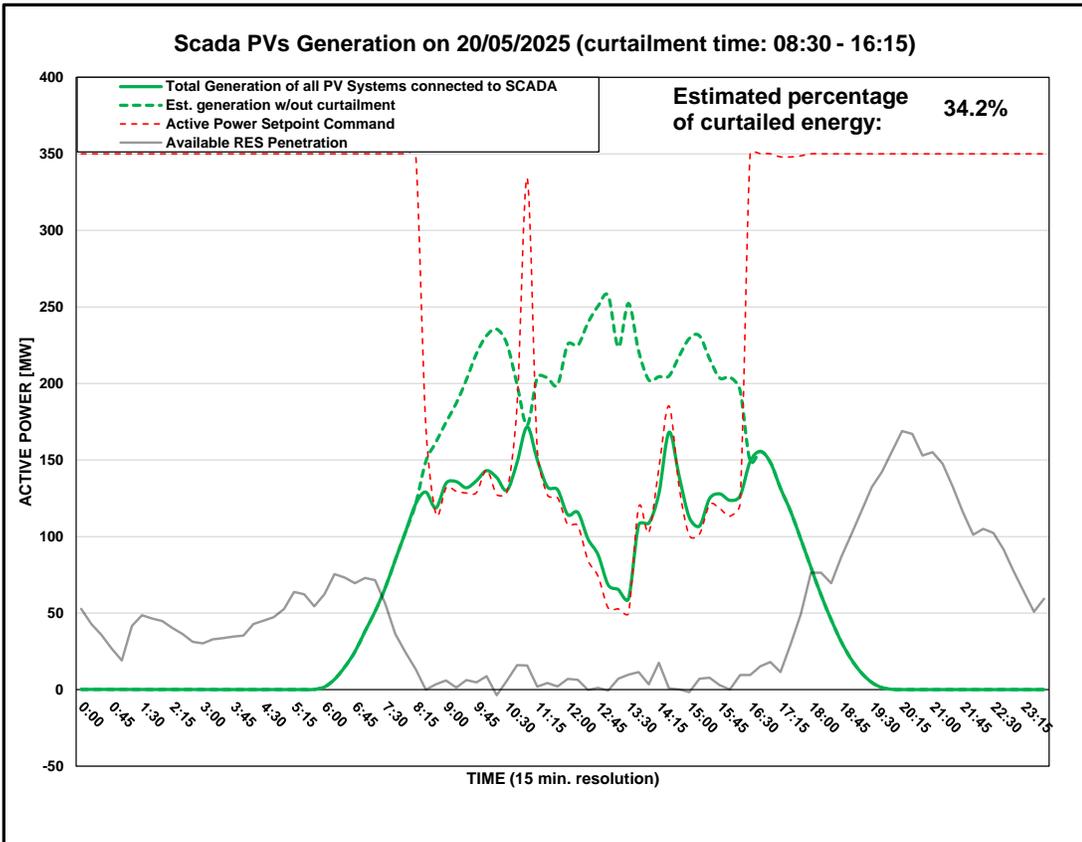


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 20/05/2025   |
| Start of Curtailment               | 8:30   |
| End of Curtailment                 | 16:15  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2084.9 MWh   |
| Total Estimated Curtailed Energy:  | 713.9 MWh  |
| Percentage of Curtailed Energy:    | 34.2%  |

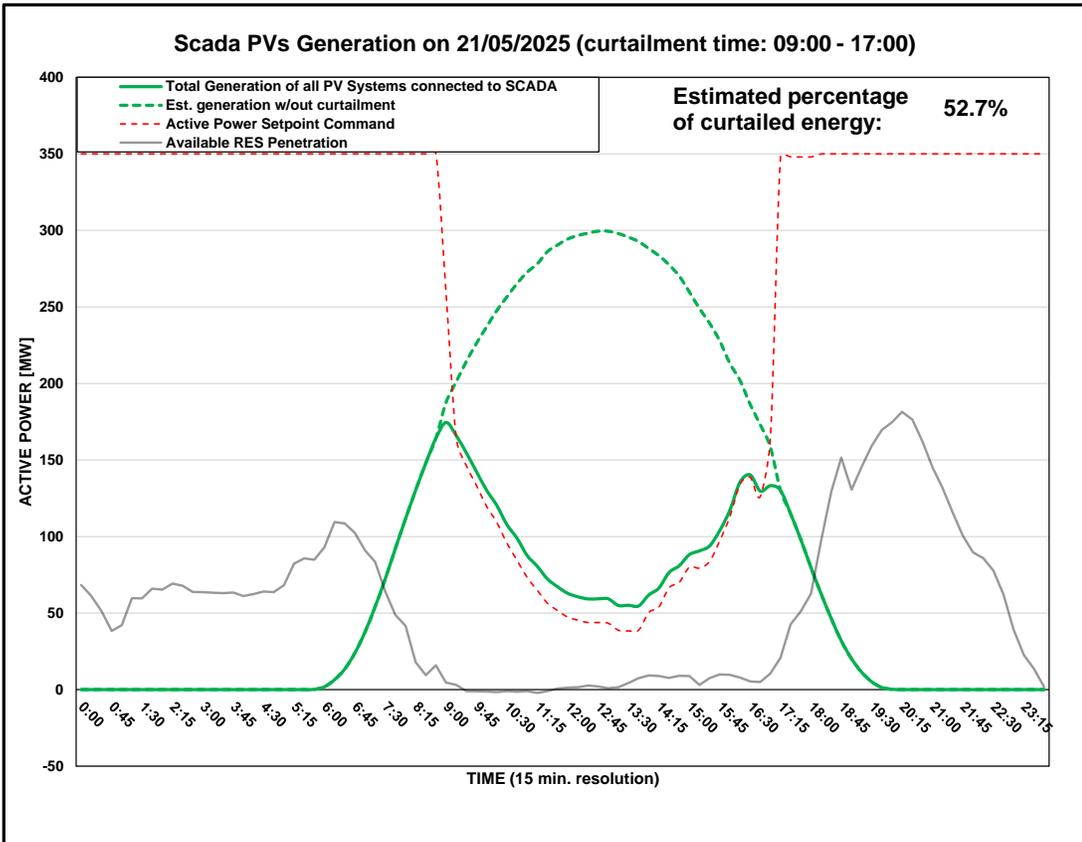


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 21/05/2025   |
| <b>Start of Curtailment</b>               | 9:00   |
| <b>End of Curtailment</b>                 | 17:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2456.2 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1294.8 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 52.7%  |

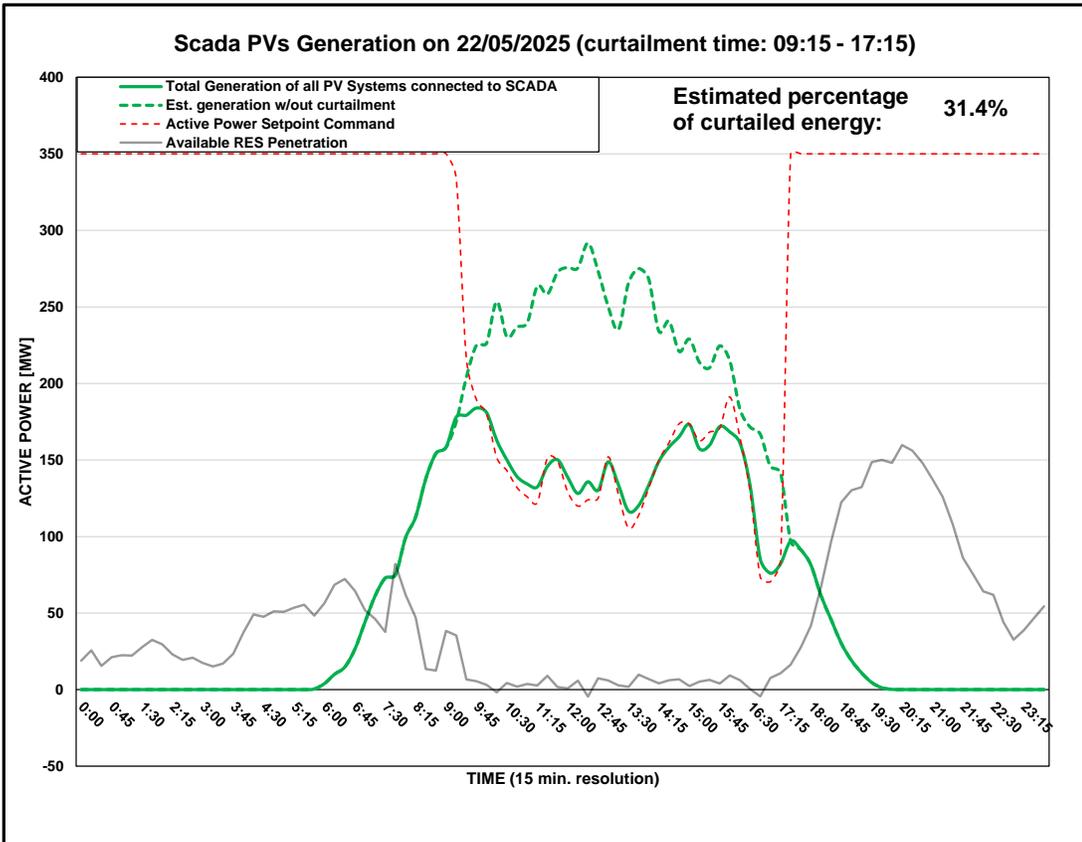


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 22/05/2025   |
| <b>Start of Curtailment</b>               | 9:15   |
| <b>End of Curtailment</b>                 | 17:15  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2251.8 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 707.1 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 31.4%  |

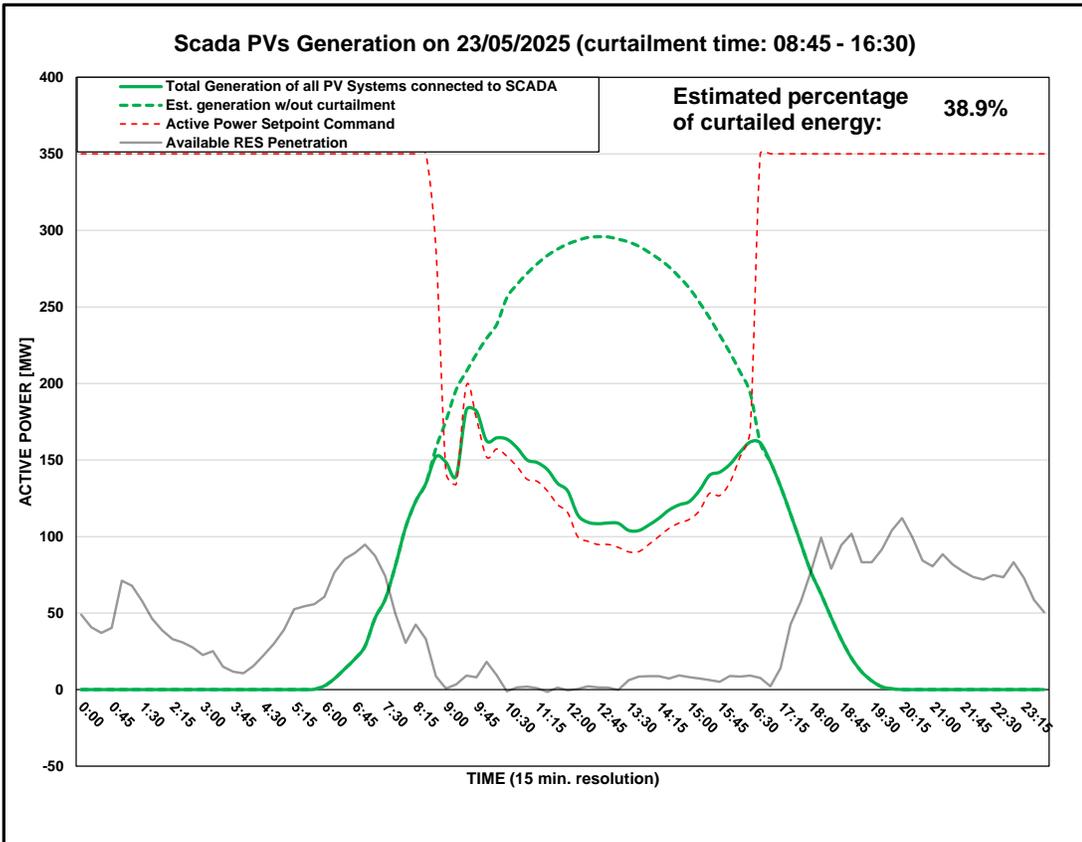


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 23/05/2025   |
| <b>Start of Curtailment</b>               | 8:45   |
| <b>End of Curtailment</b>                 | 16:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2418.6 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 941.5 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 38.9%  |

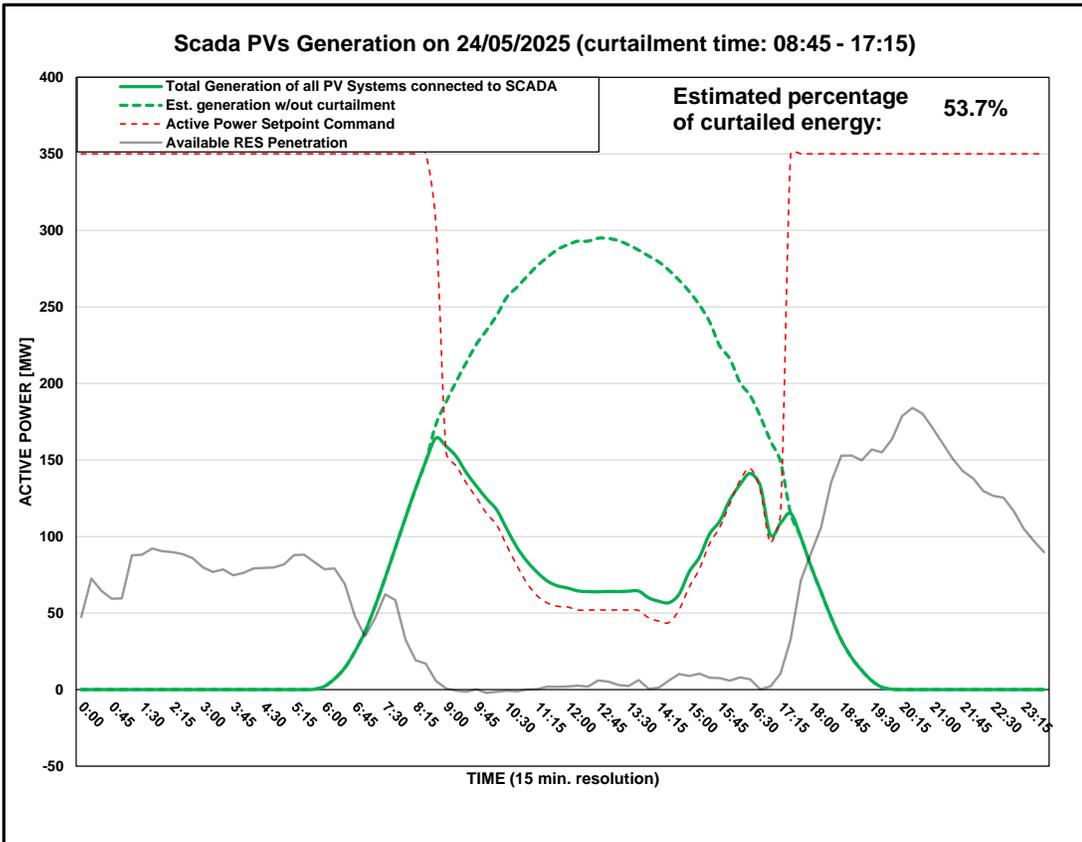


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 24/05/2025   |
| <b>Start of Curtailment</b>               | 8:45   |
| <b>End of Curtailment</b>                 | 17:15  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2453.4 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1318.6 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 53.7%  |

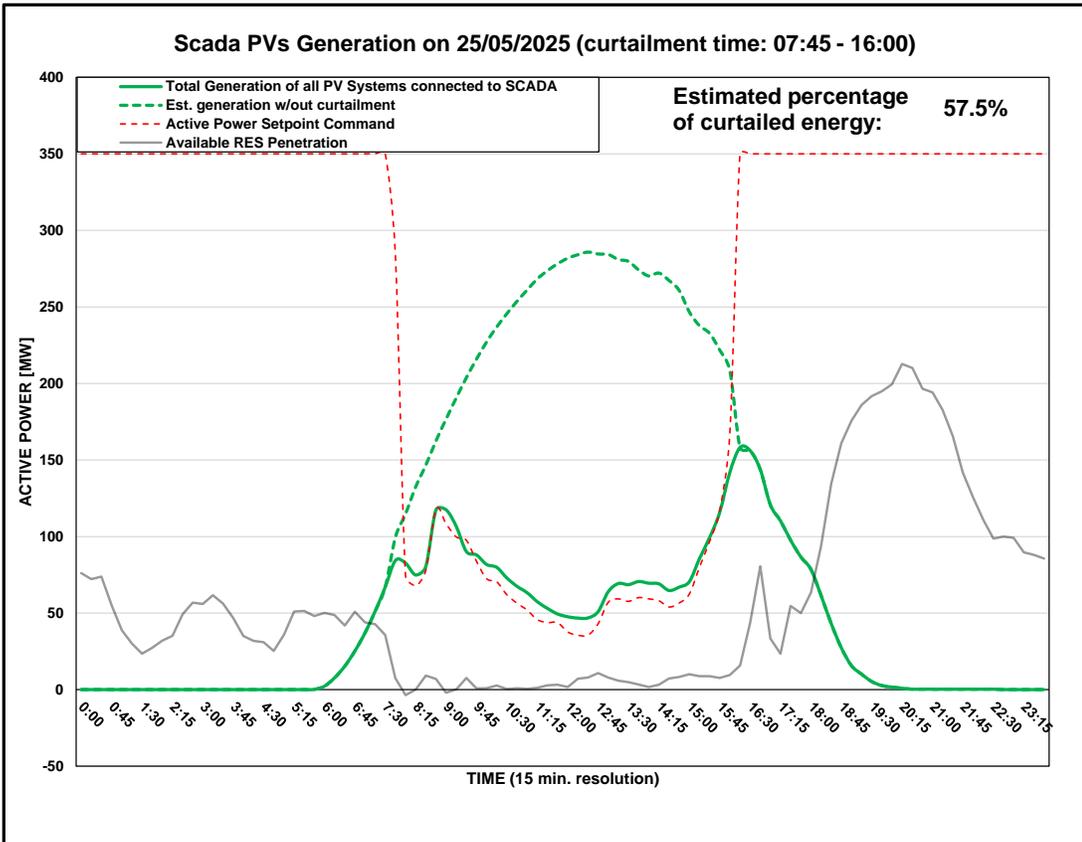


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 25/05/2025   |
| Start of Curtailment               | 7:45   |
| End of Curtailment                 | 16:00  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2322.2 MWh   |
| Total Estimated Curtailed Energy:  | 1336.4 MWh   |
| Percentage of Curtailed Energy:    | 57.5%  |

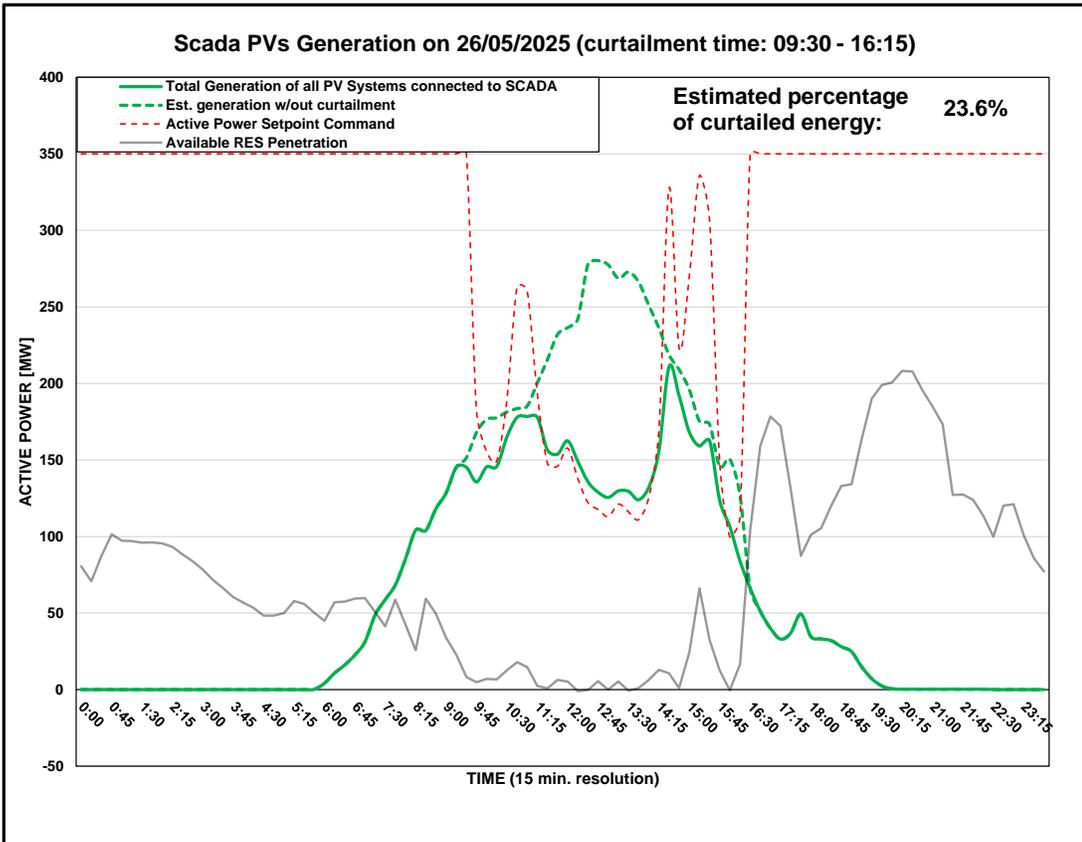


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 26/05/2025   |
| Start of Curtailment               | 9:30   |
| End of Curtailment                 | 16:15  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 1820.1 MWh   |
| Total Estimated Curtailed Energy:  | 428.7 MWh  |
| Percentage of Curtailed Energy:    | 23.6%  |

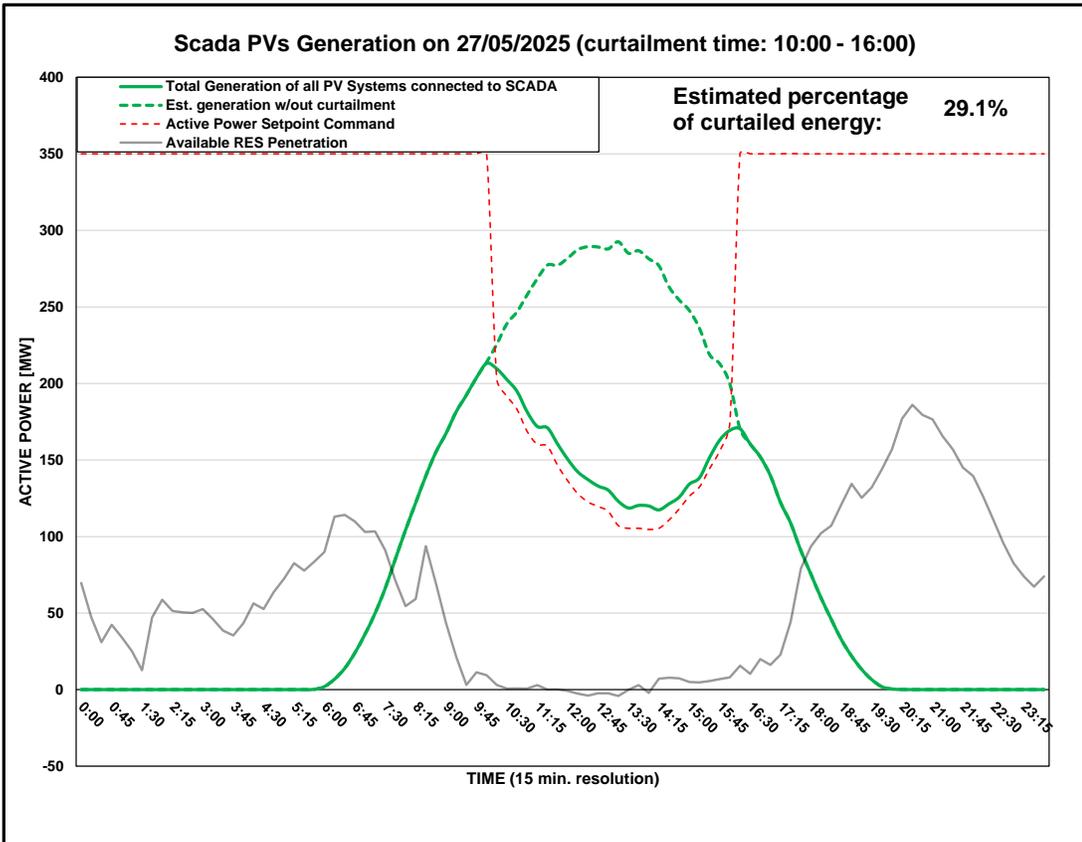


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 27/05/2025   |
| <b>Start of Curtailment</b>               | 10:00  |
| <b>End of Curtailment</b>                 | 16:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2313 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 674.1 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 29.1%  |

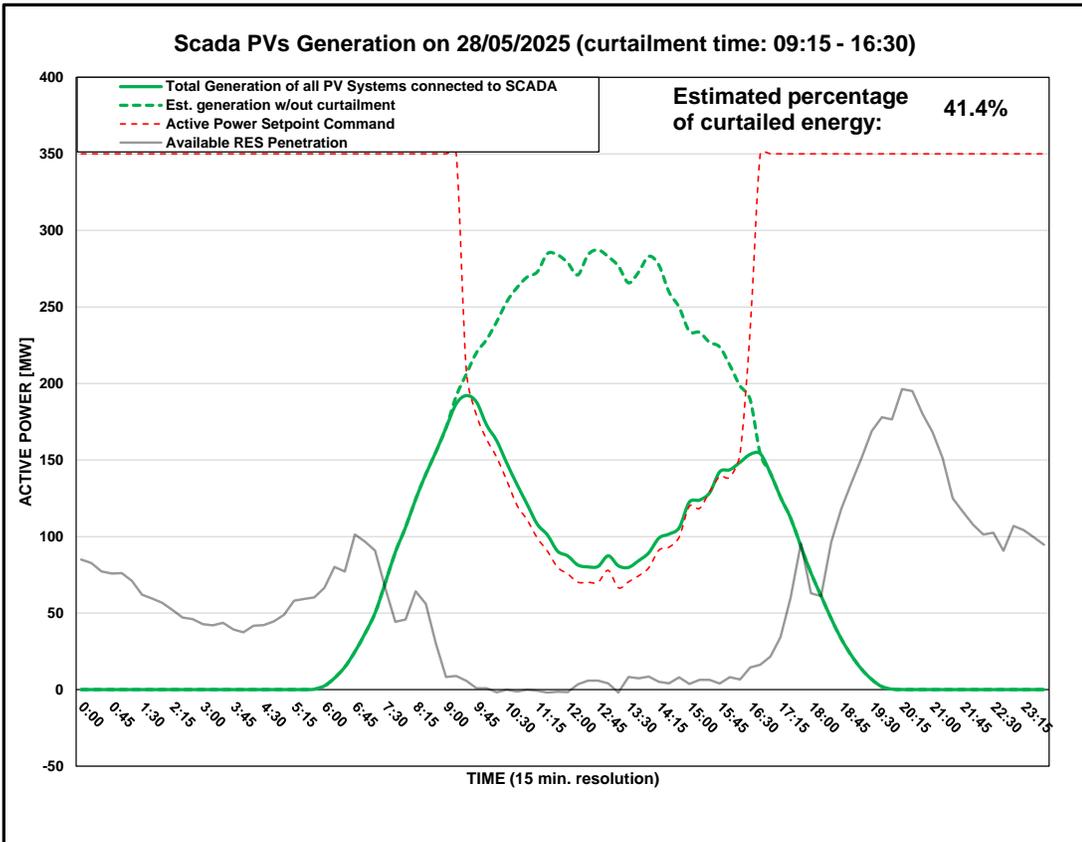


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 28/05/2025   |
| <b>Start of Curtailment</b>               | 9:15   |
| <b>End of Curtailment</b>                 | 16:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2351 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 974.2 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 41.4%  |

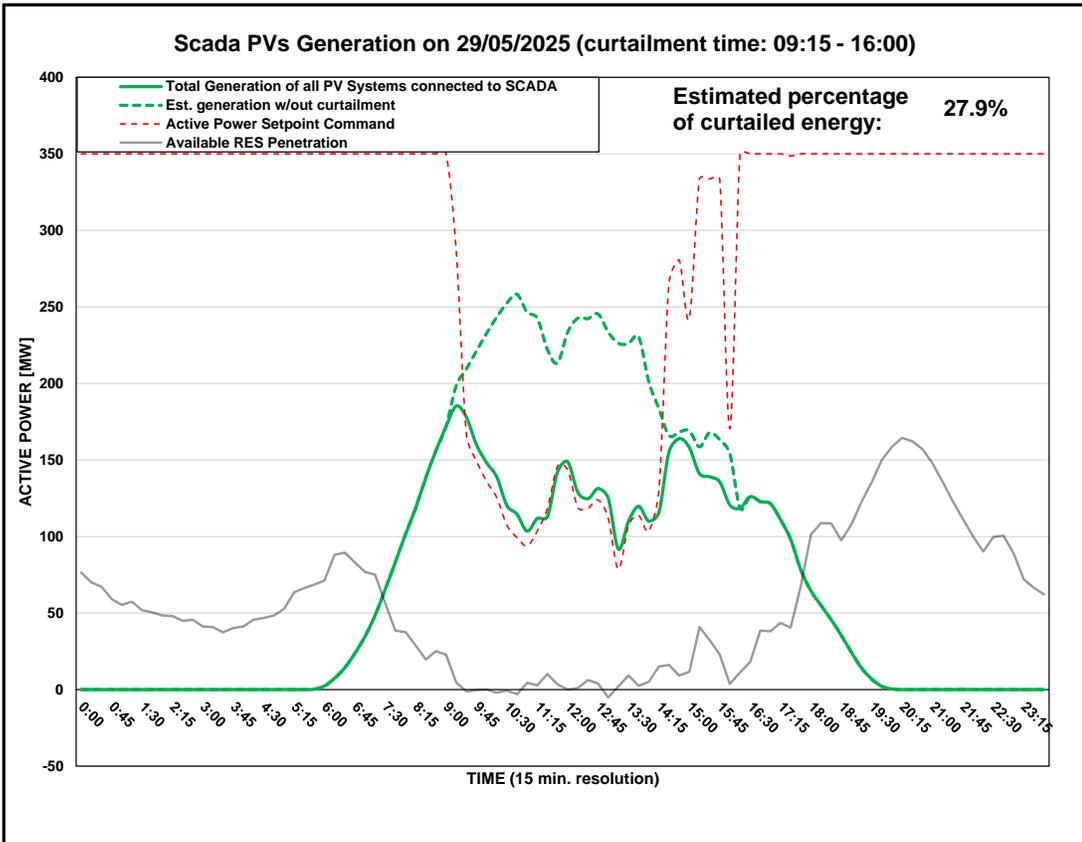


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 29/05/2025   |
| <b>Start of Curtailment</b>               | 9:15   |
| <b>End of Curtailment</b>                 | 16:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1986.3 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 554.2 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 27.9%  |

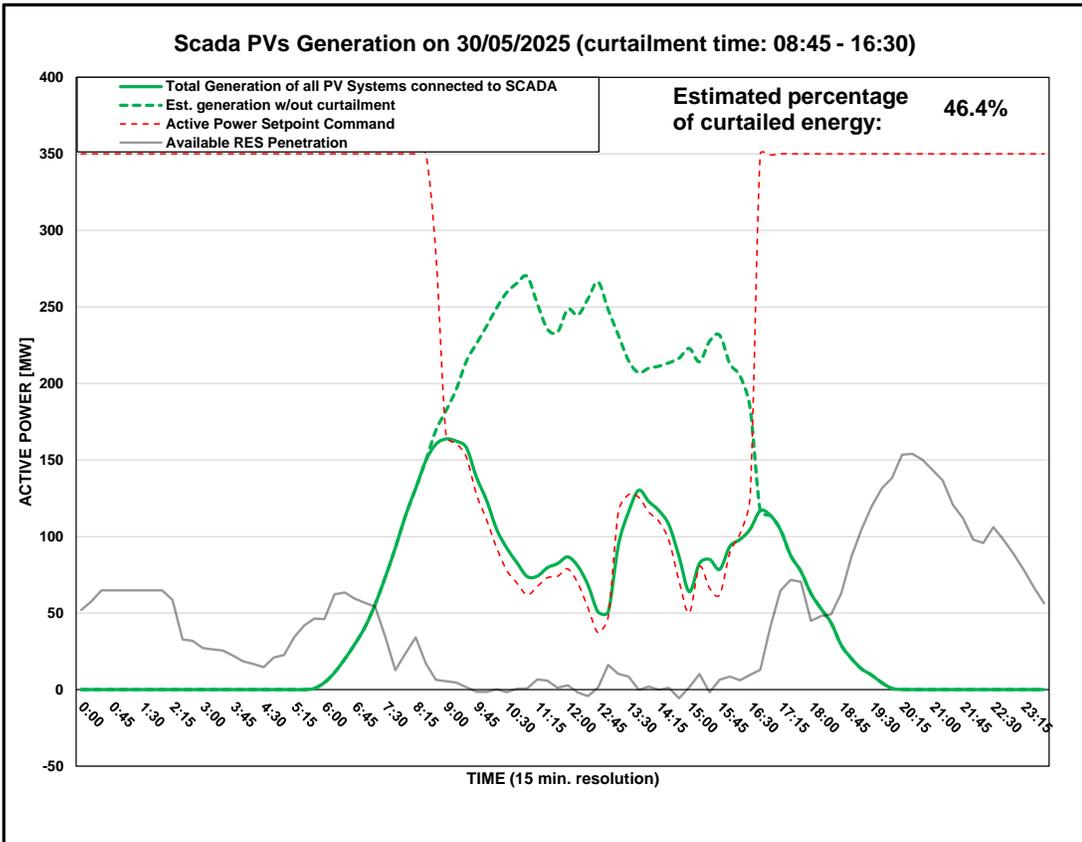


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 30/05/2025   |
| <b>Start of Curtailment</b>               | 8:45   |
| <b>End of Curtailment</b>                 | 16:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2179.5 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1010.6 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 46.4%  |

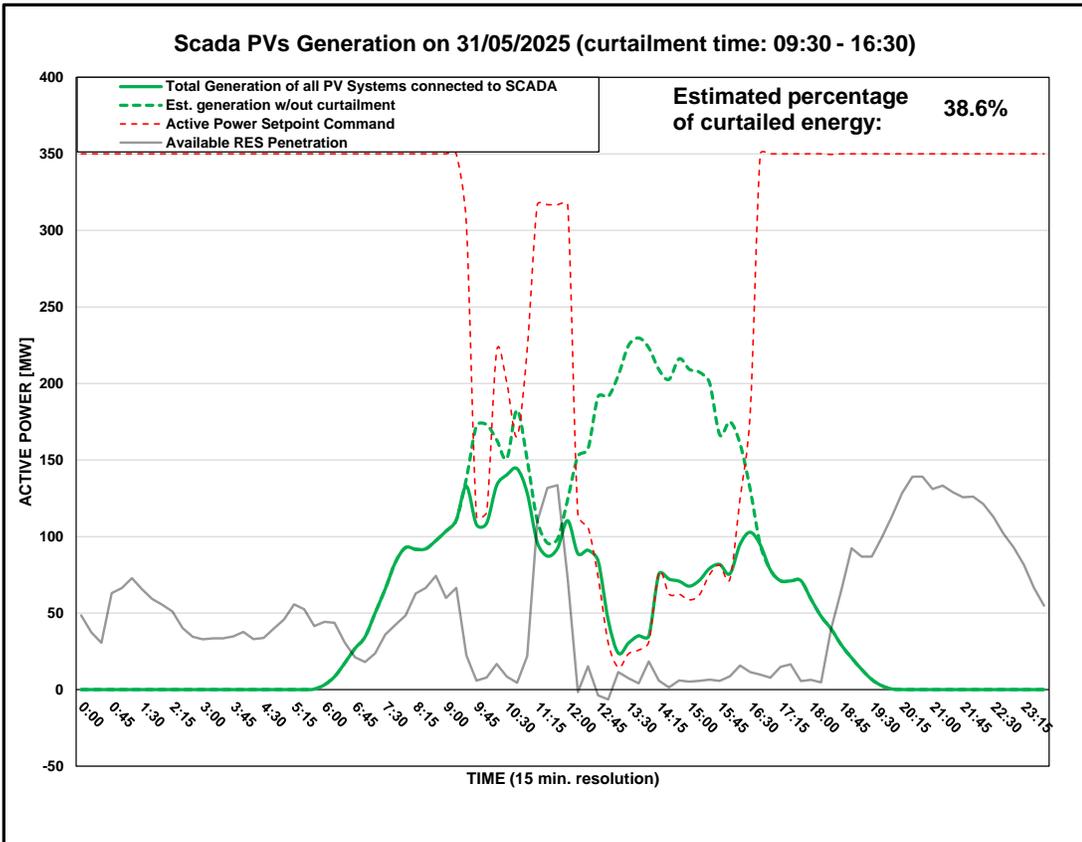


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 31/05/2025   |
| Start of Curtailment               | 9:30   |
| End of Curtailment                 | 16:30  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 1624.2 MWh   |
| Total Estimated Curtailed Energy:  | 626.4 MWh  |
| Percentage of Curtailed Energy:    | 38.6%  |

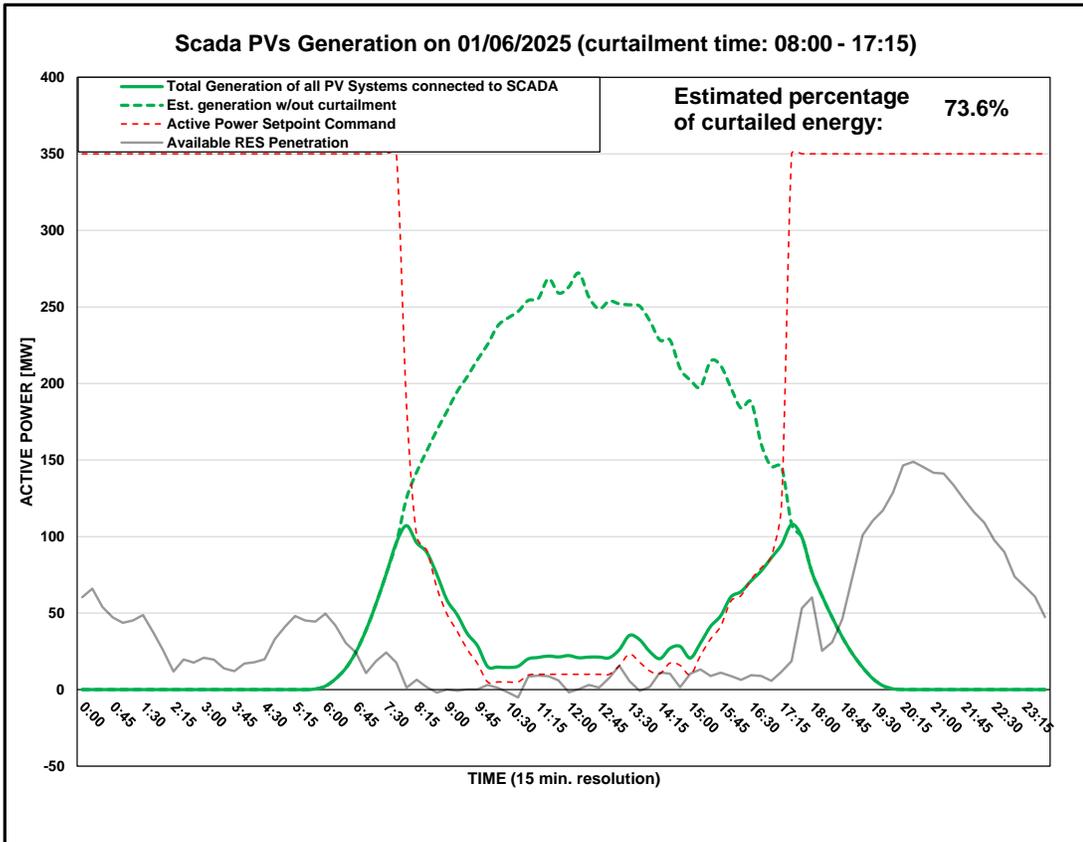


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 01/06/2025   | Cut-off of PV Systems using RIPPLE and IoT:                             |
| <b>Start of Curtailment</b>               | 8:00   | Cut-off areas using RIPPLE: NIC 2, LAR 2                                |
| <b>End of Curtailment</b>                 | 17:15  | Cut-off areas using IoT: PV-NIC2, PV-NIC4, PV-LCA/FAM1                  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 10:15<br>End of cut-off: 16:45                        |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 2243.1 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 174MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 1650.5 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 111.2MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 73.6%  |   |

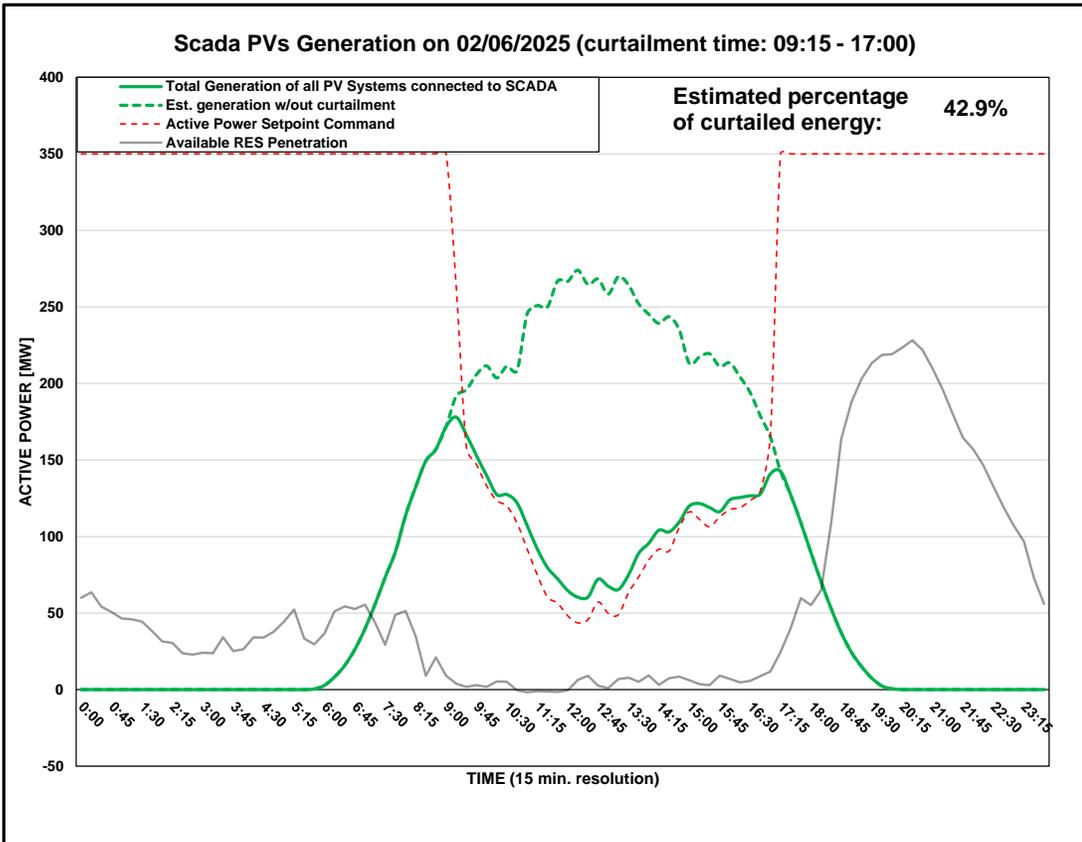


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 02/06/2025   |
| Start of Curtailment               | 9:15   |
| End of Curtailment                 | 17:00  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2264 MWh   |
| Total Estimated Curtailed Energy:  | 971.6 MWh  |
| Percentage of Curtailed Energy:    | 42.9%  |

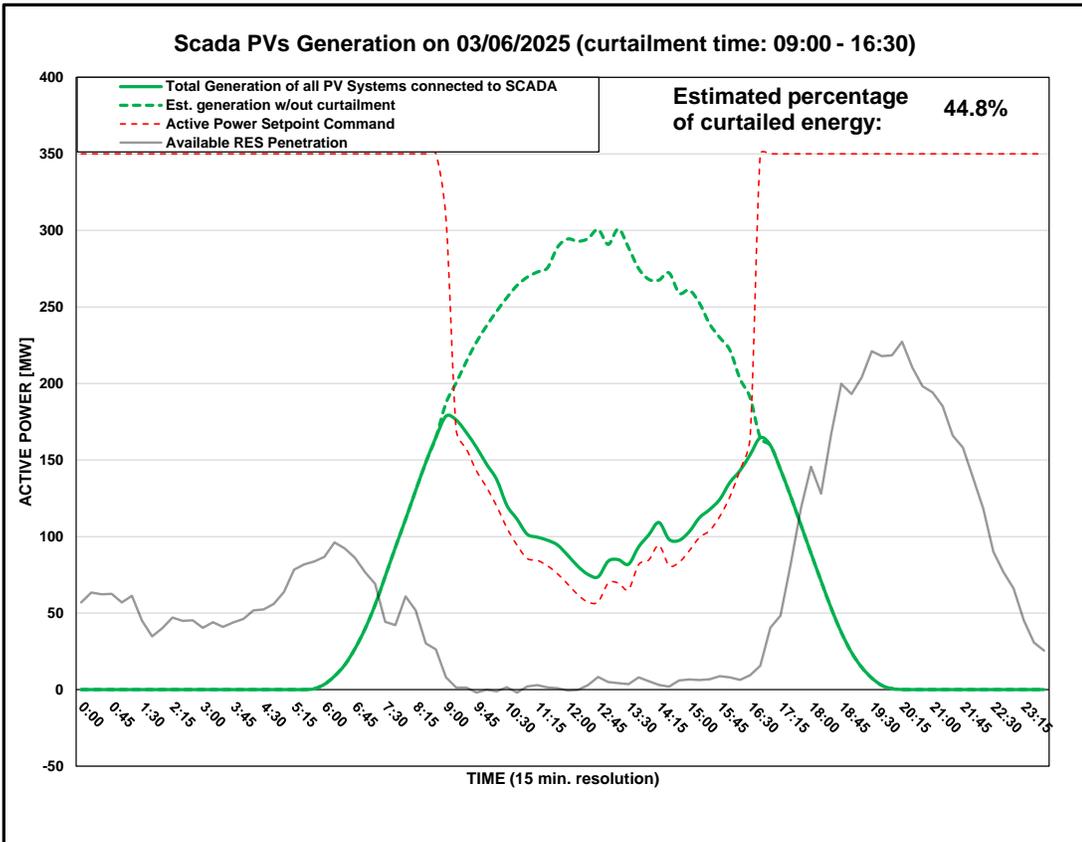


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 03/06/2025   |
| <b>Start of Curtailment</b>               | 9:00   |
| <b>End of Curtailment</b>                 | 16:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2454.8 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1099.3 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 44.8%  |

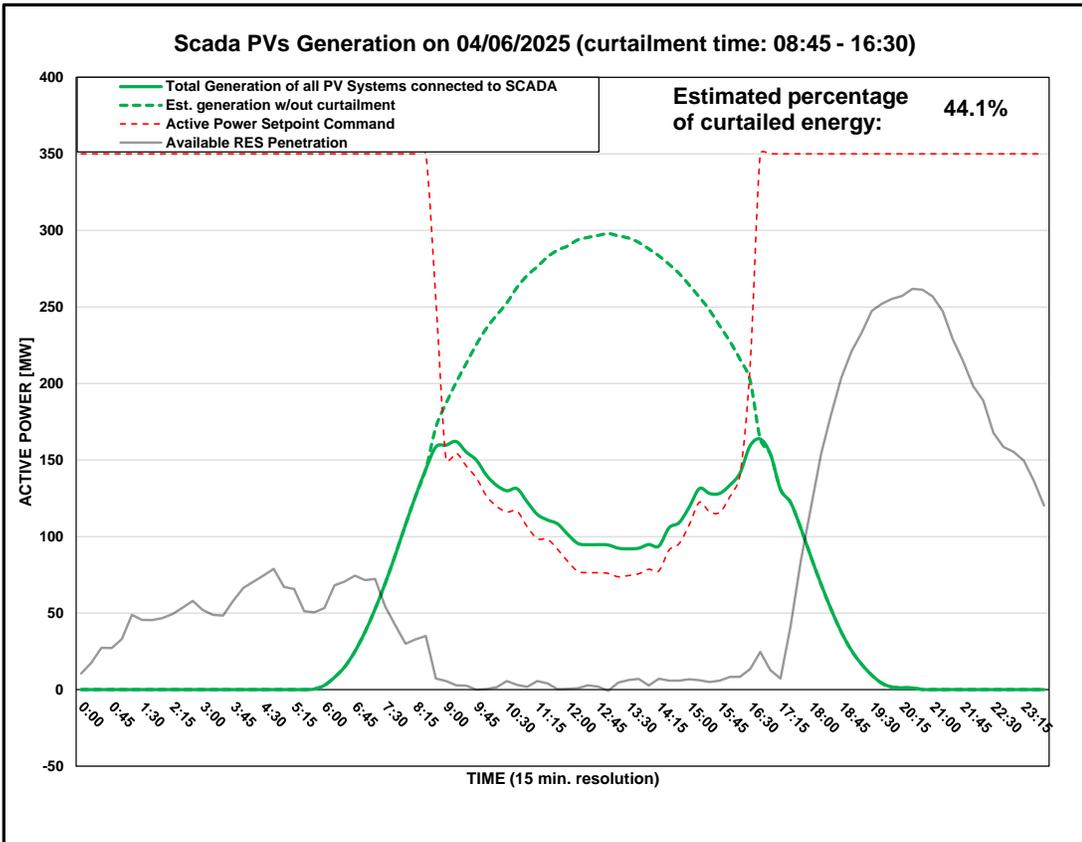


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 04/06/2025   |
| <b>Start of Curtailment</b>               | 8:45   |
| <b>End of Curtailment</b>                 | 16:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2475 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1090.6 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 44.1%  |

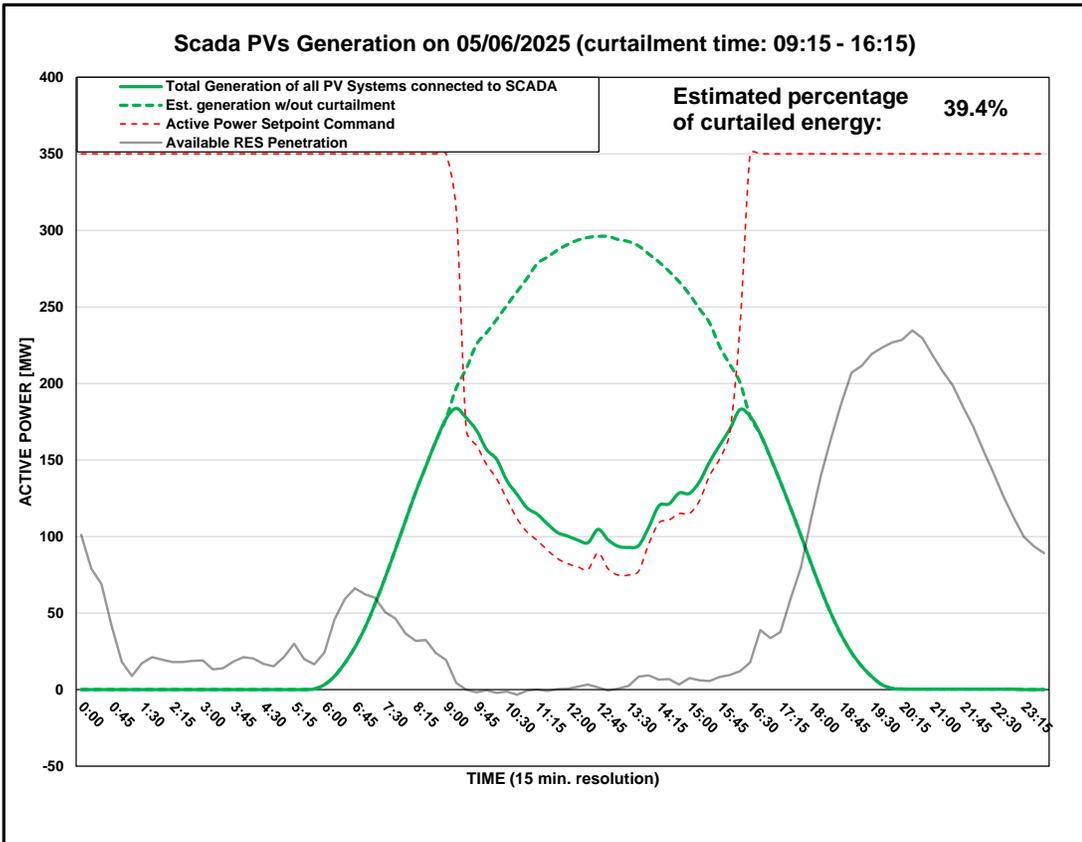


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 05/06/2025   |
| <b>Start of Curtailment</b>               | 9:15   |
| <b>End of Curtailment</b>                 | 16:15  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2438.6 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 961.8 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 39.4%  |

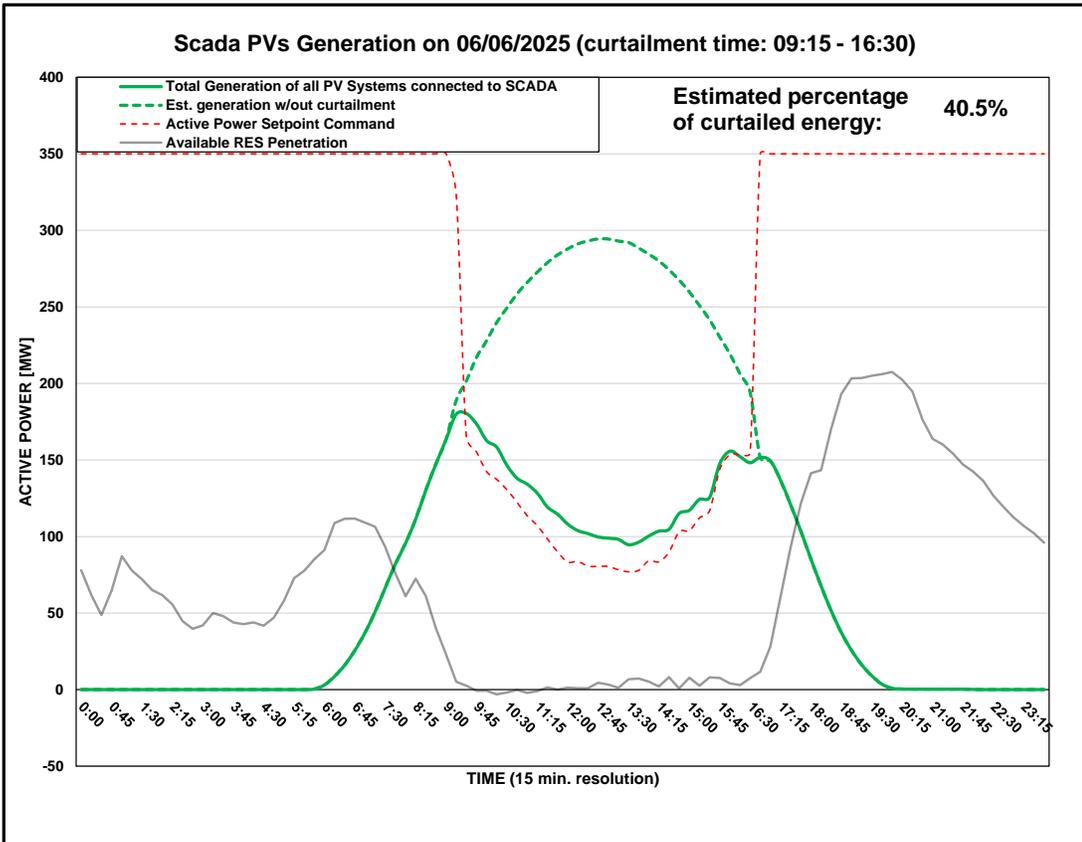


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 06/06/2025   |
| <b>Start of Curtailment</b>               | 9:15   |
| <b>End of Curtailment</b>                 | 16:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2407.2 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 974 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 40.5%  |

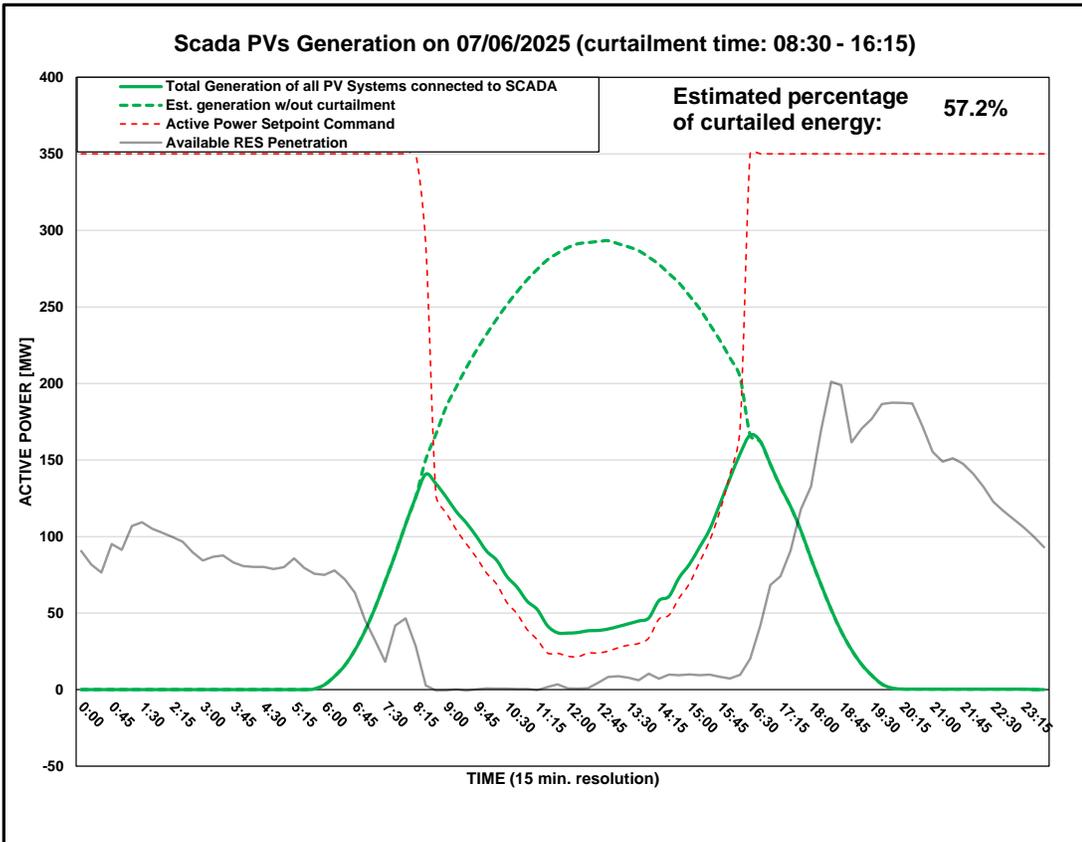


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 07/06/2025   |
| <b>Start of Curtailment</b>               | 8:30   |
| <b>End of Curtailment</b>                 | 16:15  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2429.4 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1390.1 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 57.2%  |

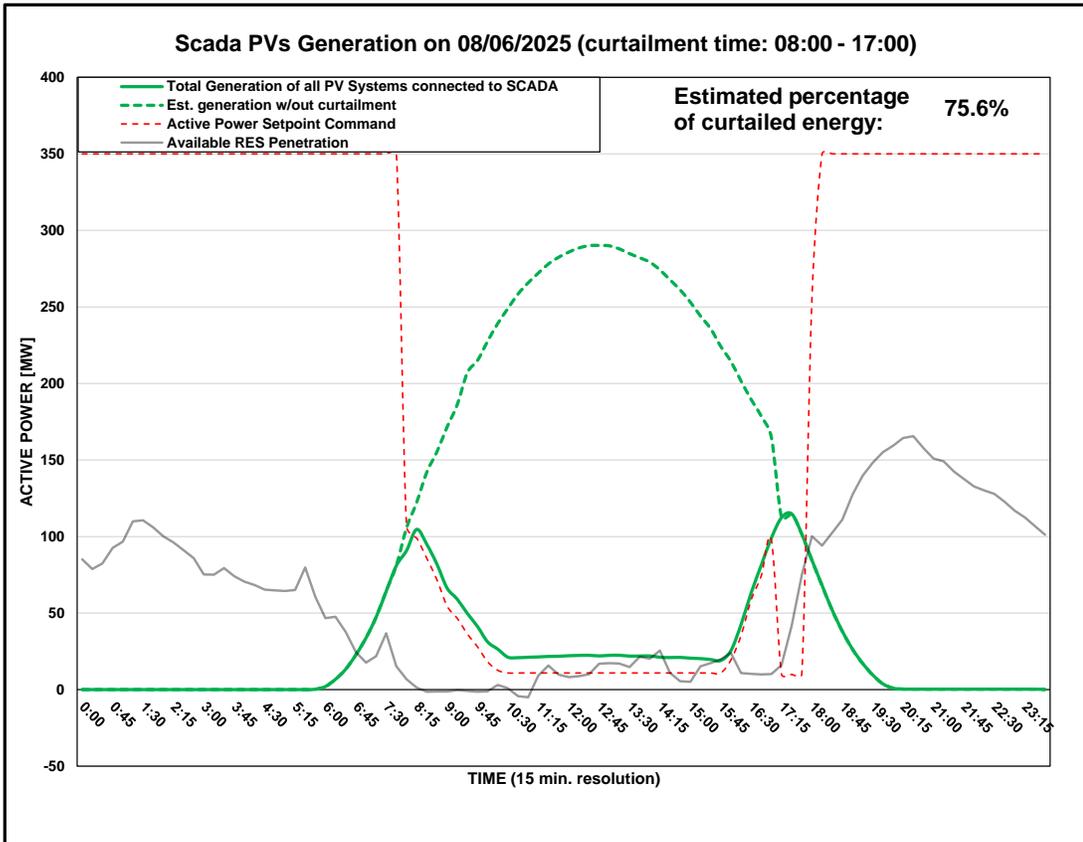


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 08/06/2025   | Cut-off of PV Systems using RIPPLE and IoT:   |
| <b>Start of Curtailment</b>               | 8:00   | Cut-off areas using RIPPLE: LAR 1, LIM 1, PAF 1<br>Cut-off areas using IoT: PV-LCA/FAM1 |
| <b>End of Curtailment</b>                 | 17:00  |   |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 10:00<br>End of cut-off: 15:45  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 2392.7 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 195.4MWh               |
| <b>Total Estimated Curtailed Energy:</b>  | 1809.4 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 75.9MWh                   |
| <b>Percentage of Curtailed Energy:</b>    | 75.6%  |   |



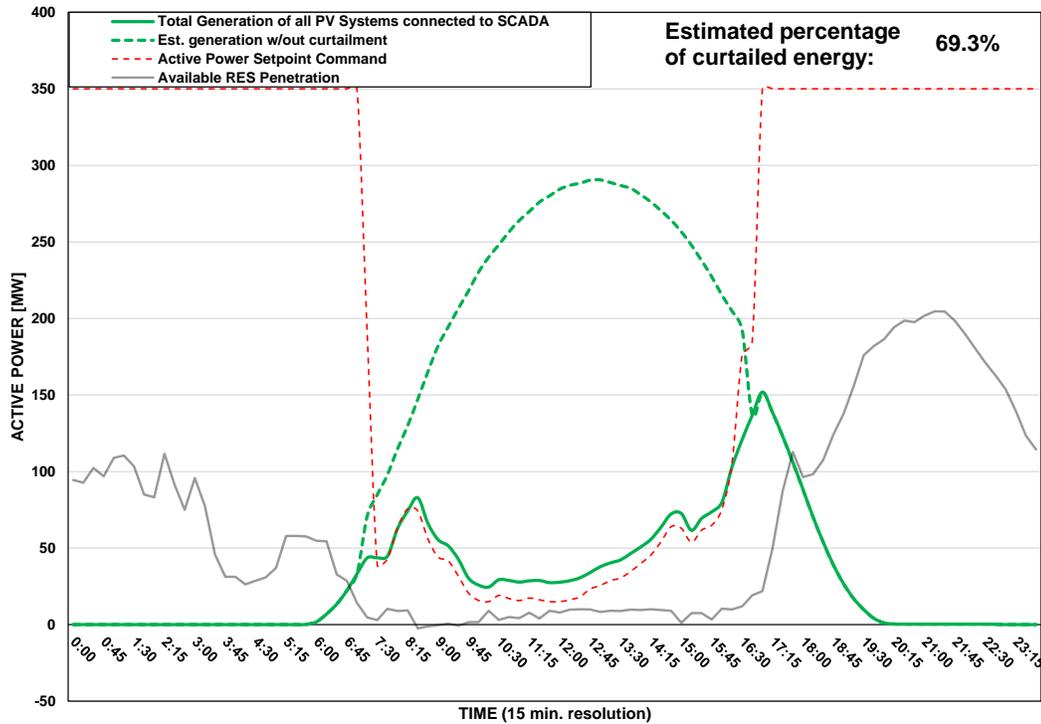
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | <b>09/06/2025</b>  | <b>Cut-off of PV Systems using RIPPLE and IoT:</b>  |
| <b>Start of Curtailment</b>               | <b>7:15</b>  | Cut-off areas using RIPPLE: LAR 1, LIM 1, PAF 1, PAF 2<br>Cut-off areas using IoT: PV-LCA/FAM3, PV-LIM3, PV-PAF1, PV-PAF3 |
| <b>End of Curtailment</b>                 | <b>16:30</b>   |   |
| <b>Instruction from TSOC</b>              | <b>YES</b>   | Start of cut-off: 09:45<br>End of cut-off: 17:15  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | <b>2424.8 MWh</b>  | <b>Total Est. Energy of the cut-off PV systems using RIPPLE: 333.4MWh</b>   |
| <b>Total Estimated Curtailed Energy:</b>  | <b>1680.4 MWh</b>  | <b>Total Est. Energy of the cut-off PV systems using IoT: 128.9MWh</b>  |
| <b>Percentage of Curtailed Energy:</b>    | <b>69.3%</b>   |   |

**Scada PVs Generation on 09/06/2025 (curtailment time: 07:15 - 16:30)**

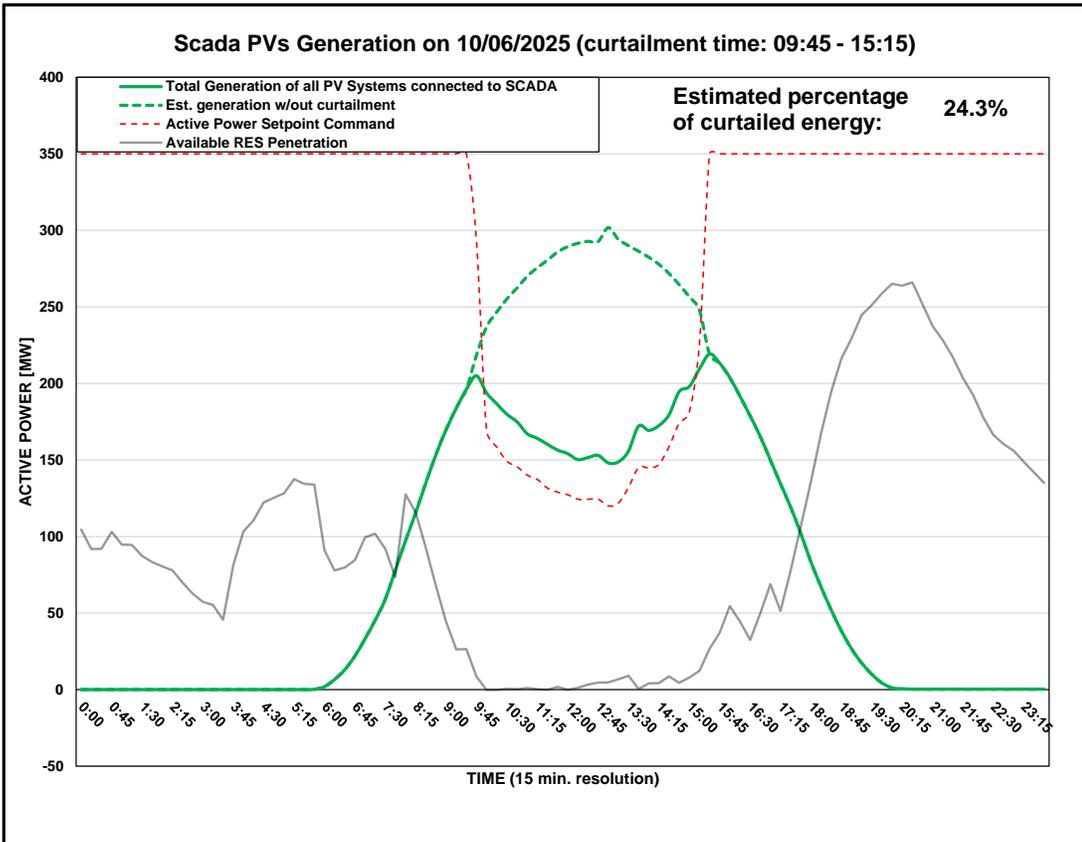


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 10/06/2025   |
| <b>Start of Curtailment</b>               | 9:45   |
| <b>End of Curtailment</b>                 | 15:15  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2391.1 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 581.4 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 24.3%  |

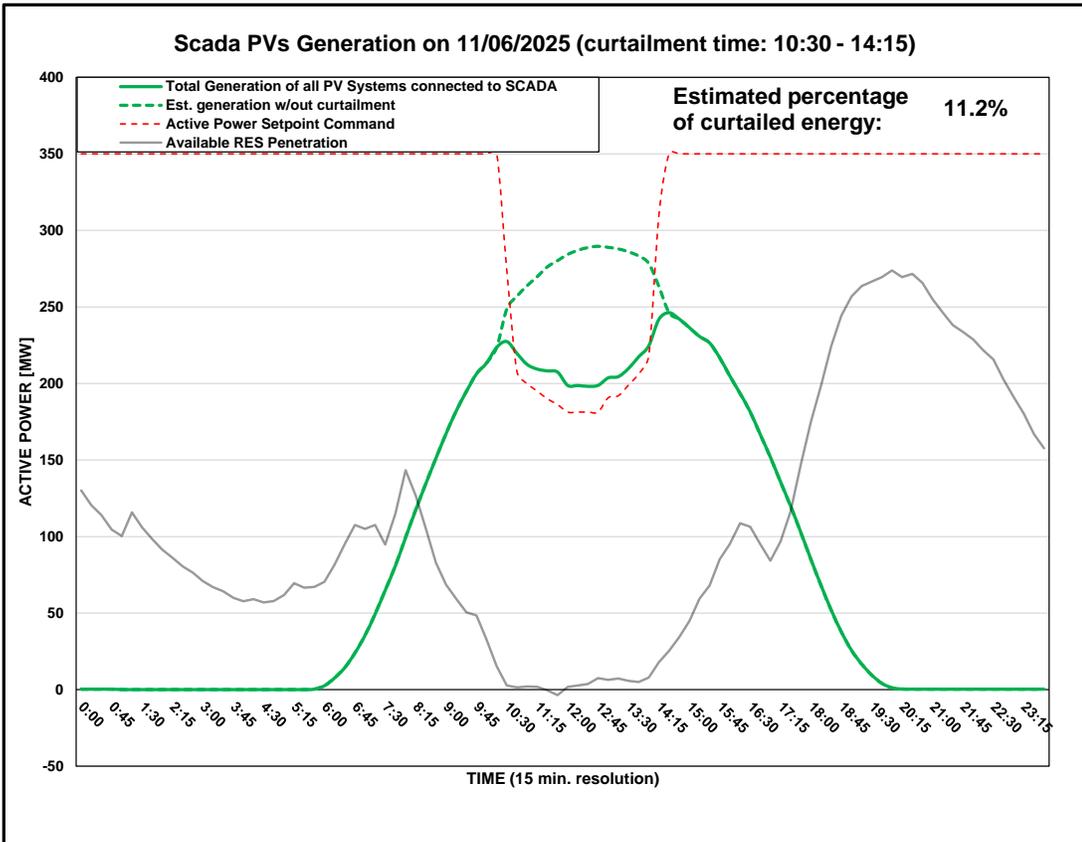


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 11/06/2025   |
| <b>Start of Curtailment</b>               | 10:30  |
| <b>End of Curtailment</b>                 | 14:15  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2340.8 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 263.3 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 11.2%  |

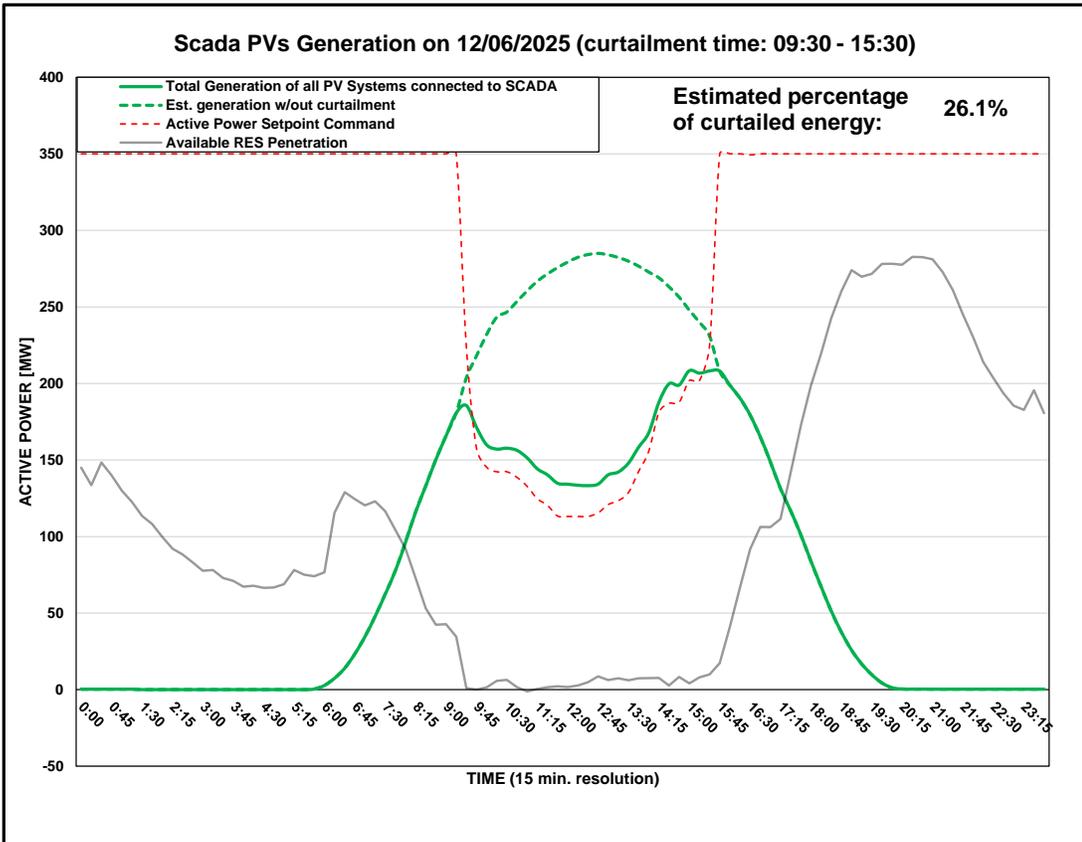


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 12/06/2025   |
| <b>Start of Curtailment</b>               | 9:30   |
| <b>End of Curtailment</b>                 | 15:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2340.7 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 611.3 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 26.1%  |

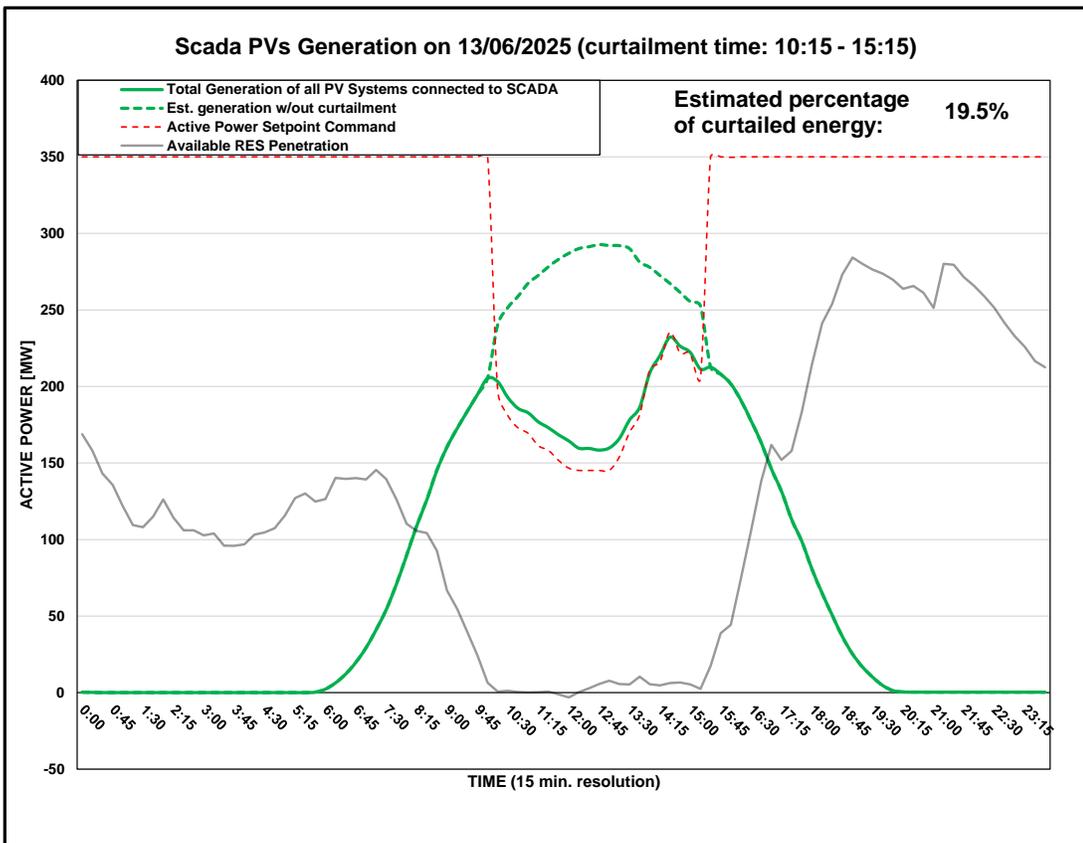


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 13/06/2025   |
| <b>Start of Curtailment</b>               | 10:15  |
| <b>End of Curtailment</b>                 | 15:15  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2329.5 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 455 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 19.5%  |

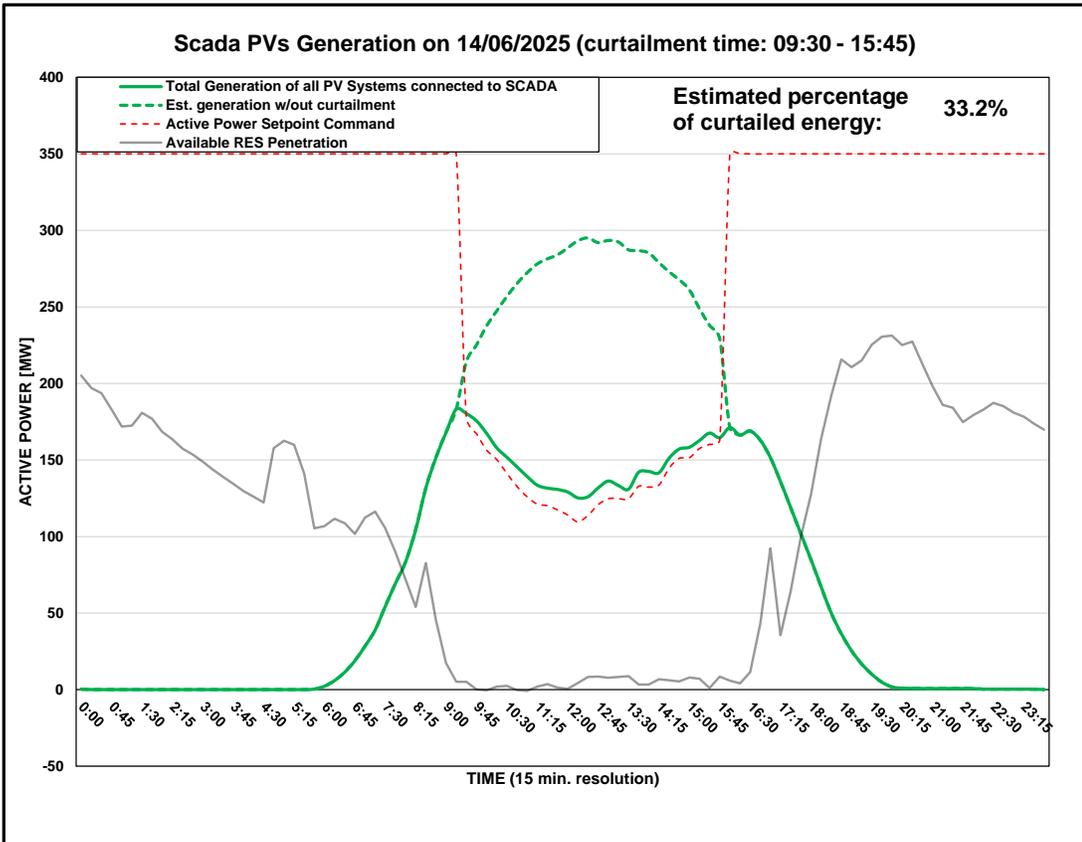


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 14/06/2025   |
| <b>Start of Curtailment</b>               | 9:30   |
| <b>End of Curtailment</b>                 | 15:45  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2377.3 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 789.9 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 33.2%  |

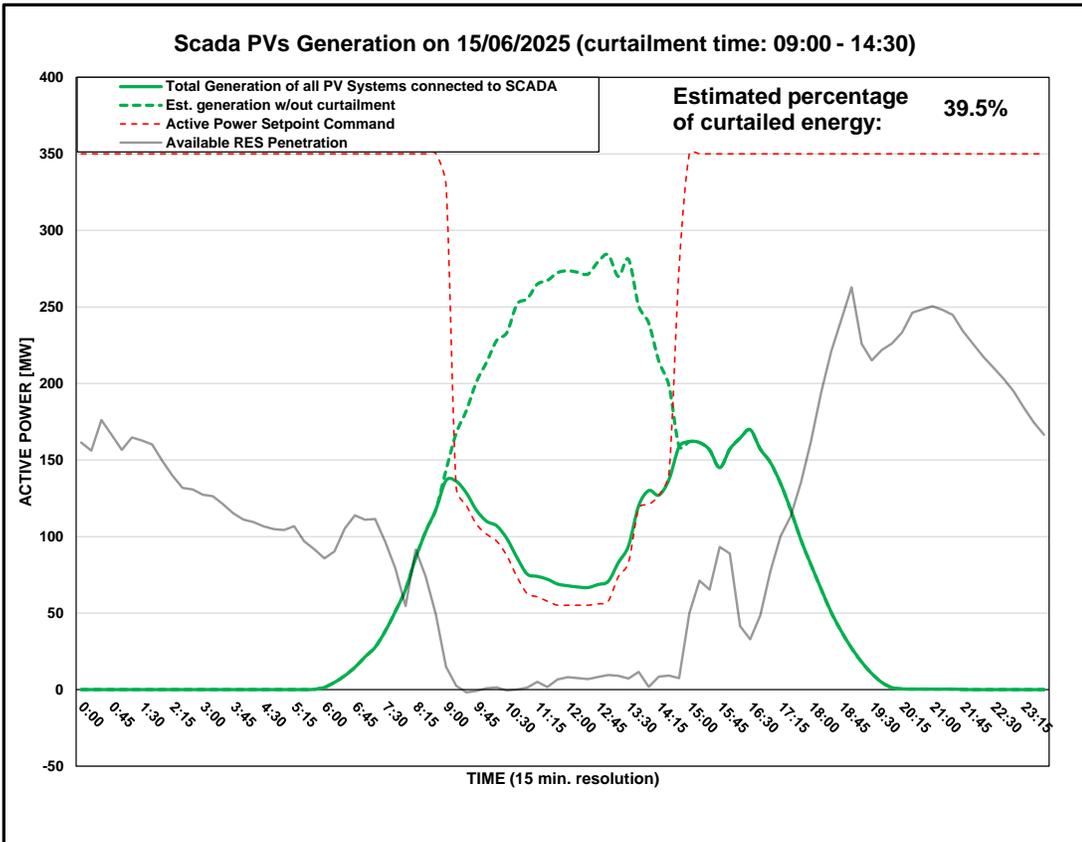


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 15/06/2025   |
| <b>Start of Curtailment</b>               | 9:00   |
| <b>End of Curtailment</b>                 | 14:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2072.1 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 818.3 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 39.5%  |

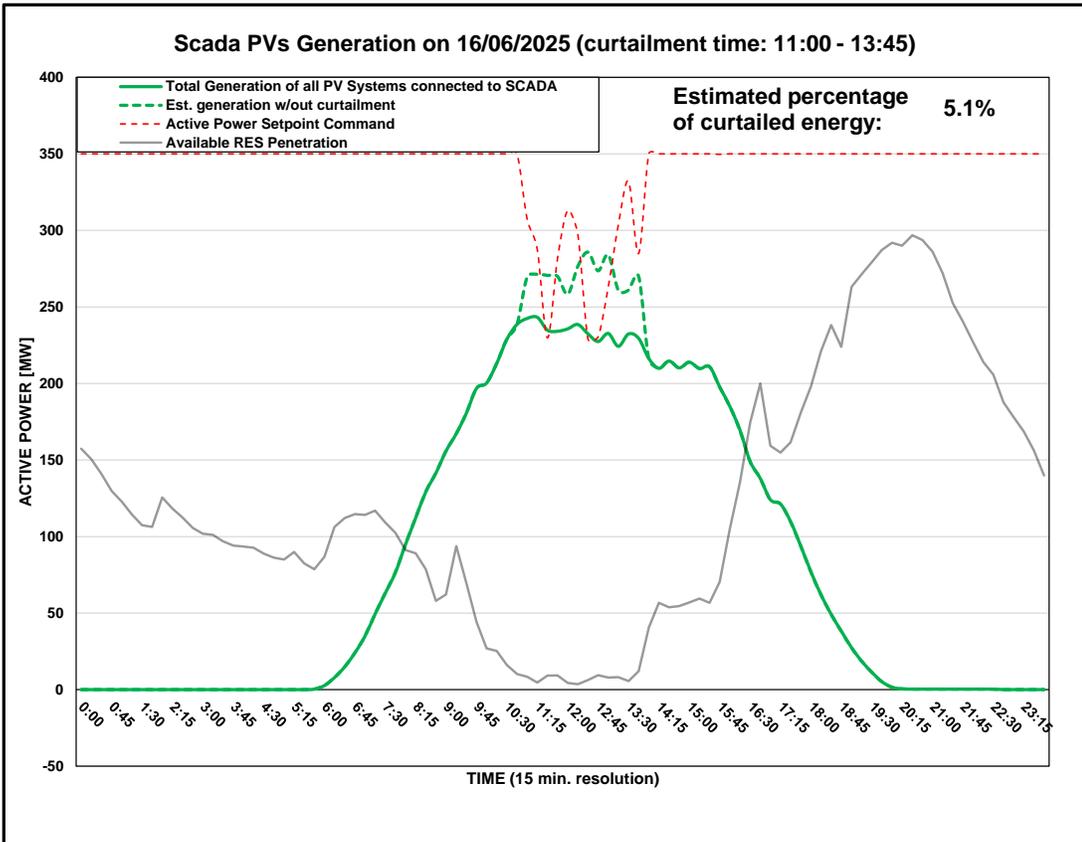


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 16/06/2025   |
| <b>Start of Curtailment</b>               | 11:00  |
| <b>End of Curtailment</b>                 | 13:45  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2162.9 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 111 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 5.1%   |

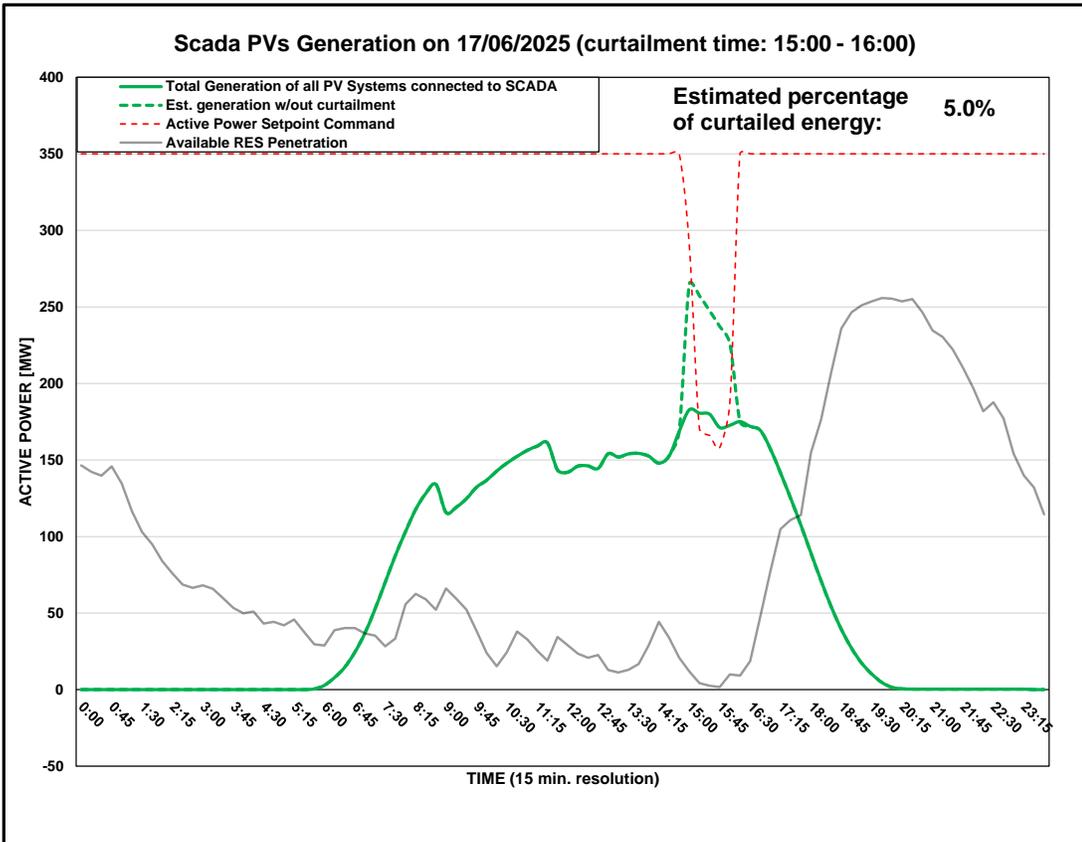


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 17/06/2025   |
| <b>Start of Curtailment</b>               | 15:00  |
| <b>End of Curtailment</b>                 | 16:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1721.8 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 86.4 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 5.0%   |

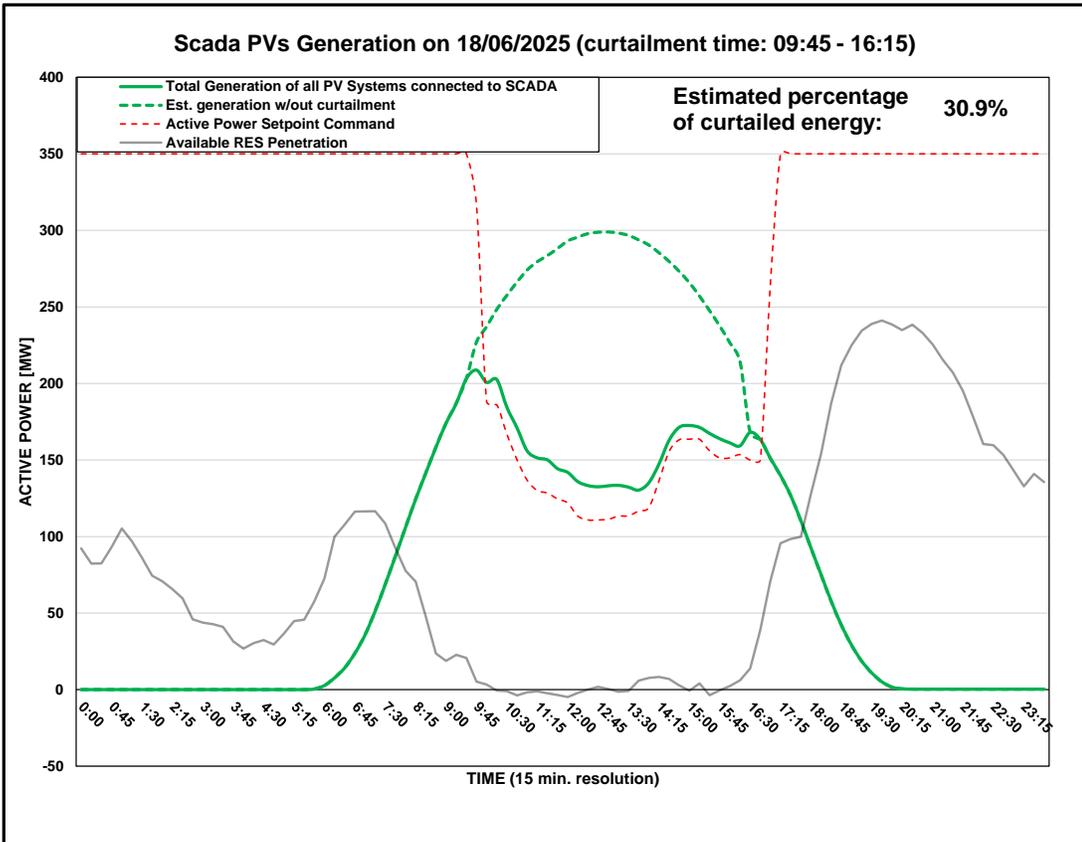


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 18/06/2025   |
| Start of Curtailment               | 9:45   |
| End of Curtailment                 | 16:15  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2474.2 MWh   |
| Total Estimated Curtailed Energy:  | 764.8 MWh  |
| Percentage of Curtailed Energy:    | 30.9%  |

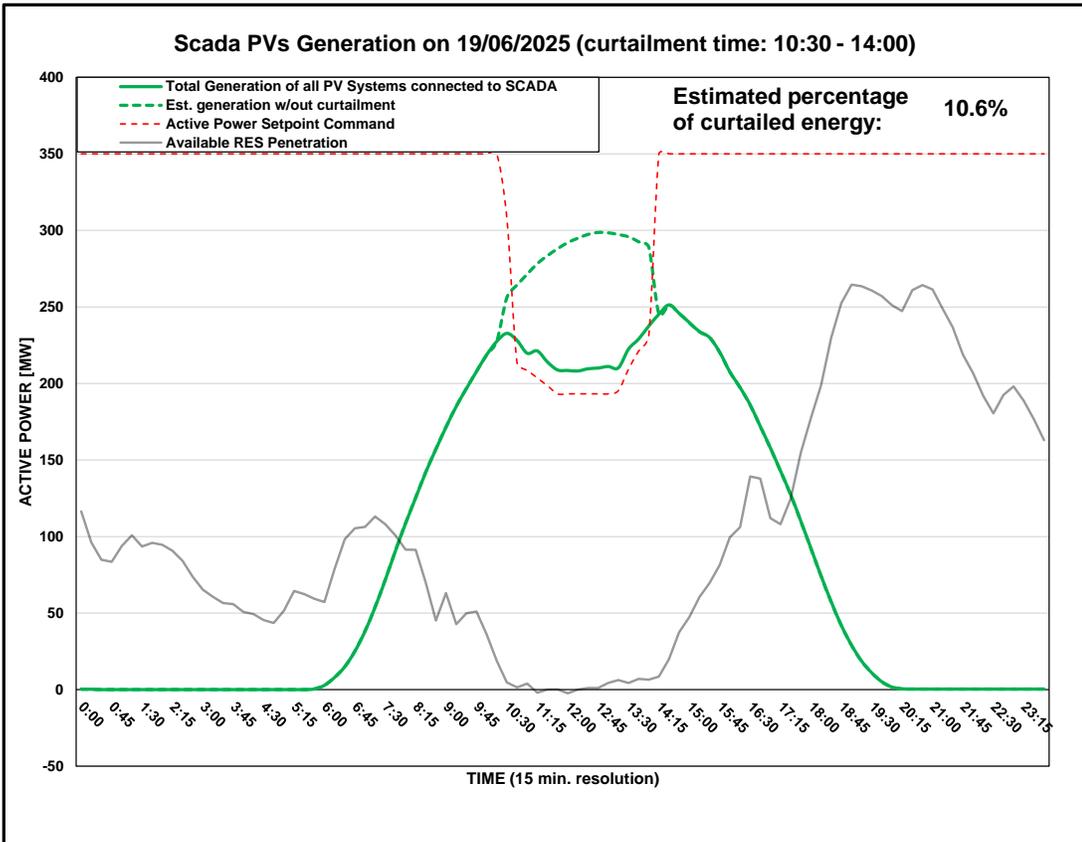


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 19/06/2025   |
| <b>Start of Curtailment</b>               | 10:30  |
| <b>End of Curtailment</b>                 | 14:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2412 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 256.5 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 10.6%  |

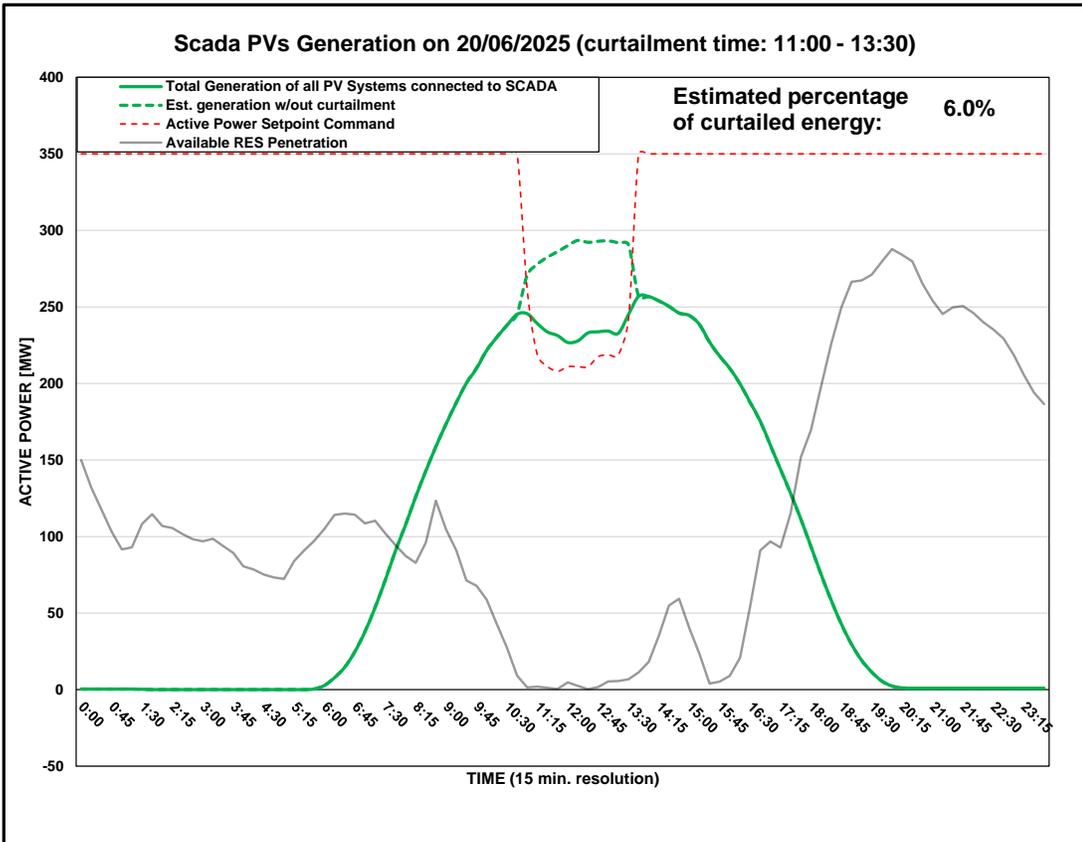


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 20/06/2025   |
| <b>Start of Curtailment</b>               | 11:00  |
| <b>End of Curtailment</b>                 | 13:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2392 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 144.6 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 6.0%   |

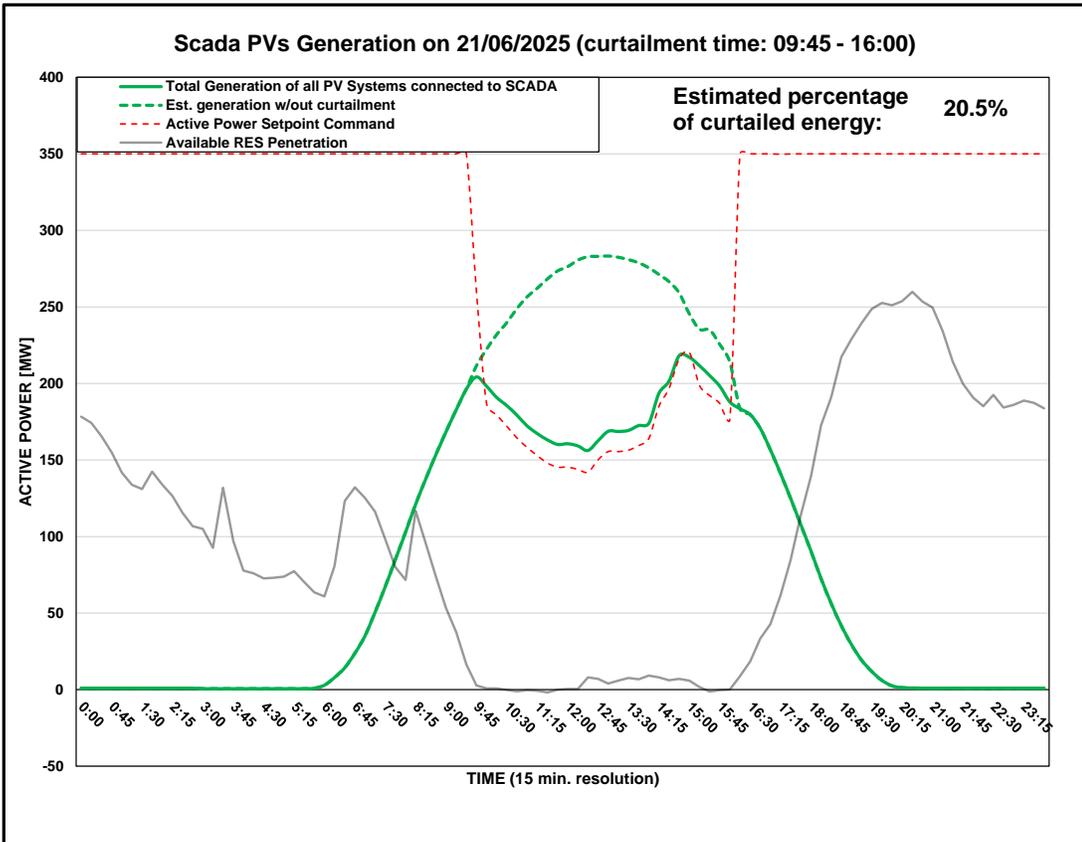


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 21/06/2025   |
| <b>Start of Curtailment</b>               | 9:45   |
| <b>End of Curtailment</b>                 | 16:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2367.1 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 486.4 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 20.5%  |

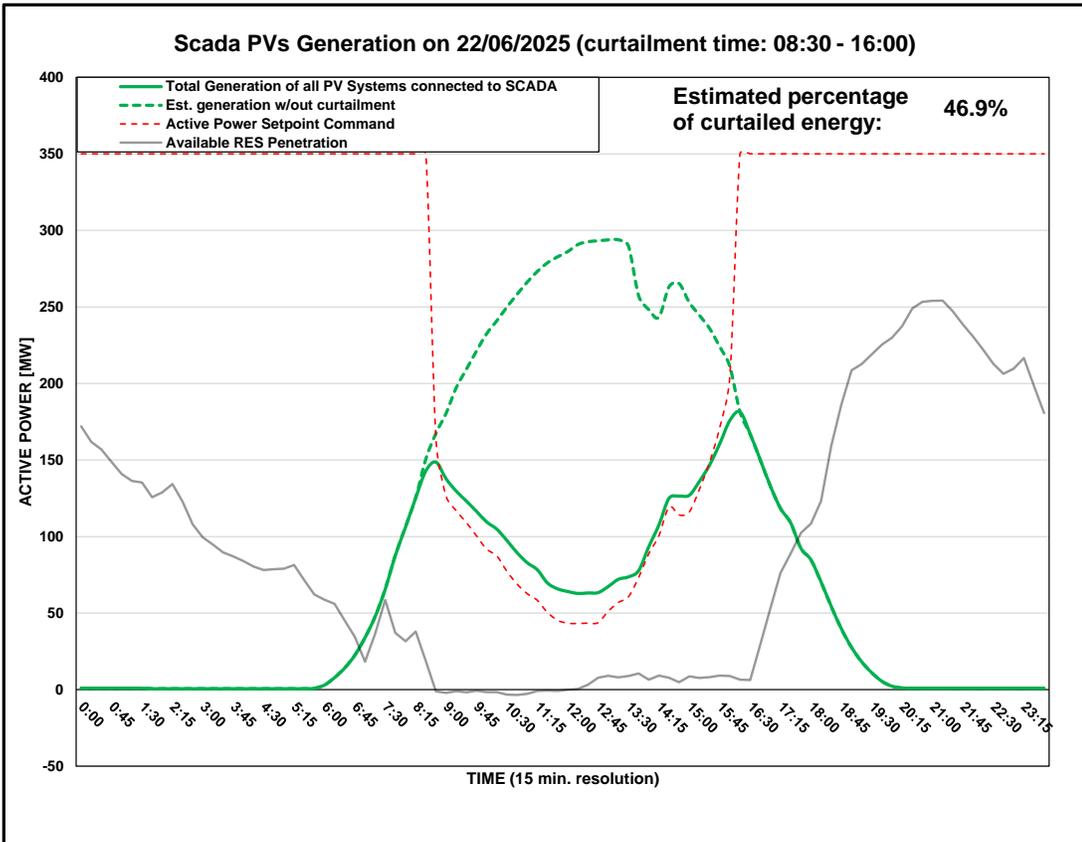


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 22/06/2025   |
| Start of Curtailment               | 8:30   |
| End of Curtailment                 | 16:00  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2375.8 MWh   |
| Total Estimated Curtailed Energy:  | 1113.7 MWh   |
| Percentage of Curtailed Energy:    | 46.9%  |

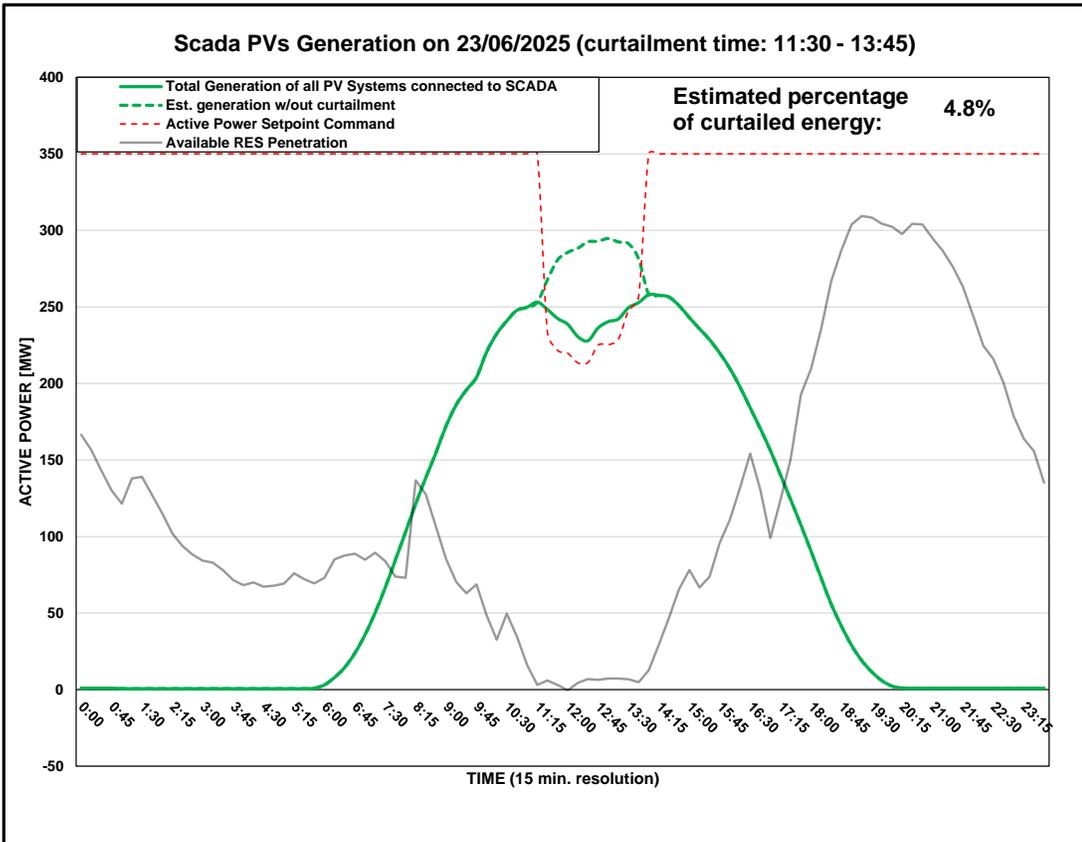


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 23/06/2025   |
| <b>Start of Curtailment</b>               | 11:30  |
| <b>End of Curtailment</b>                 | 13:45  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2368.2 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 114.6 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 4.8%   |

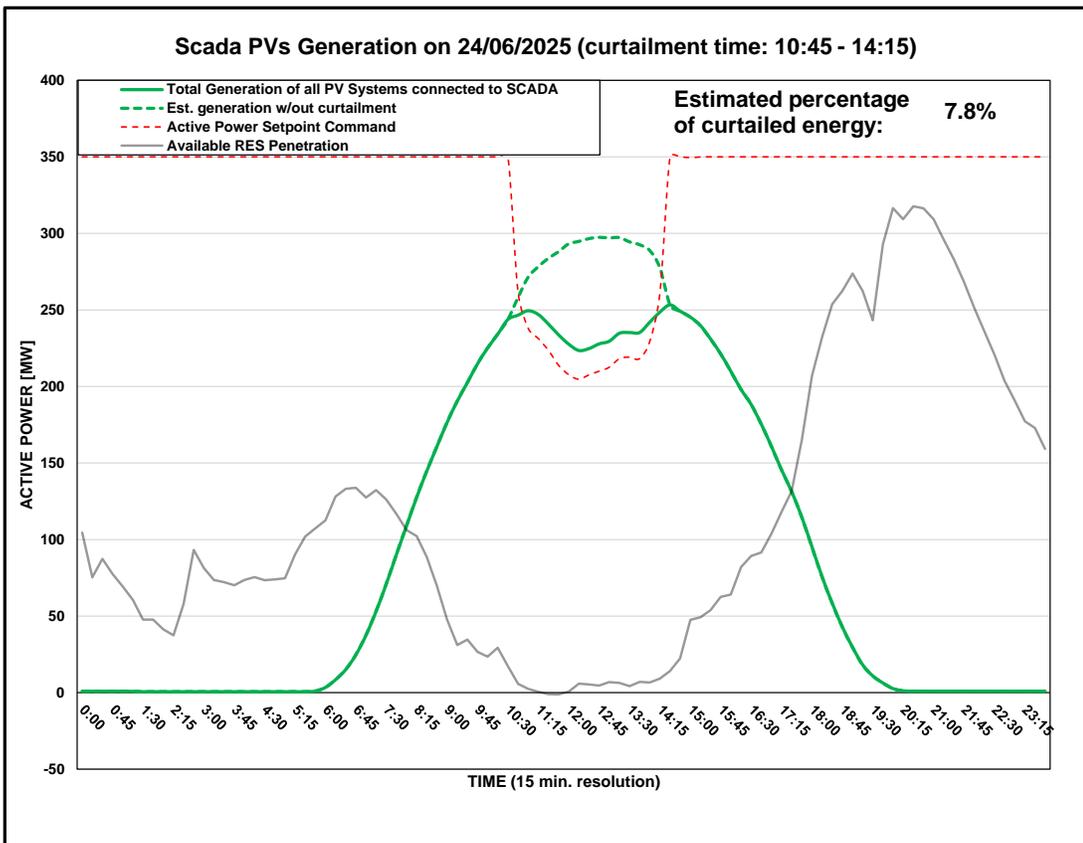


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 24/06/2025   |
| Start of Curtailment               | 10:45  |
| End of Curtailment                 | 14:15  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2443.9 MWh   |
| Total Estimated Curtailed Energy:  | 190.6 MWh  |
| Percentage of Curtailed Energy:    | 7.8%   |

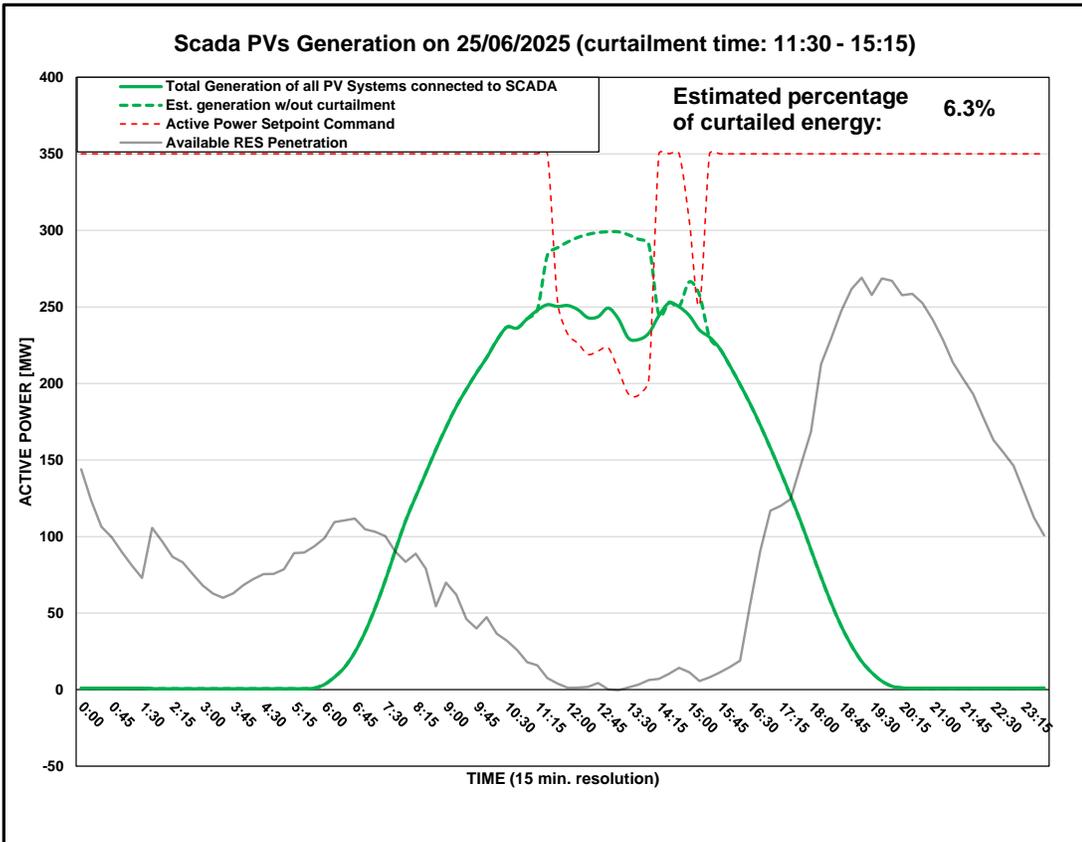


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 25/06/2025   |
| <b>Start of Curtailment</b>               | 11:30  |
| <b>End of Curtailment</b>                 | 15:15  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2408.4 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 152.9 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 6.3%   |

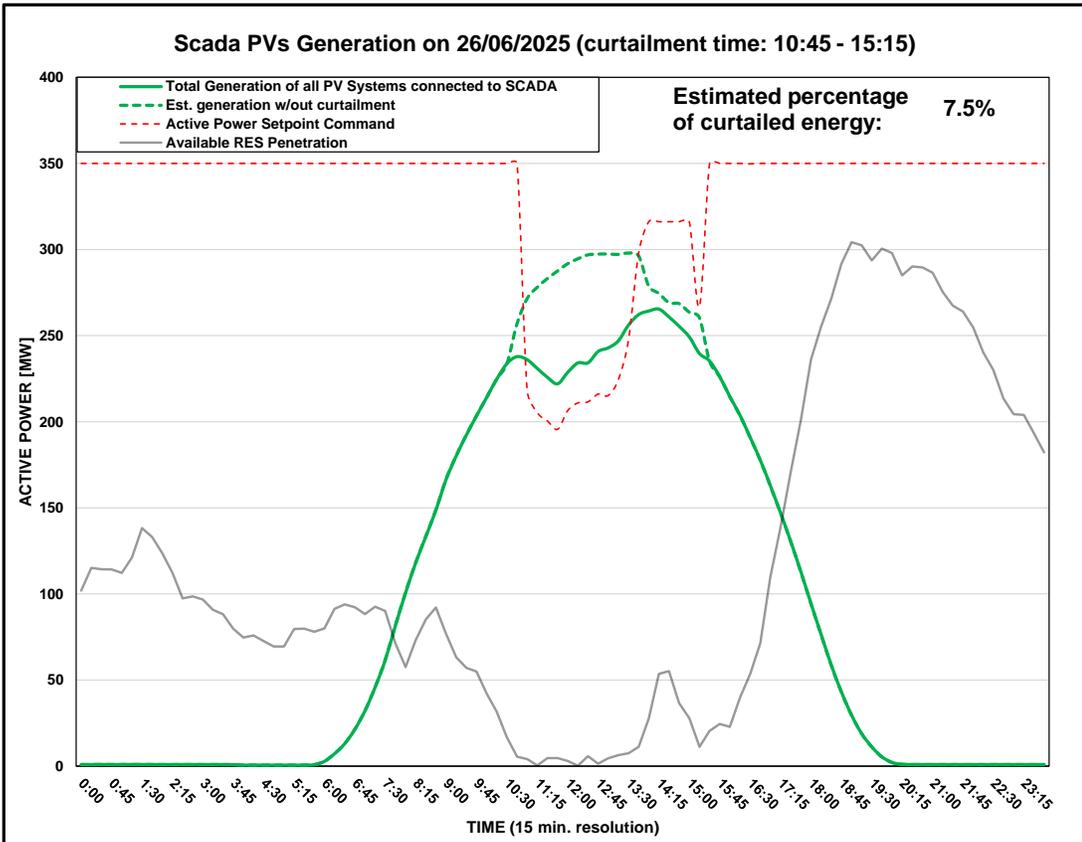


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 26/06/2025   |
| Start of Curtailment               | 10:45  |
| End of Curtailment                 | 15:15  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2429.5 MWh   |
| Total Estimated Curtailed Energy:  | 182.1 MWh  |
| Percentage of Curtailed Energy:    | 7.5%   |

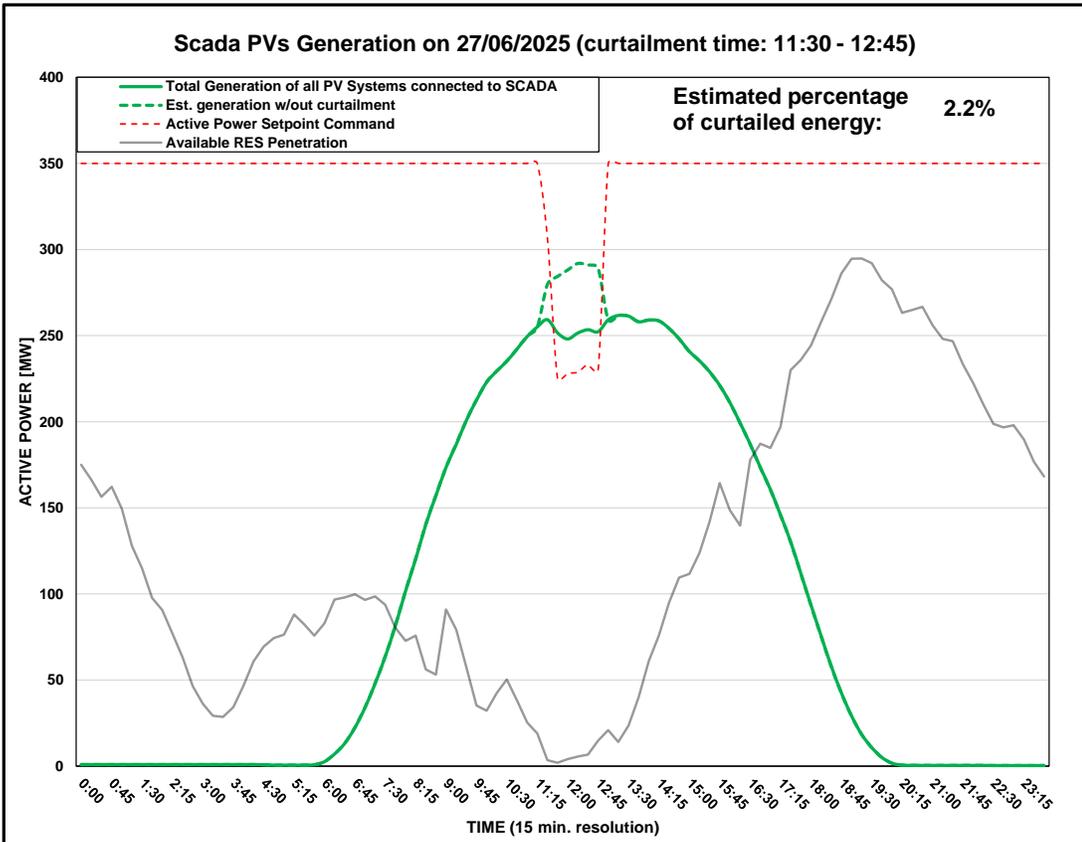


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 27/06/2025   |
| <b>Start of Curtailment</b>               | 11:30  |
| <b>End of Curtailment</b>                 | 12:45  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2348 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 52 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 2.2%   |

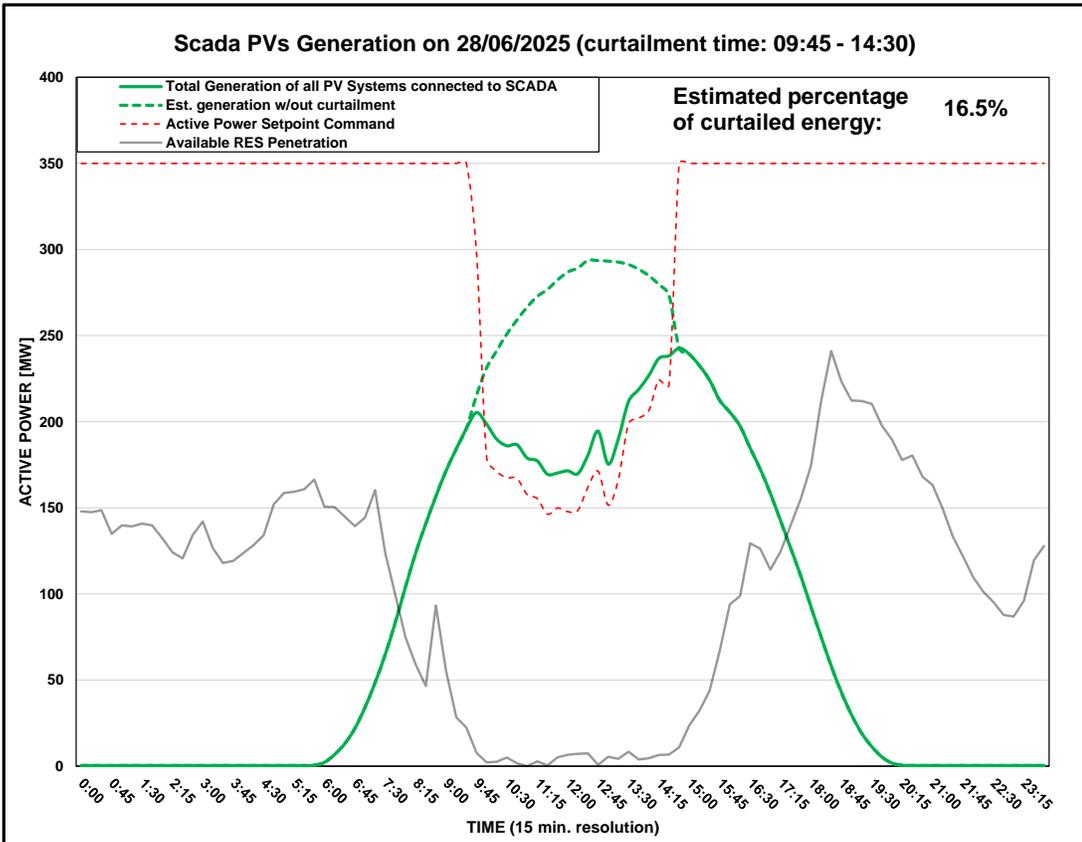


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 28/06/2025   |
| <b>Start of Curtailment</b>               | 9:45   |
| <b>End of Curtailment</b>                 | 14:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2403.7 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 396.7 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 16.5%  |

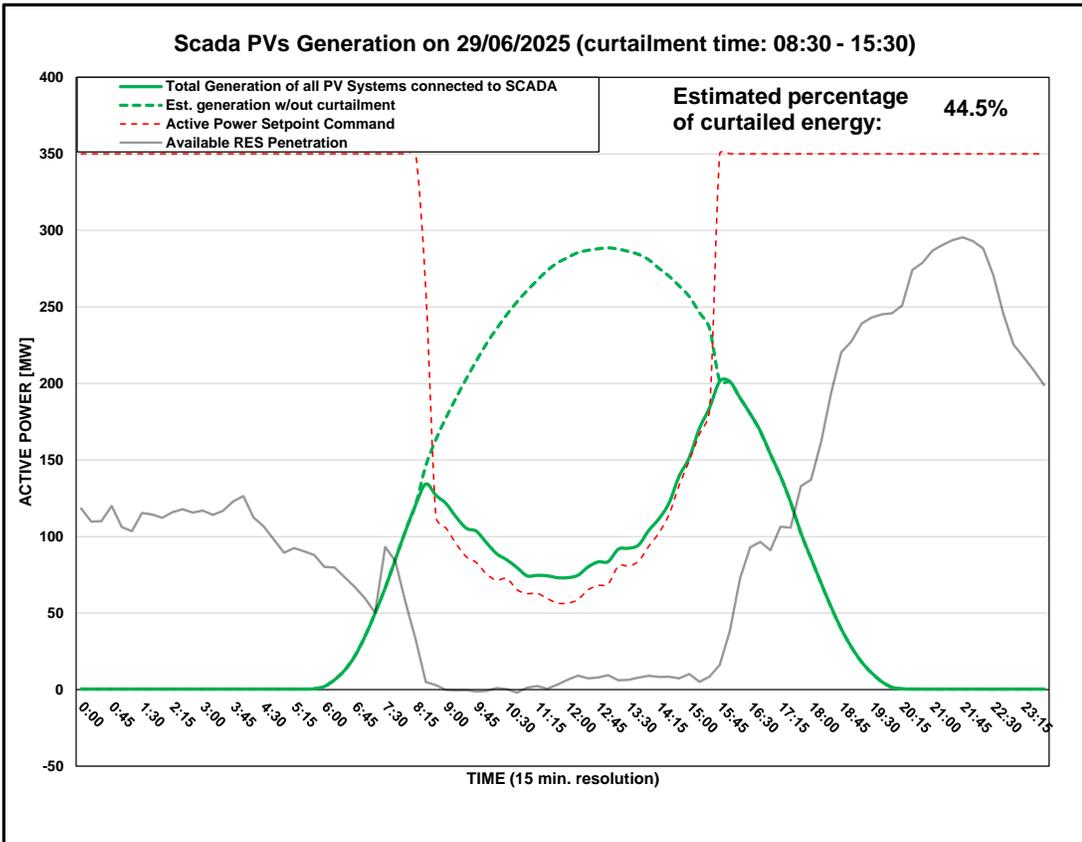


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 29/06/2025   |
| <b>Start of Curtailment</b>               | 8:30   |
| <b>End of Curtailment</b>                 | 15:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2386.5 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1062.3 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 44.5%  |

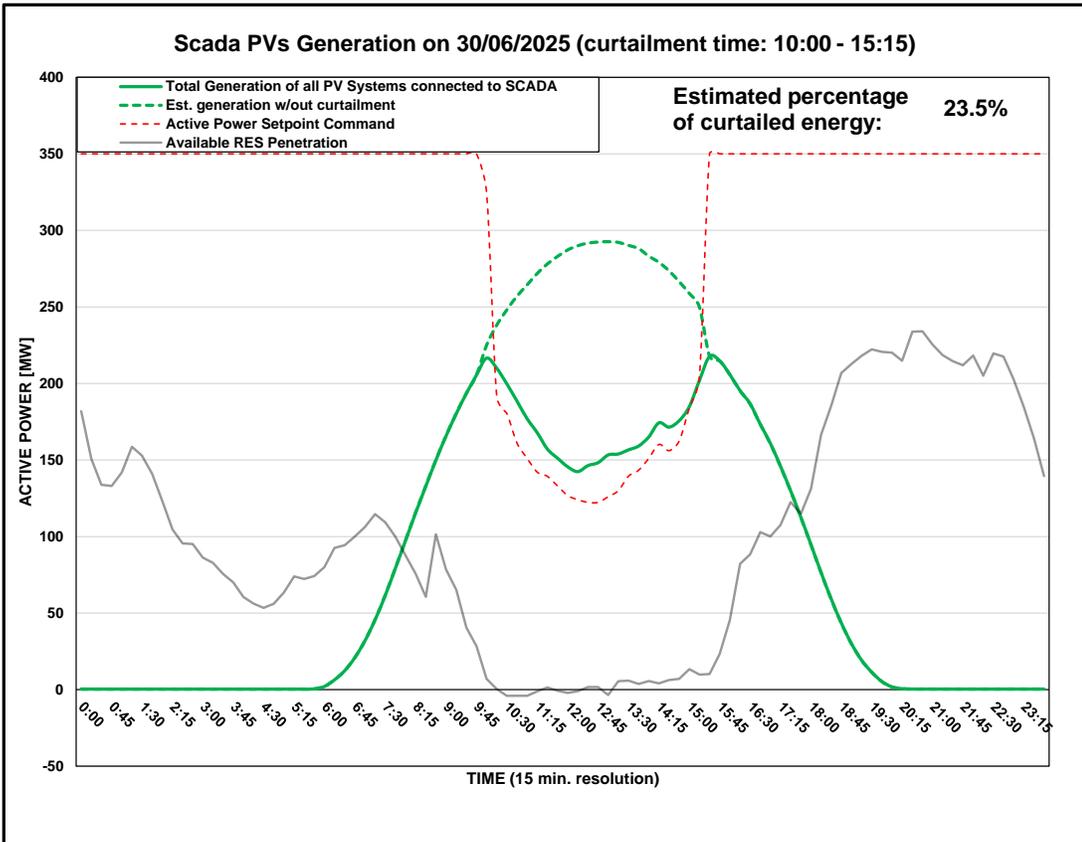


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 30/06/2025   |
| <b>Start of Curtailment</b>               | 10:00  |
| <b>End of Curtailment</b>                 | 15:15  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2400.1 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 563.7 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 23.5%  |

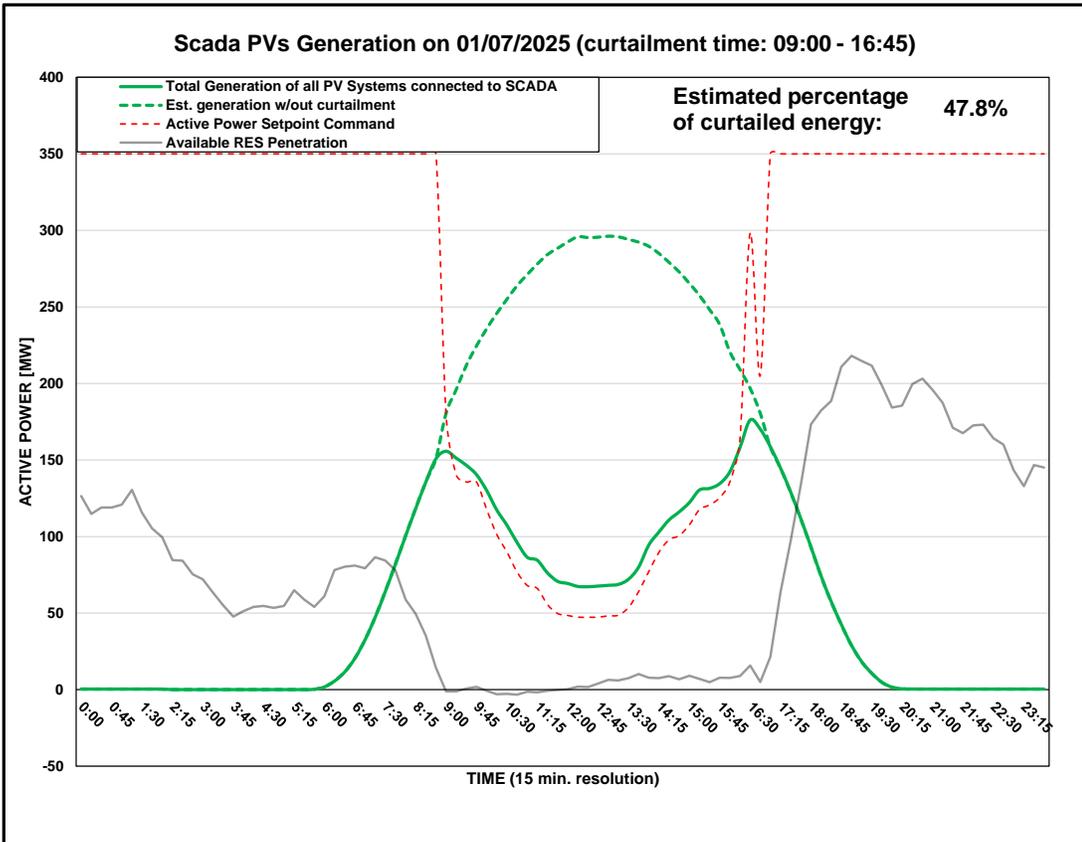


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 01/07/2025   |
| <b>Start of Curtailment</b>               | 9:00   |
| <b>End of Curtailment</b>                 | 16:45  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2472.5 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1180.6 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 47.8%  |

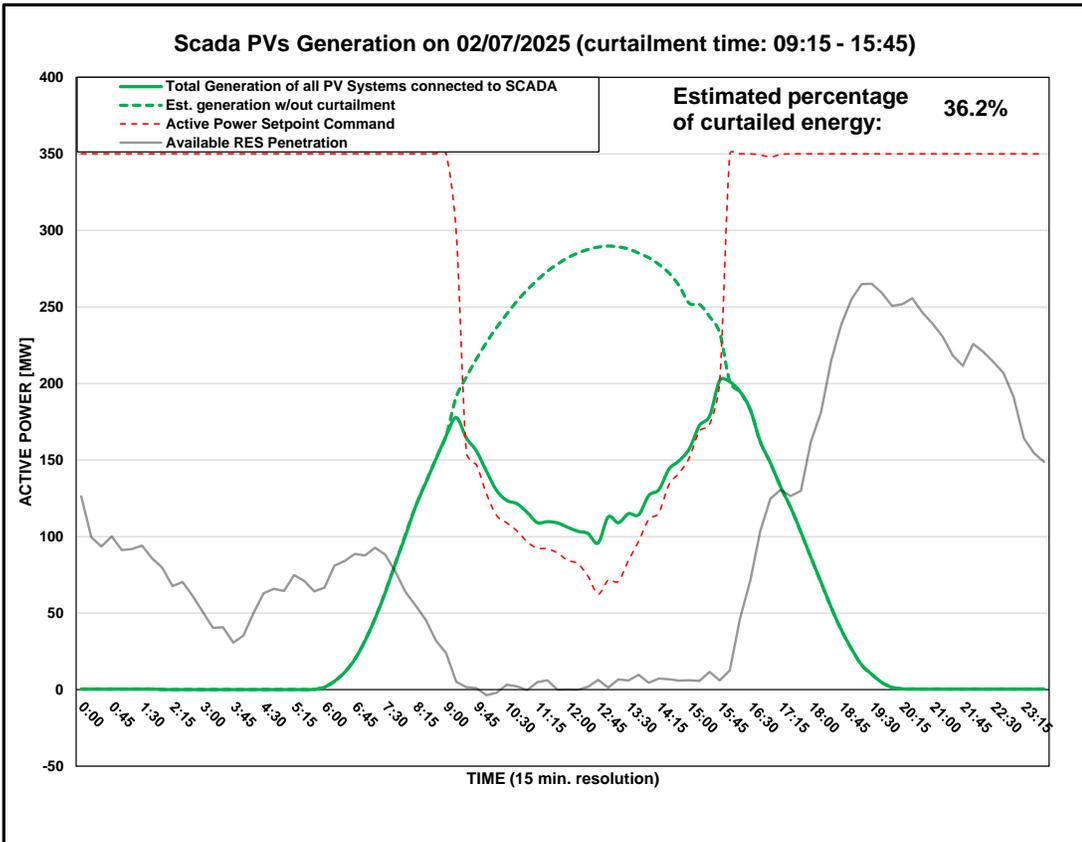


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 02/07/2025   |
| <b>Start of Curtailment</b>               | 9:15   |
| <b>End of Curtailment</b>                 | 15:45  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2380.5 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 862 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 36.2%  |

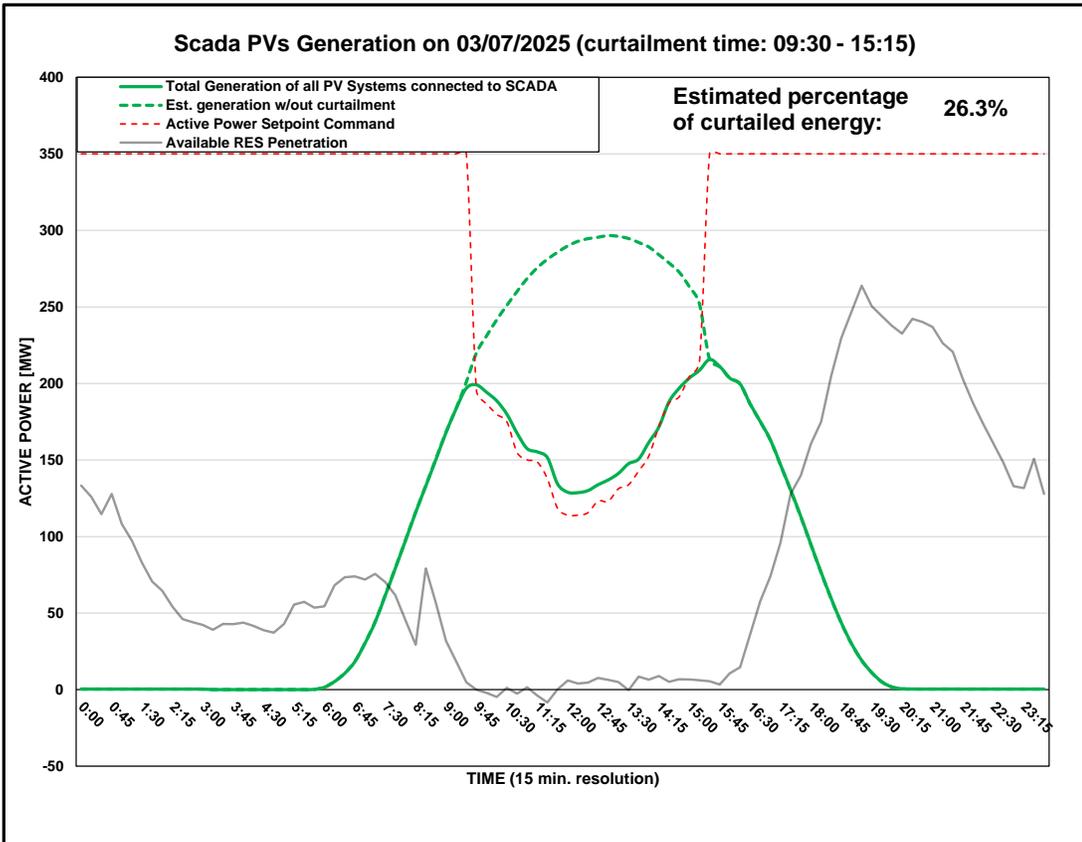


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 03/07/2025   |
| Start of Curtailment               | 9:30   |
| End of Curtailment                 | 15:15  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2426.2 MWh   |
| Total Estimated Curtailed Energy:  | 638.9 MWh  |
| Percentage of Curtailed Energy:    | 26.3%  |

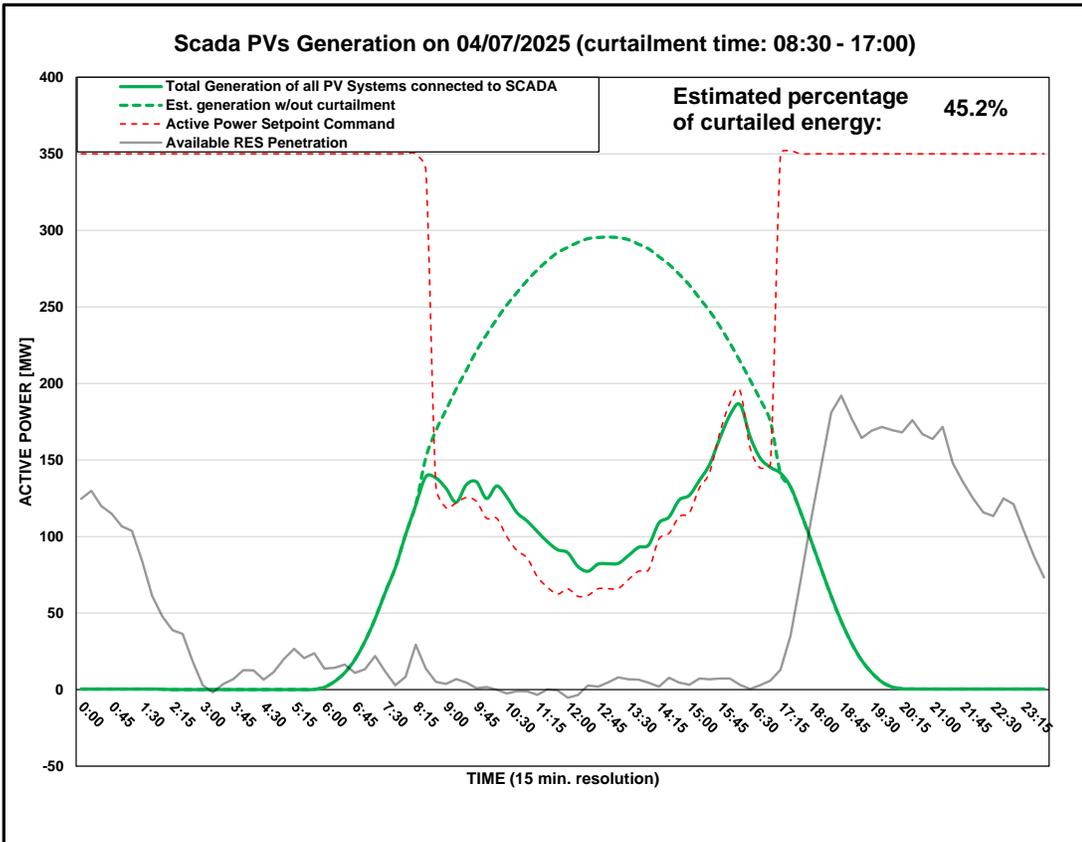


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 04/07/2025   |
| <b>Start of Curtailment</b>               | 8:30   |
| <b>End of Curtailment</b>                 | 17:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2482.4 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1120.8 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 45.2%  |

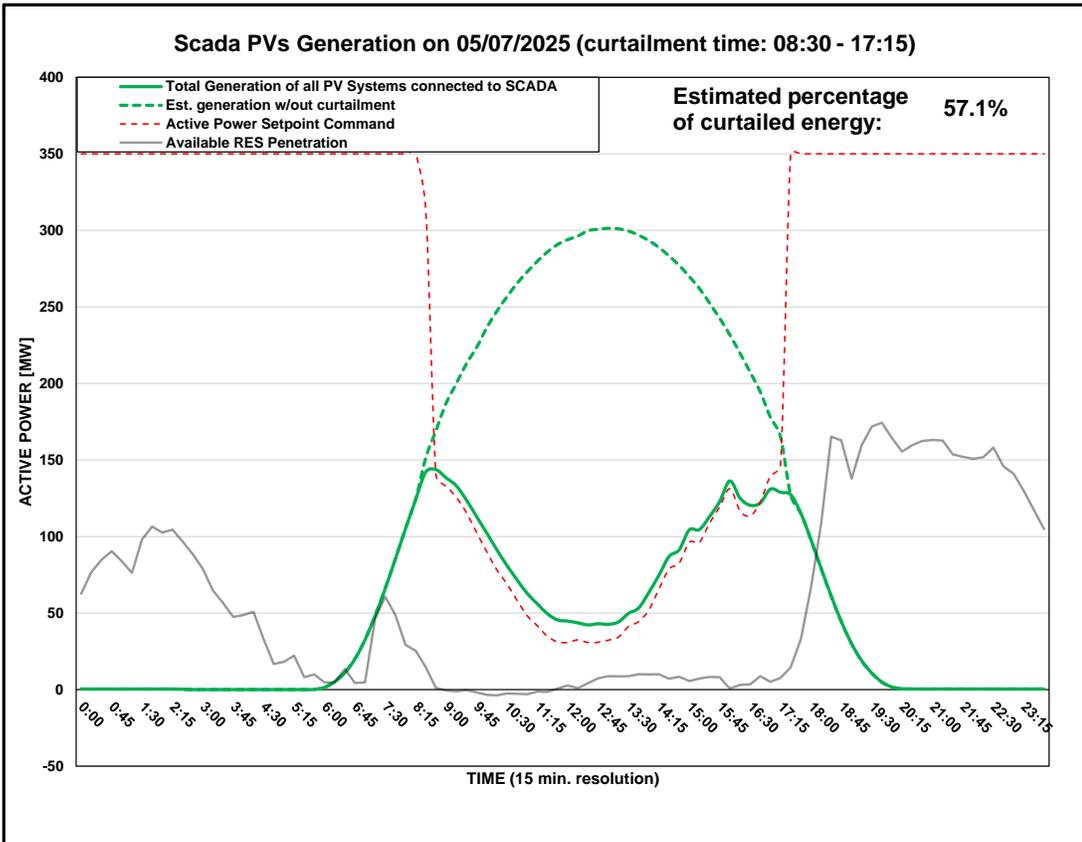


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 05/07/2025   |
| Start of Curtailment               | 8:30   |
| End of Curtailment                 | 17:15  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2533.7 MWh   |
| Total Estimated Curtailed Energy:  | 1447.4 MWh   |
| Percentage of Curtailed Energy:    | 57.1%  |

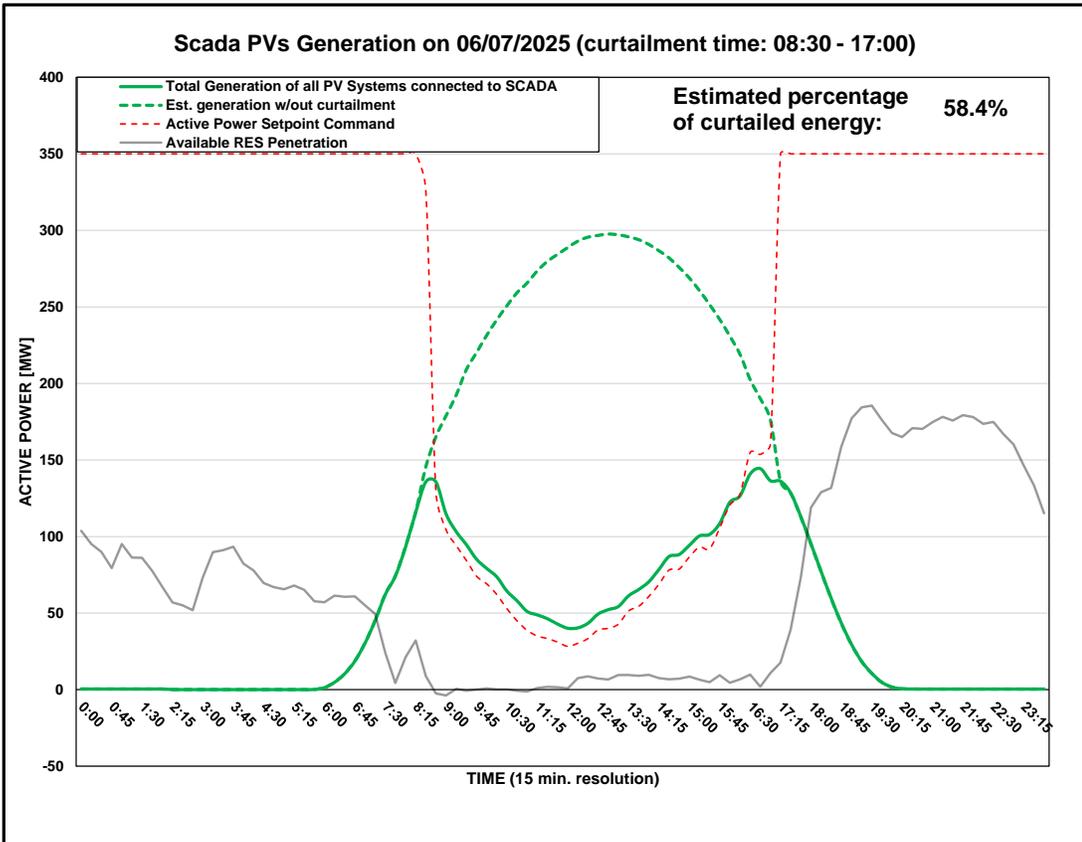


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 06/07/2025   |
| Start of Curtailment               | 8:30   |
| End of Curtailment                 | 17:00  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2479.1 MWh   |
| Total Estimated Curtailed Energy:  | 1448.5 MWh   |
| Percentage of Curtailed Energy:    | 58.4%  |

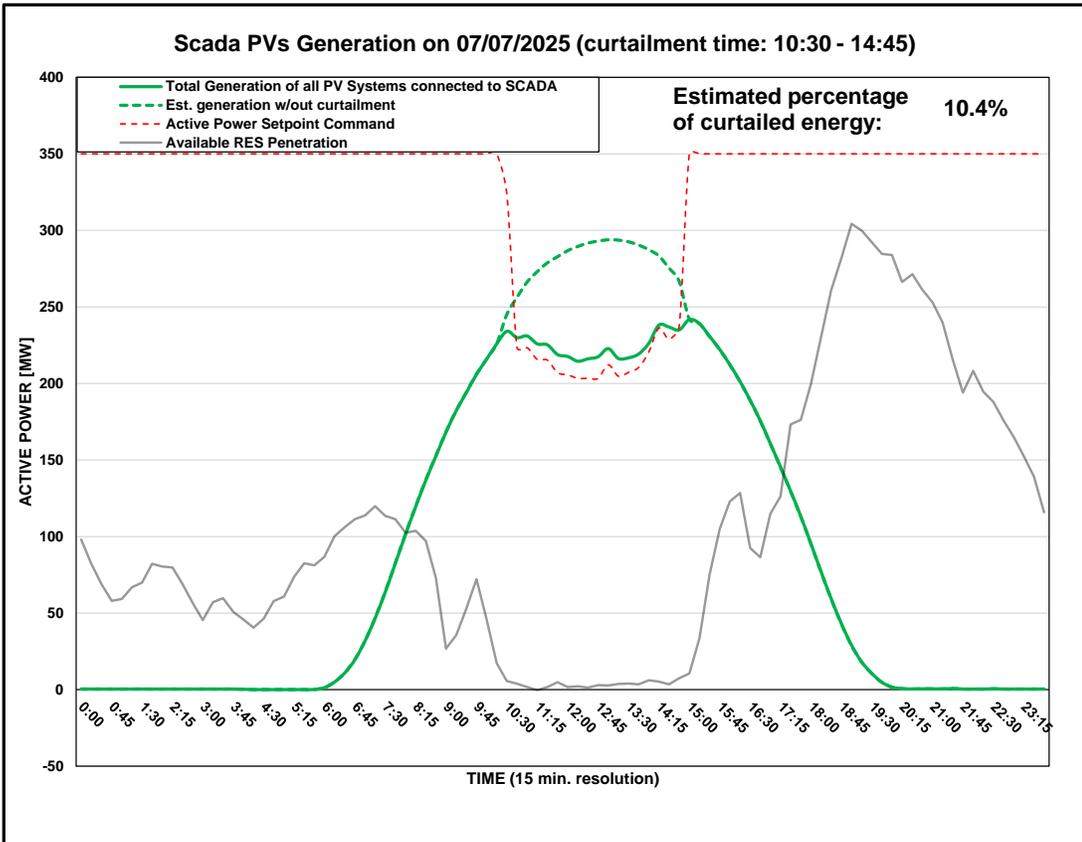


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 07/07/2025   |
| Start of Curtailment               | 10:30  |
| End of Curtailment                 | 14:45  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2405.8 MWh   |
| Total Estimated Curtailed Energy:  | 251.2 MWh  |
| Percentage of Curtailed Energy:    | 10.4%  |

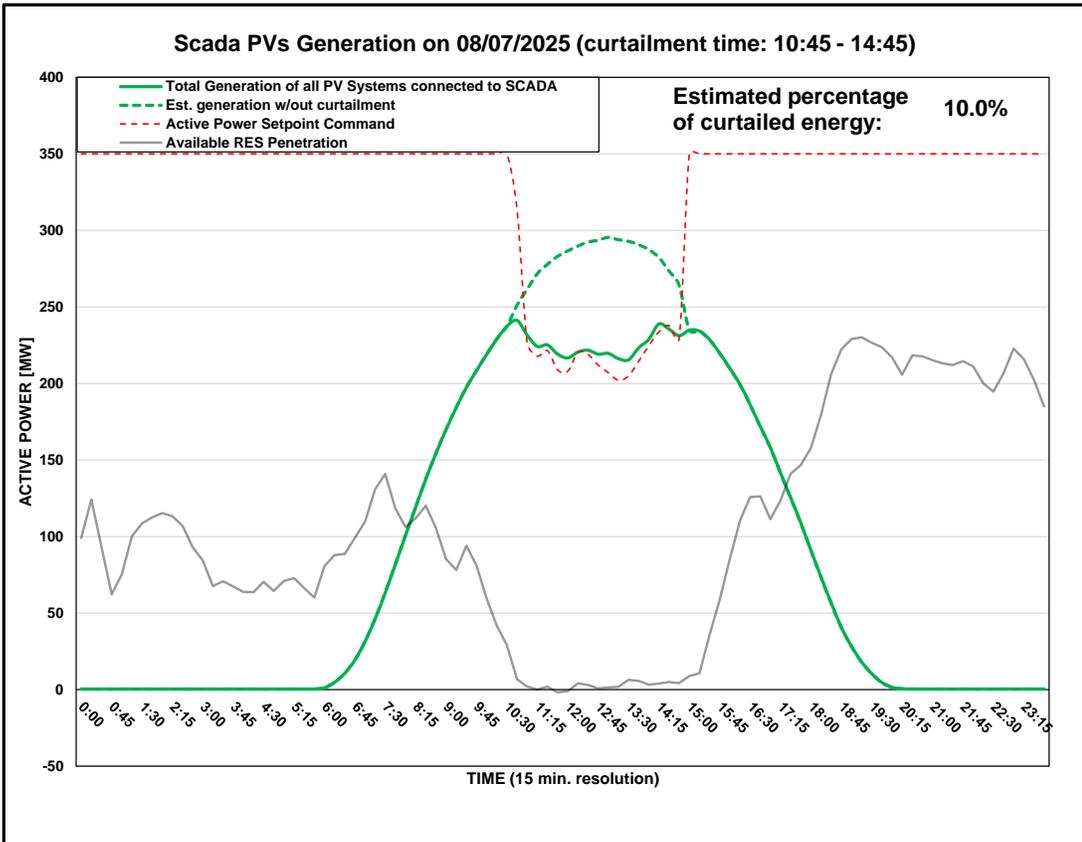


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 08/07/2025   |
| Start of Curtailment               | 10:45  |
| End of Curtailment                 | 14:45  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2389.9 MWh   |
| Total Estimated Curtailed Energy:  | 239.9 MWh  |
| Percentage of Curtailed Energy:    | 10.0%  |

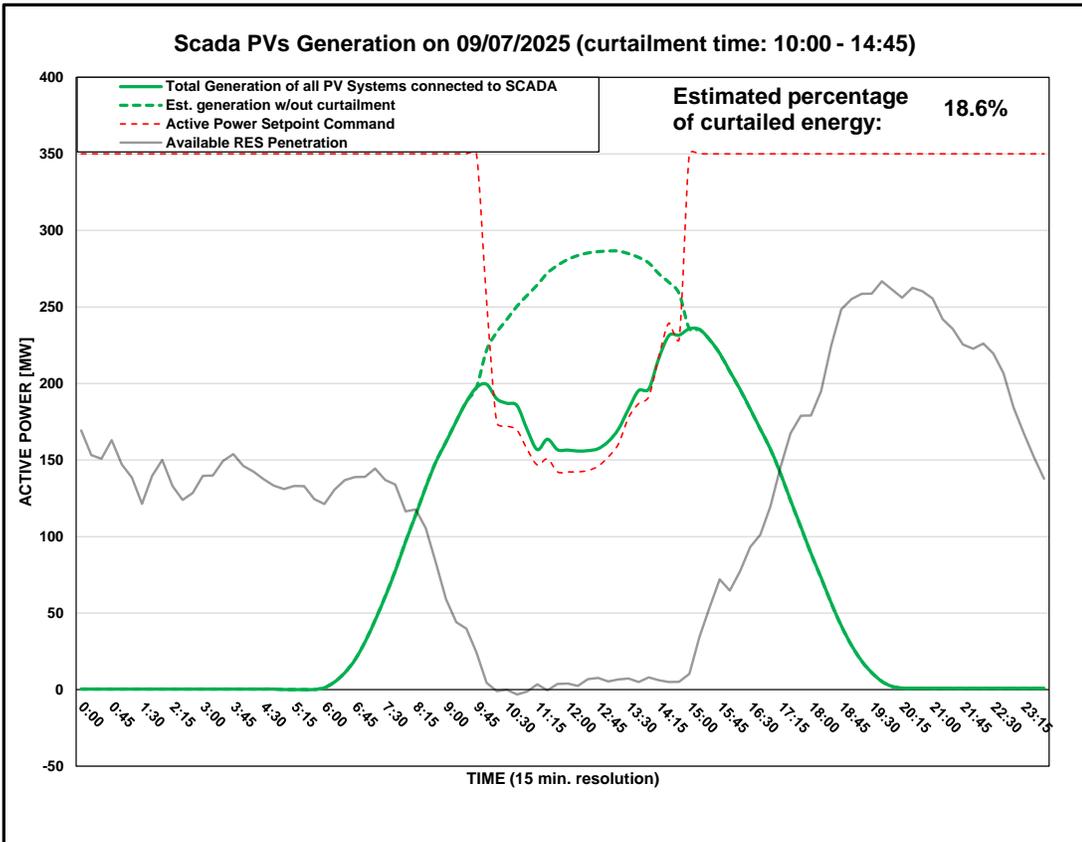


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 09/07/2025   |
| <b>Start of Curtailment</b>               | 10:00  |
| <b>End of Curtailment</b>                 | 14:45  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2347 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 437.1 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 18.6%  |



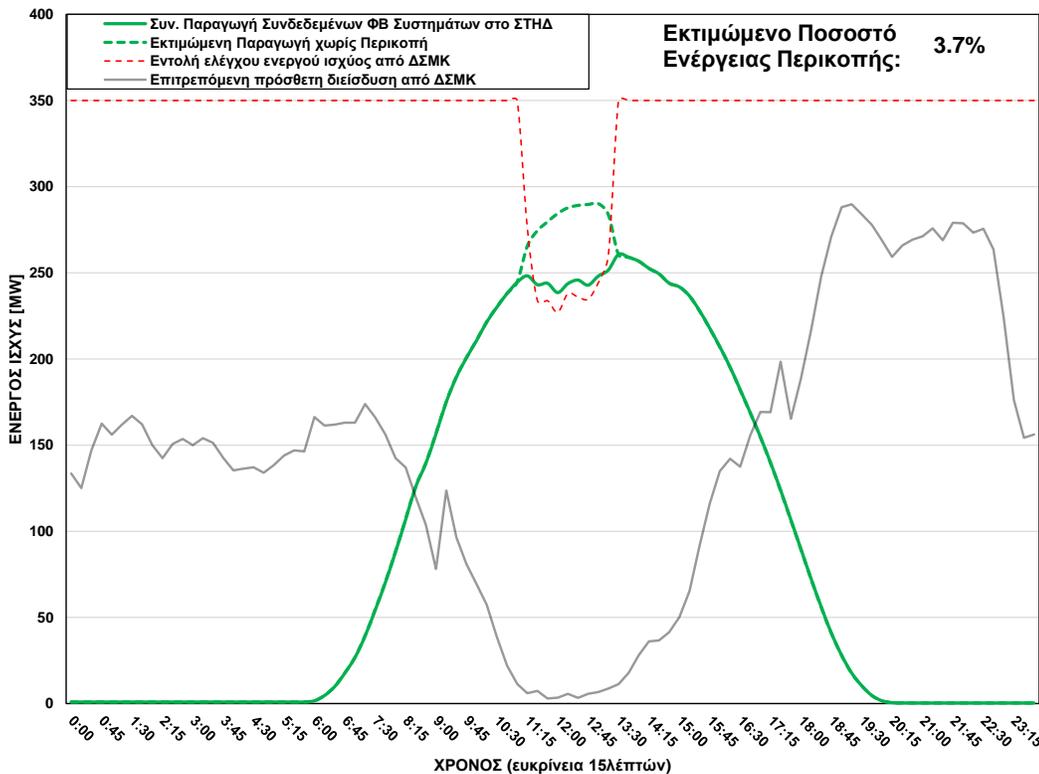
**ΔΙΑΧΕΙΡΙΣΤΗΣ ΣΥΣΤΗΜΑΤΟΣ ΔΙΑΝΟΜΗΣ**  
**ΛΕΙΤΟΥΡΓΙΑ ΣΥΣΤΗΜΑΤΟΣ**



**Έκθεση Περικοπής Φ/Β Παραγωγής**

|  |   |
|--|---|
| Ημερομηνία Περικοπής:                        | 10/07/2025  |
| Ωρα Έναρξης Περικοπής                        | 11:15   |
| Ωρα Λήξης Περικοπής                          | 13:15   |
| Οδηγία από ΔΣΜΚ:                             | ΝΑΙ   |
| Λόγος Περικοπής:                             | Περιορισμός παραγωγής ΑΠΕ λόγω χαμηλής φόρτισης ηλεκτρικού συστήματος |
| Συνολική Εκτιμώμενη Ενέργεια της ημέρας:     | 2292.4 MWh  |
| Συνολική Εκτιμώμενη Ενέργεια που περικόπηκε: | 84.7 MWh  |
| Ποσοστό Ενέργειας που περικόπηκε:            | 3.7%  |

**ΦΒ Παραγωγή στο ΣΤΗΔ στις 10/07/2025 (ώρα περικοπής: 11:15 - 13:15)**

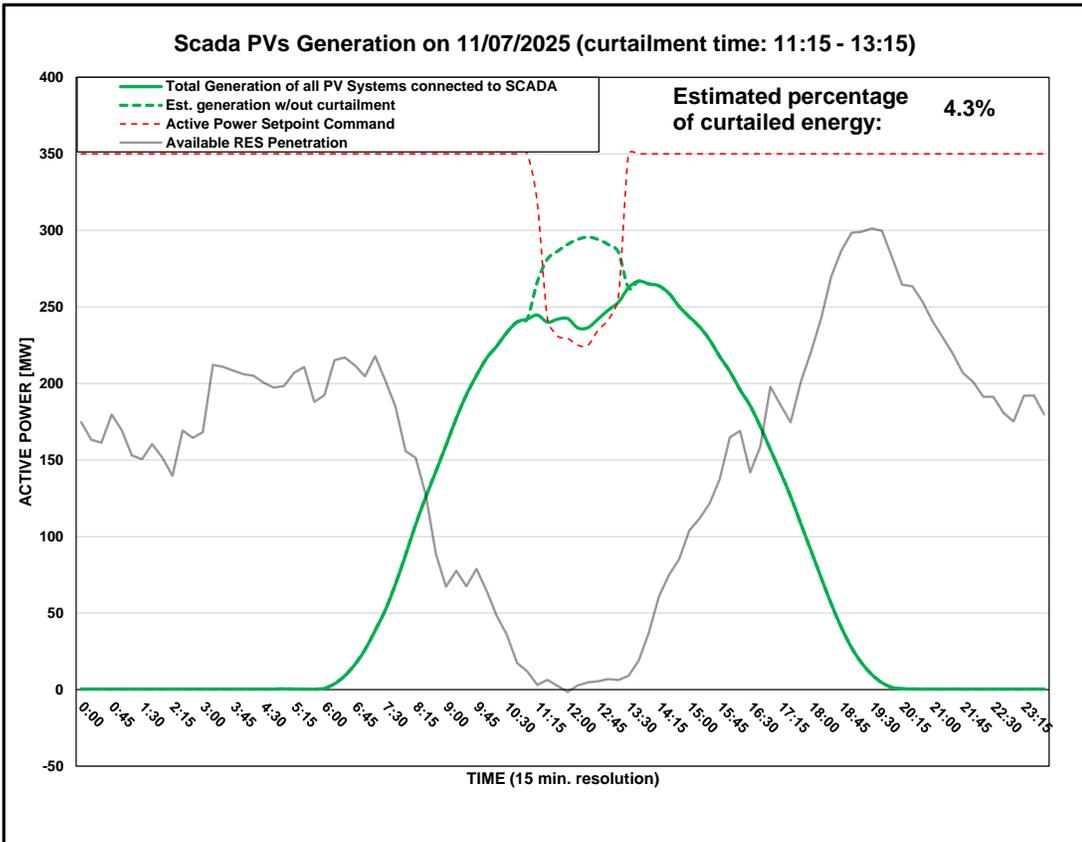


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 11/07/2025   |
| <b>Start of Curtailment</b>               | 11:15  |
| <b>End of Curtailment</b>                 | 13:15  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2320.1 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 100.2 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 4.3%   |

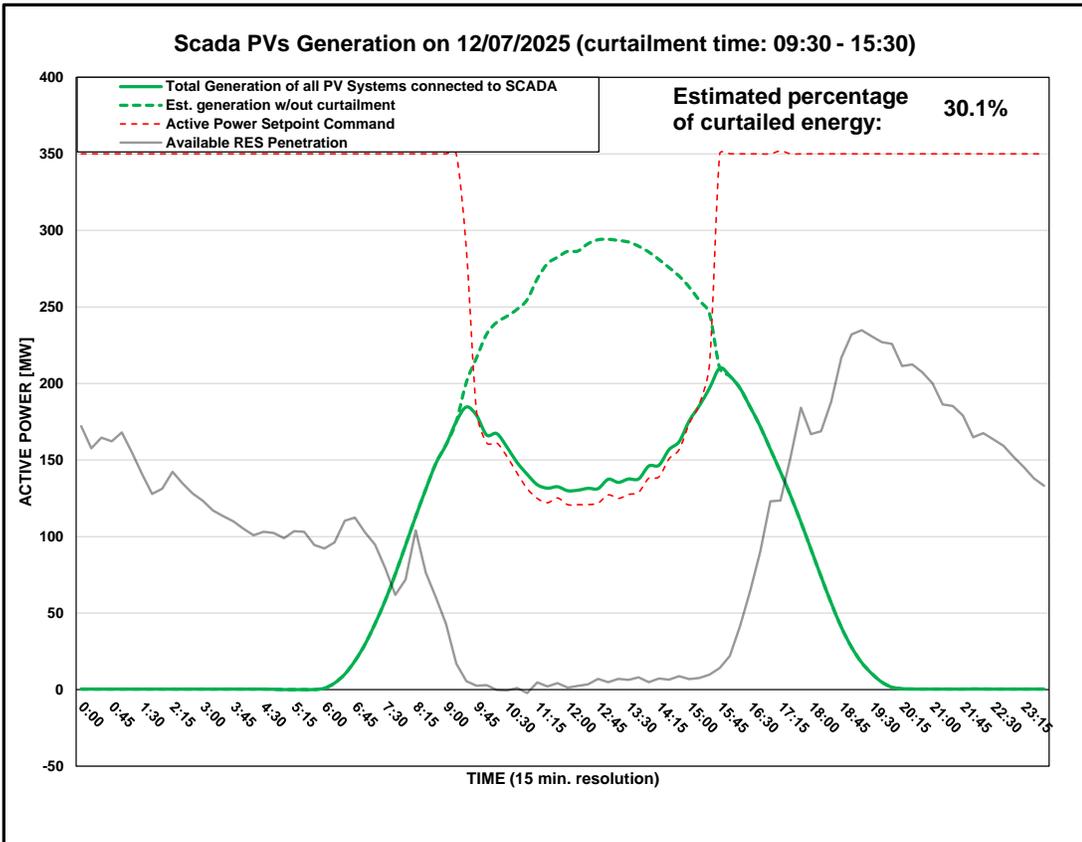


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 12/07/2025   |
| Start of Curtailment               | 9:30   |
| End of Curtailment                 | 15:30  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2392.8 MWh   |
| Total Estimated Curtailed Energy:  | 721.2 MWh  |
| Percentage of Curtailed Energy:    | 30.1%  |

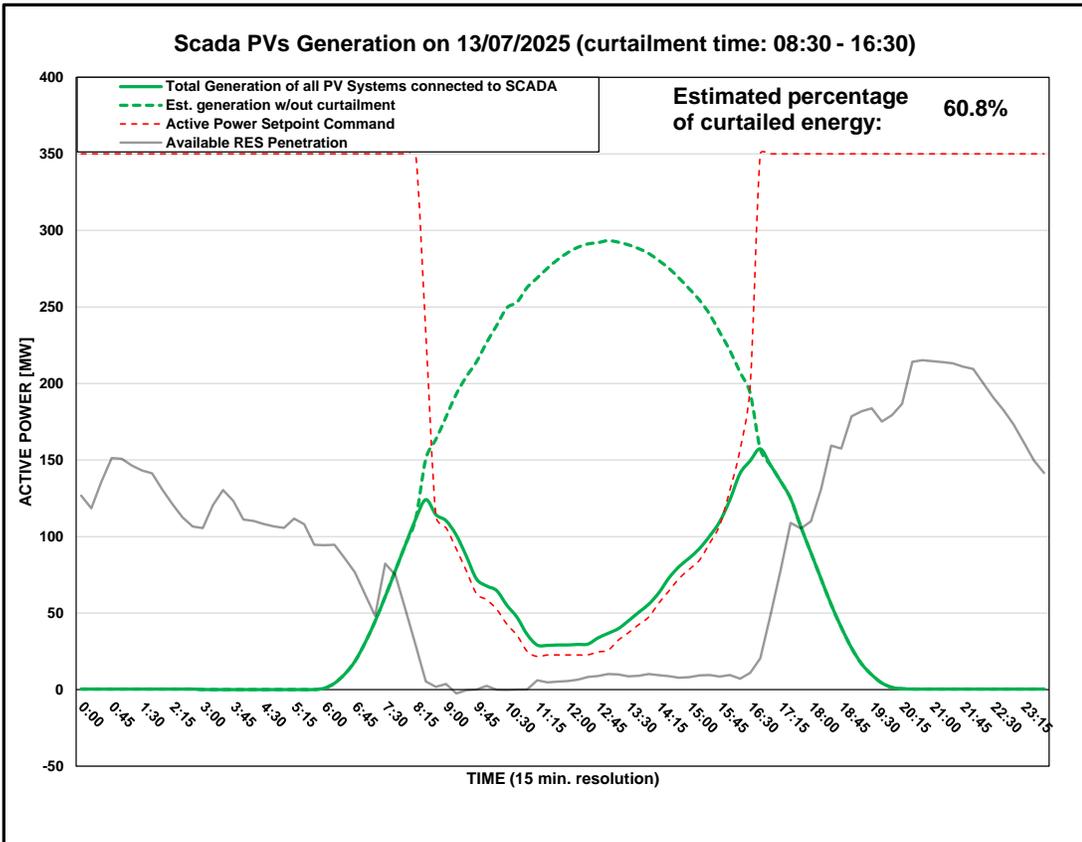


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 13/07/2025   |
| <b>Start of Curtailment</b>               | 8:30   |
| <b>End of Curtailment</b>                 | 16:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2415.1 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1467.8 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 60.8%  |

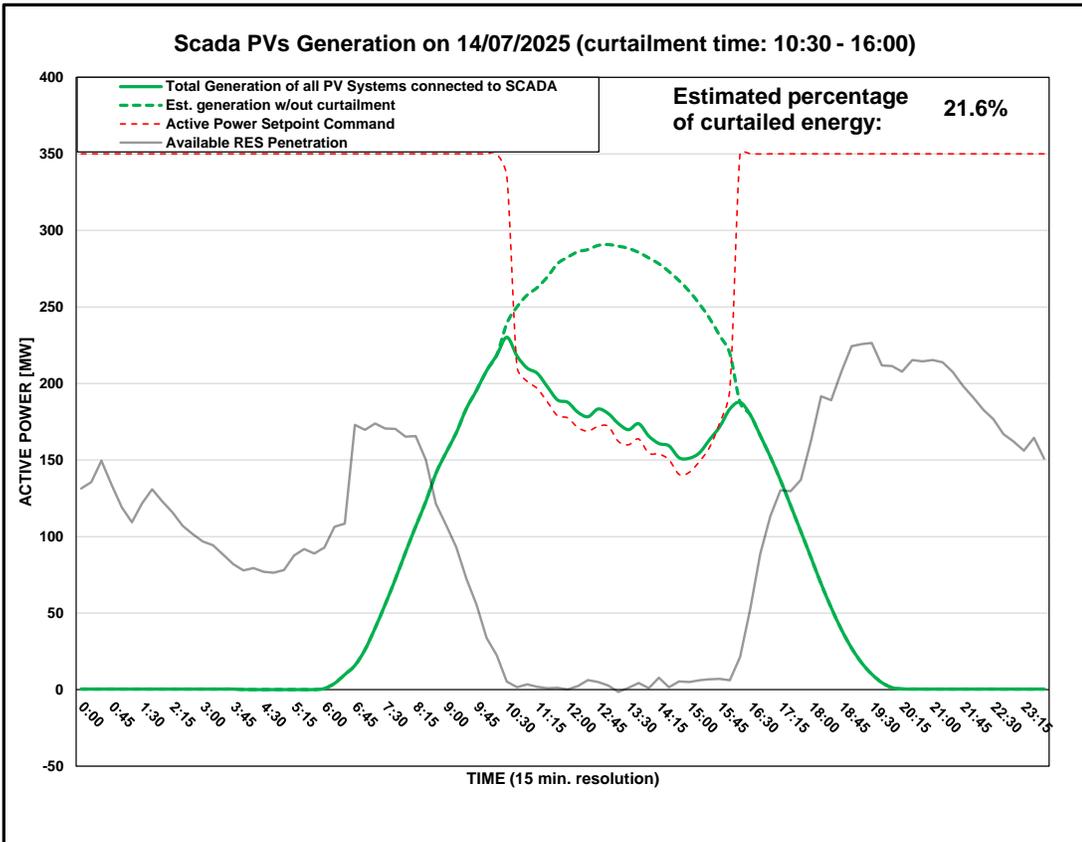


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 14/07/2025   |
| <b>Start of Curtailment</b>               | 10:30  |
| <b>End of Curtailment</b>                 | 16:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2335.9 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 505.7 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 21.6%  |

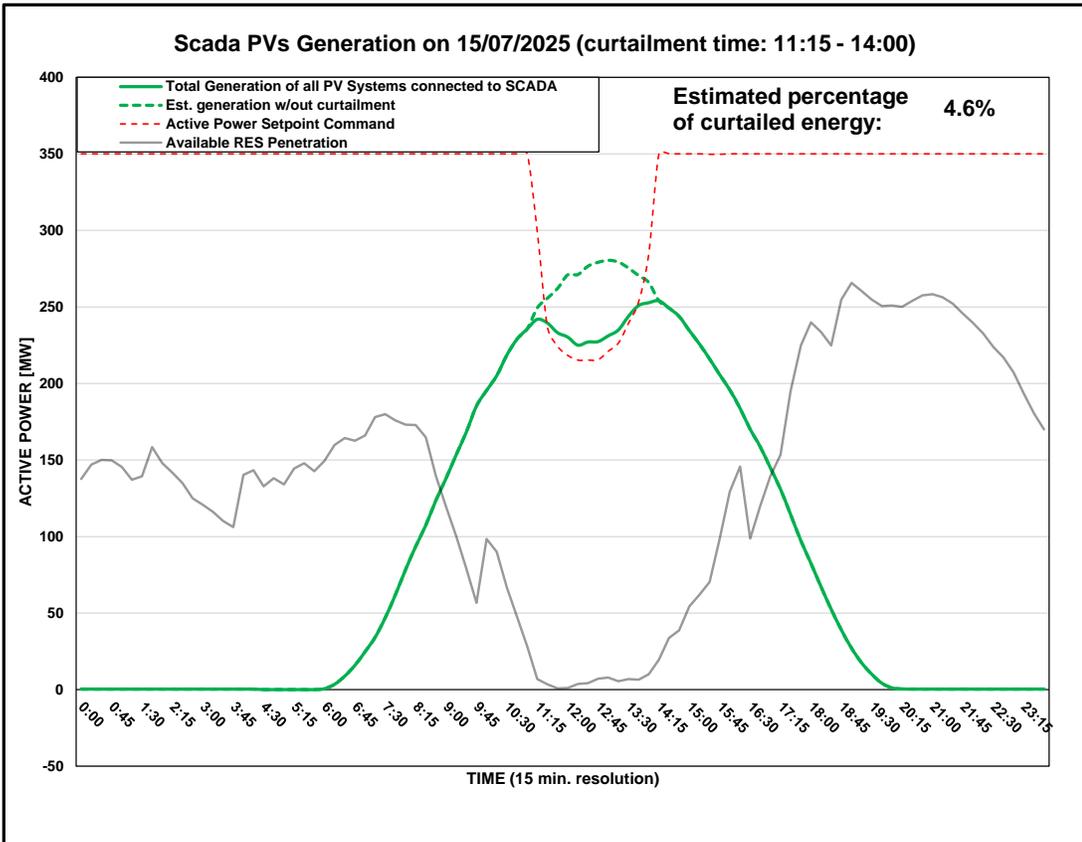


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 15/07/2025   |
| <b>Start of Curtailment</b>               | 11:15  |
| <b>End of Curtailment</b>                 | 14:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2175.4 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 99.7 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 4.6%   |

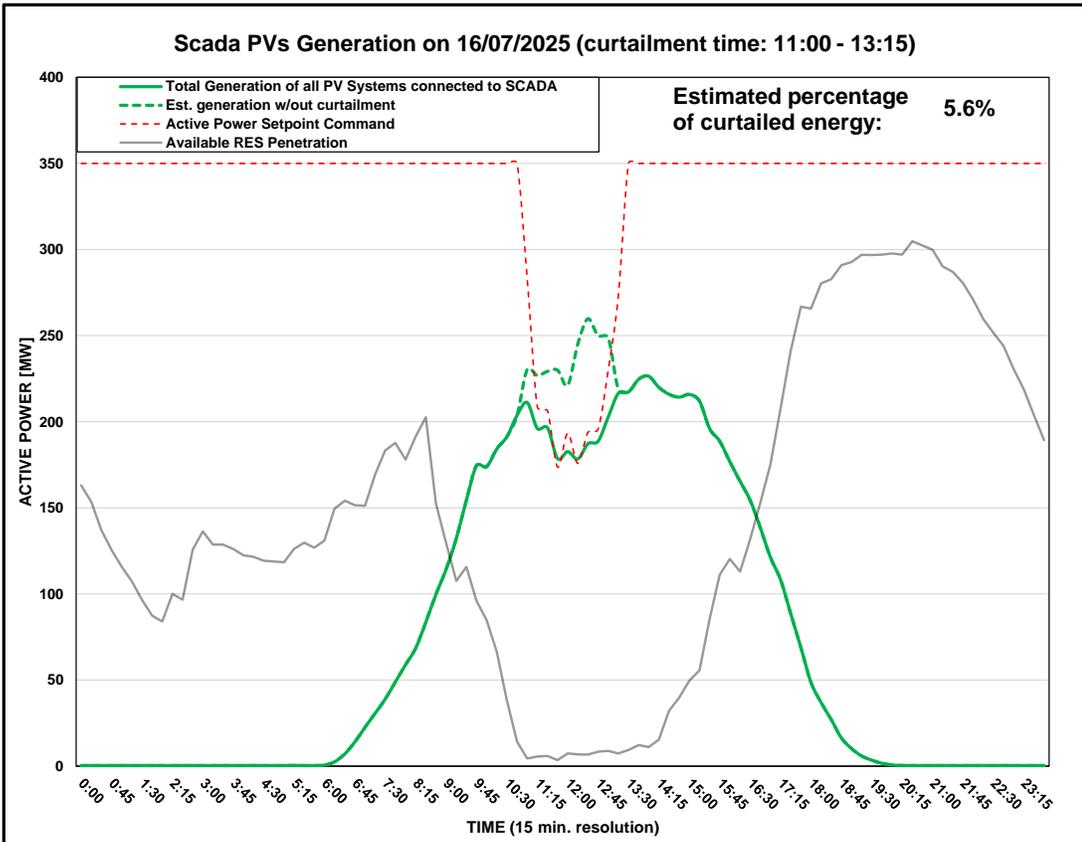


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 16/07/2025   |
| Start of Curtailment               | 11:00  |
| End of Curtailment                 | 13:15  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 1870.3 MWh   |
| Total Estimated Curtailed Energy:  | 105.3 MWh  |
| Percentage of Curtailed Energy:    | 5.6%   |

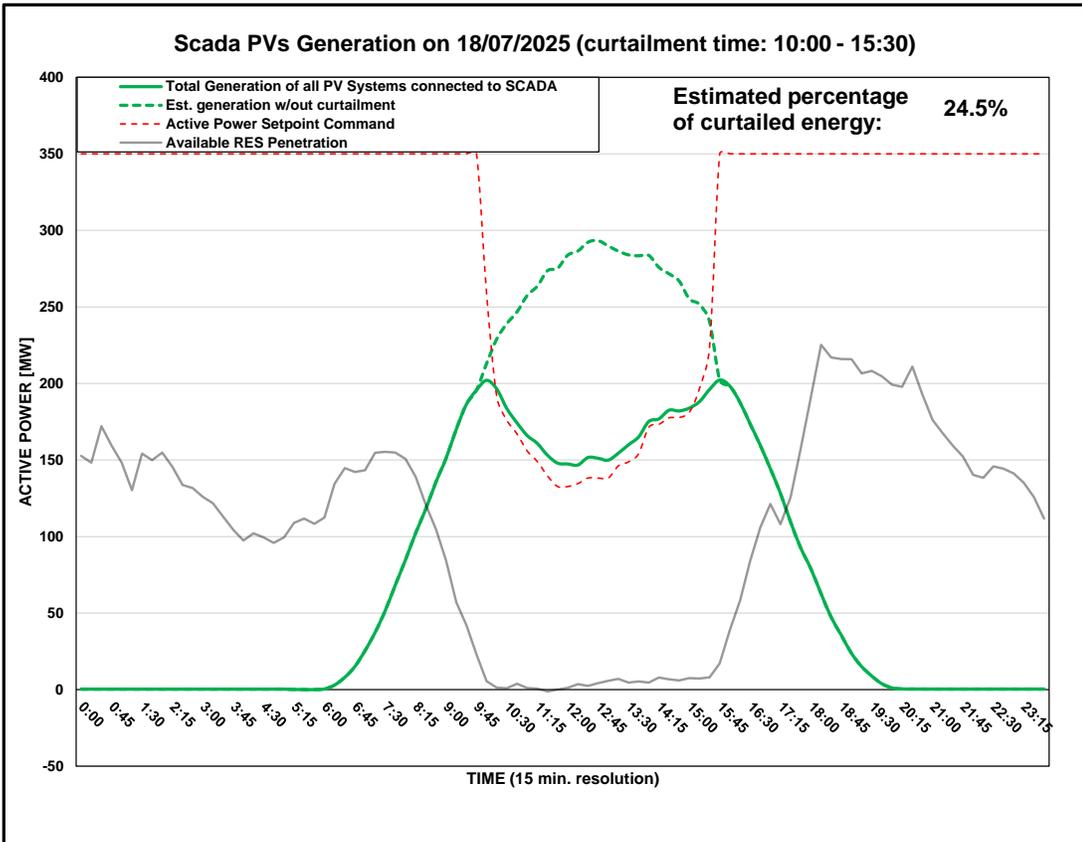


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 18/07/2025   |
| <b>Start of Curtailment</b>               | 10:00  |
| <b>End of Curtailment</b>                 | 15:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2295.1 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 561.9 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 24.5%  |

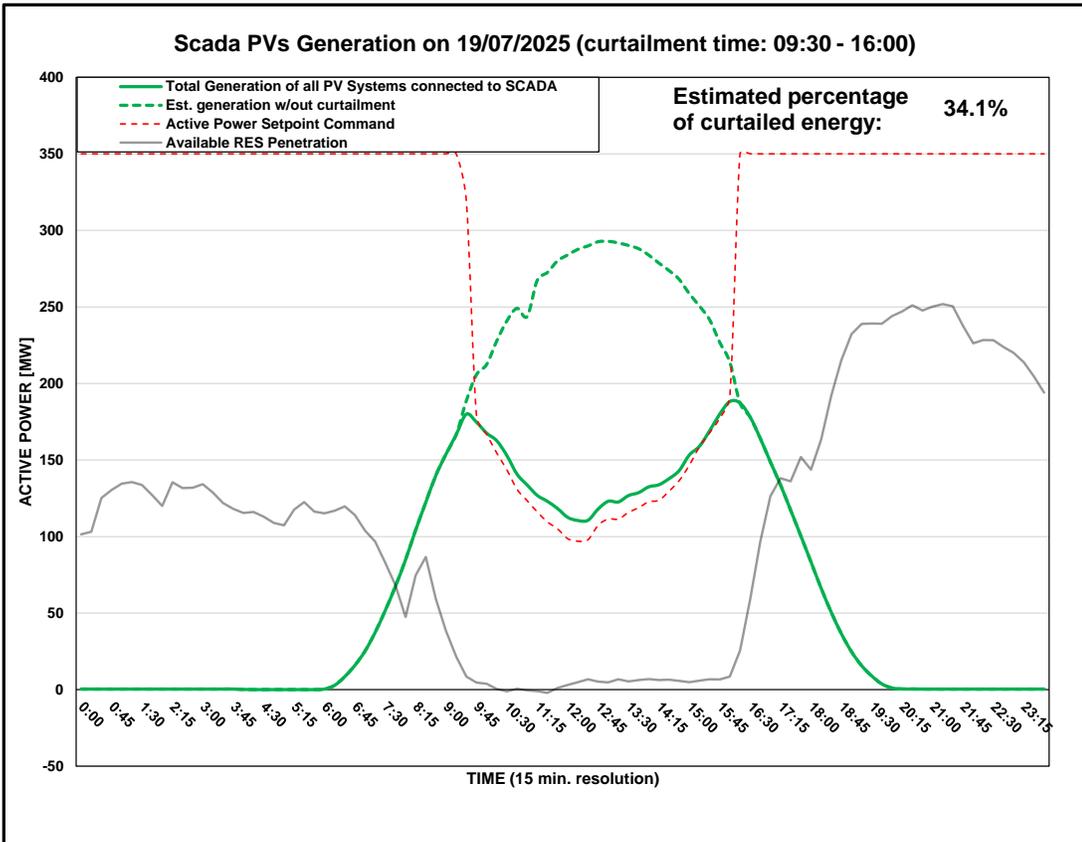


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 19/07/2025   |
| Start of Curtailment               | 9:30   |
| End of Curtailment                 | 16:00  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2328.5 MWh   |
| Total Estimated Curtailed Energy:  | 792.9 MWh  |
| Percentage of Curtailed Energy:    | 34.1%  |

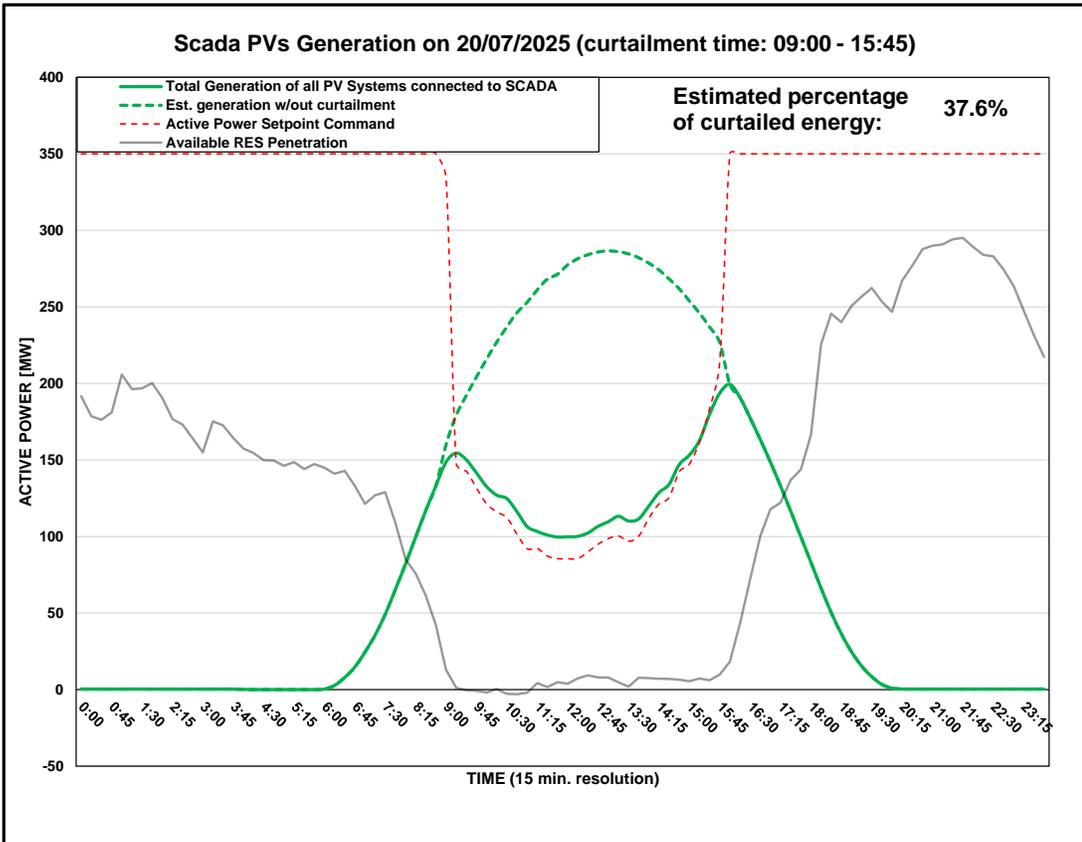


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 20/07/2025   |
| Start of Curtailment               | 9:00   |
| End of Curtailment                 | 15:45  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2298.2 MWh   |
| Total Estimated Curtailed Energy:  | 863.1 MWh  |
| Percentage of Curtailed Energy:    | 37.6%  |

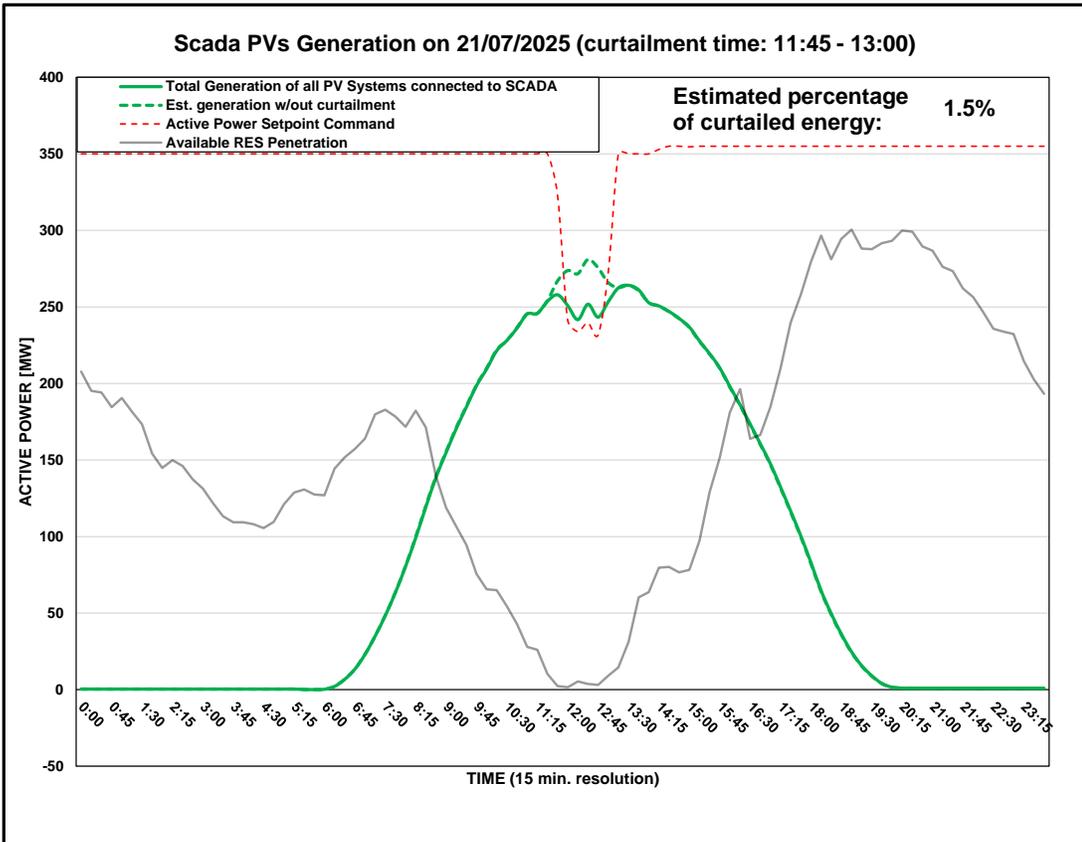


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 21/07/2025   |
| <b>Start of Curtailment</b>               | 11:45  |
| <b>End of Curtailment</b>                 | 13:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2202.5 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 33.9 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 1.5%   |

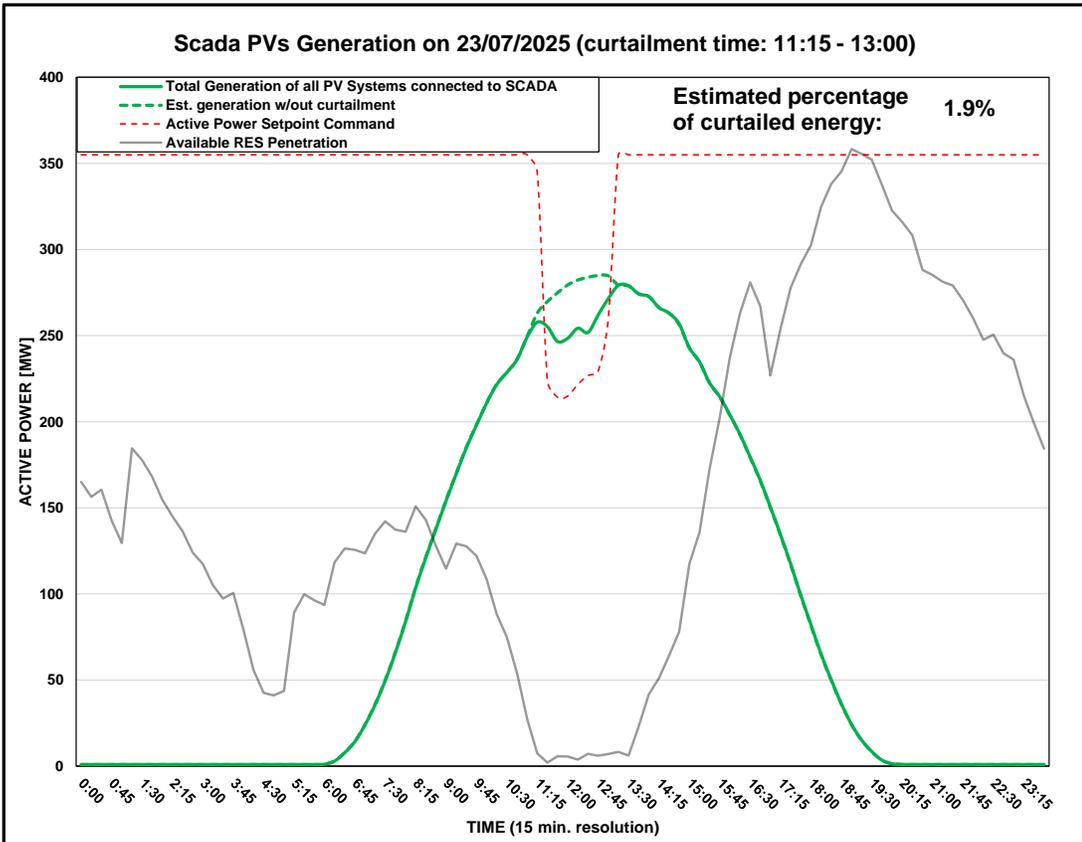


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 23/07/2025   |
| Start of Curtailment               | 11:15  |
| End of Curtailment                 | 13:00  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2273.7 MWh   |
| Total Estimated Curtailed Energy:  | 43.9 MWh   |
| Percentage of Curtailed Energy:    | 1.9%   |

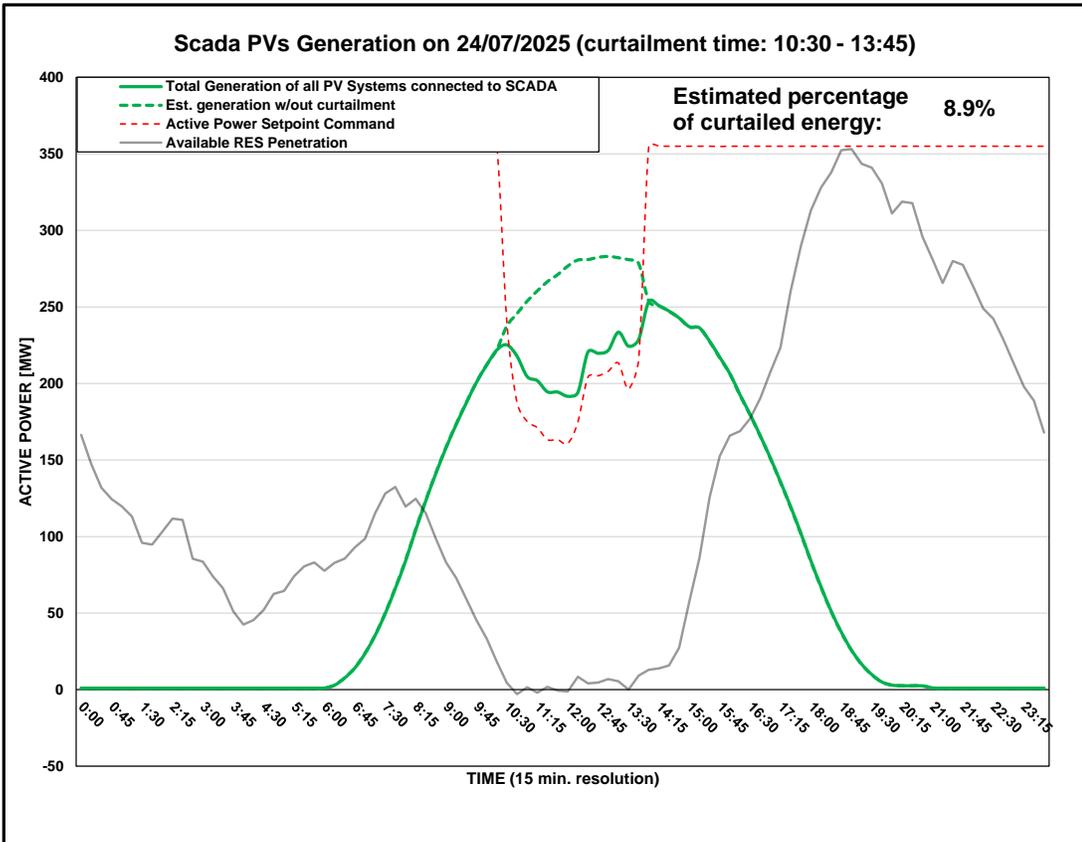


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 24/07/2025   |
| Start of Curtailment               | 10:30  |
| End of Curtailment                 | 13:45  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2273.1 MWh   |
| Total Estimated Curtailed Energy:  | 201.9 MWh  |
| Percentage of Curtailed Energy:    | 8.9%   |

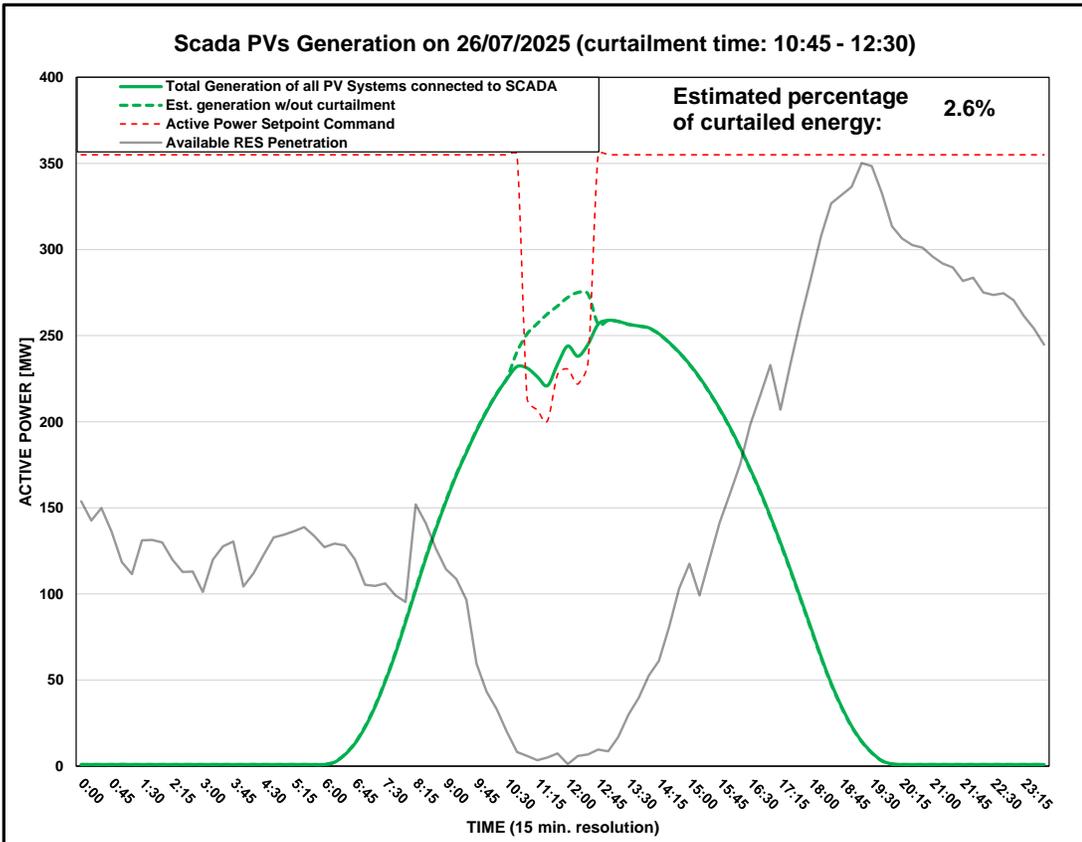


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 26/07/2025   |
| Start of Curtailment               | 10:45  |
| End of Curtailment                 | 12:30  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2189.5 MWh   |
| Total Estimated Curtailed Energy:  | 57.3 MWh   |
| Percentage of Curtailed Energy:    | 2.6%   |

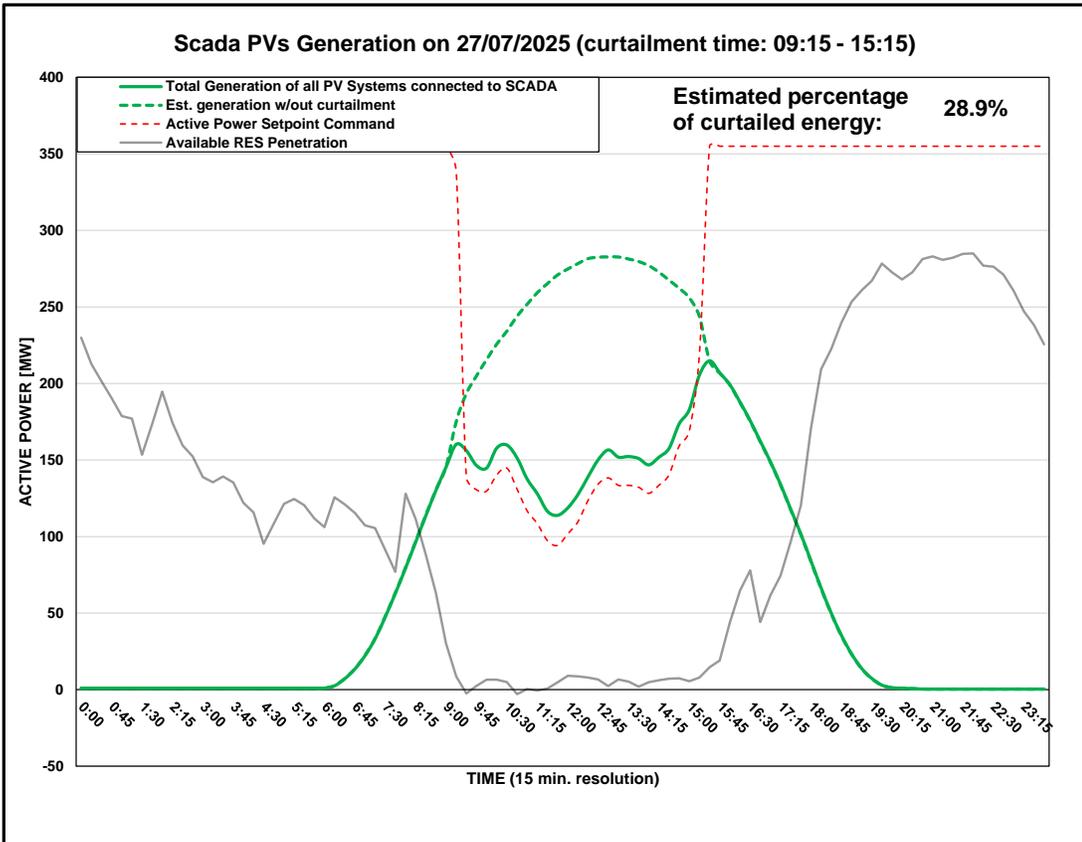


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 27/07/2025   |
| Start of Curtailment               | 9:15   |
| End of Curtailment                 | 15:15  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2269.4 MWh   |
| Total Estimated Curtailed Energy:  | 656.2 MWh  |
| Percentage of Curtailed Energy:    | 28.9%  |

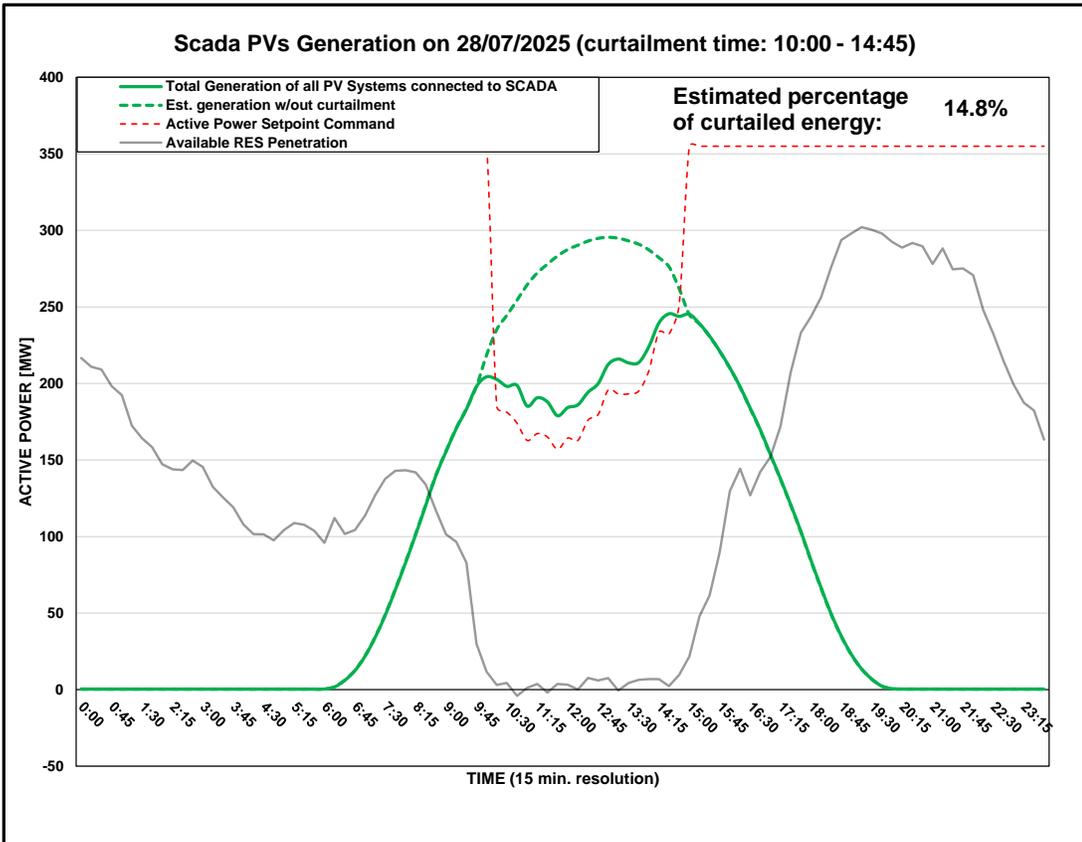


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 28/07/2025   |
| Start of Curtailment               | 10:00  |
| End of Curtailment                 | 14:45  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2337 MWh   |
| Total Estimated Curtailed Energy:  | 344.8 MWh  |
| Percentage of Curtailed Energy:    | 14.8%  |

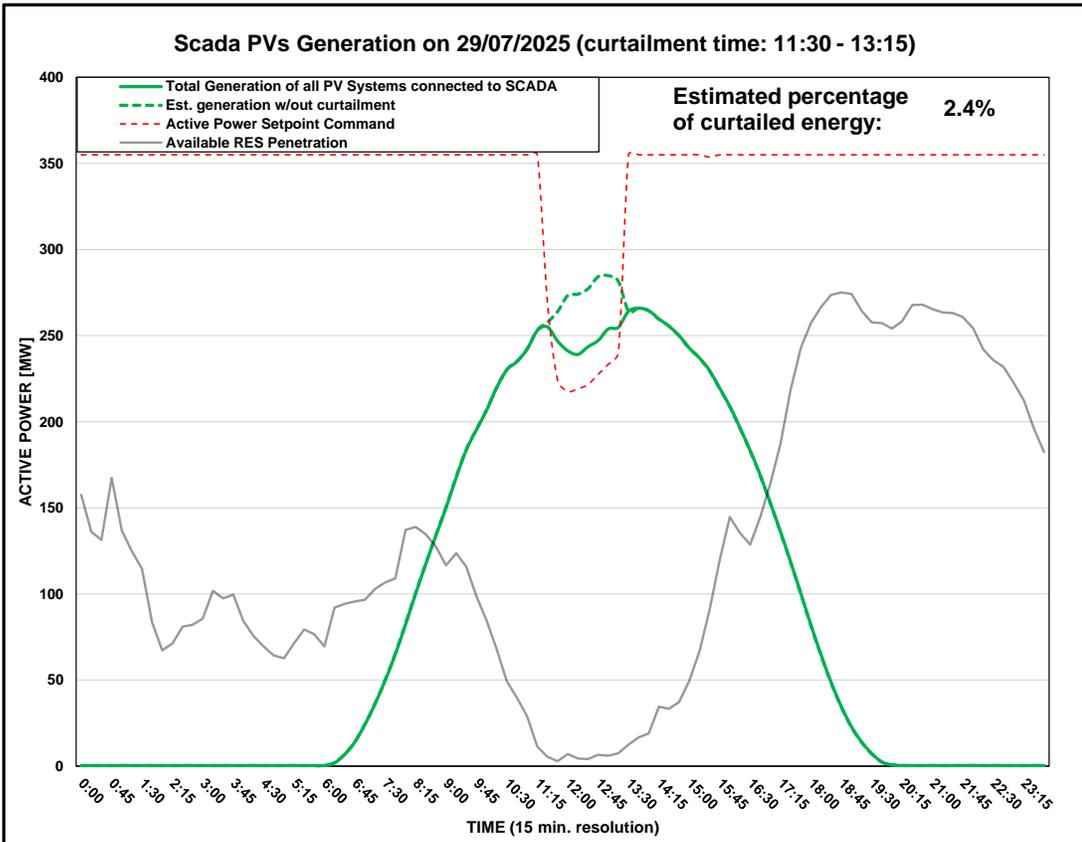


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 29/07/2025   |
| Start of Curtailment               | 11:30  |
| End of Curtailment                 | 13:15  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2239.2 MWh   |
| Total Estimated Curtailed Energy:  | 53.8 MWh   |
| Percentage of Curtailed Energy:    | 2.4%   |

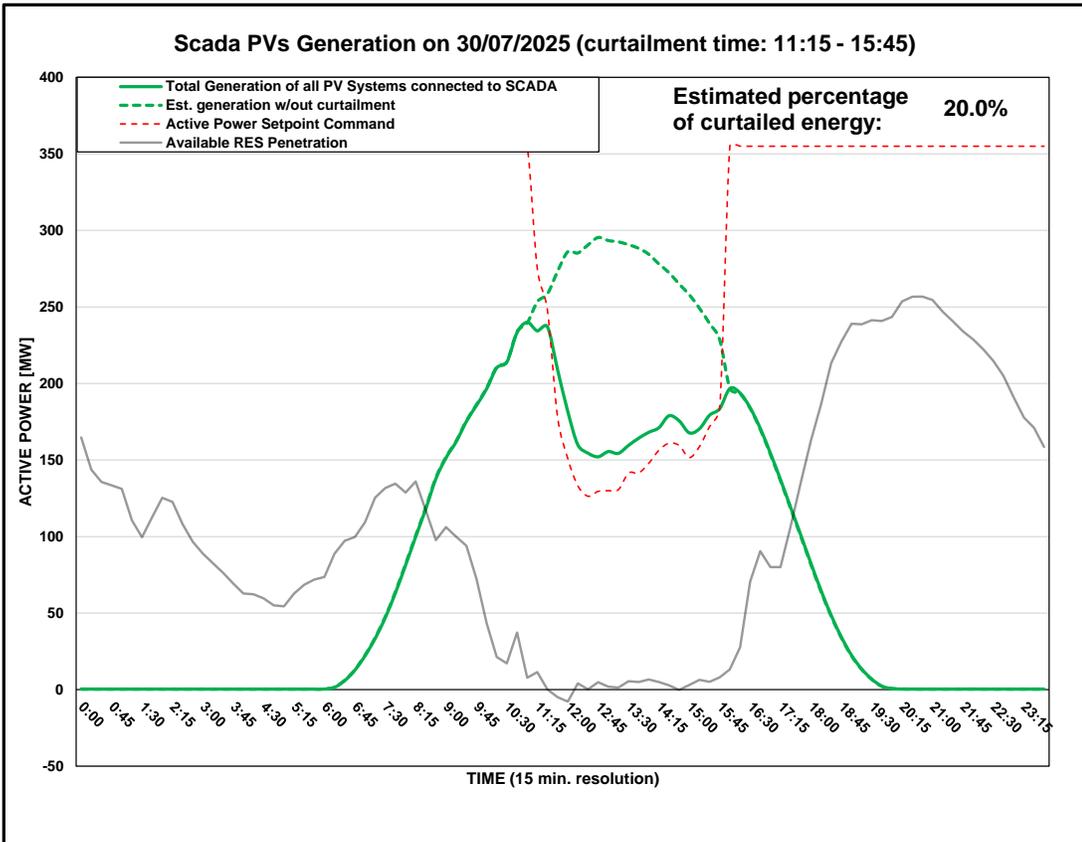


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 30/07/2025   |
| Start of Curtailment               | 11:15  |
| End of Curtailment                 | 15:45  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2279.9 MWh   |
| Total Estimated Curtailed Energy:  | 456.2 MWh  |
| Percentage of Curtailed Energy:    | 20.0%  |

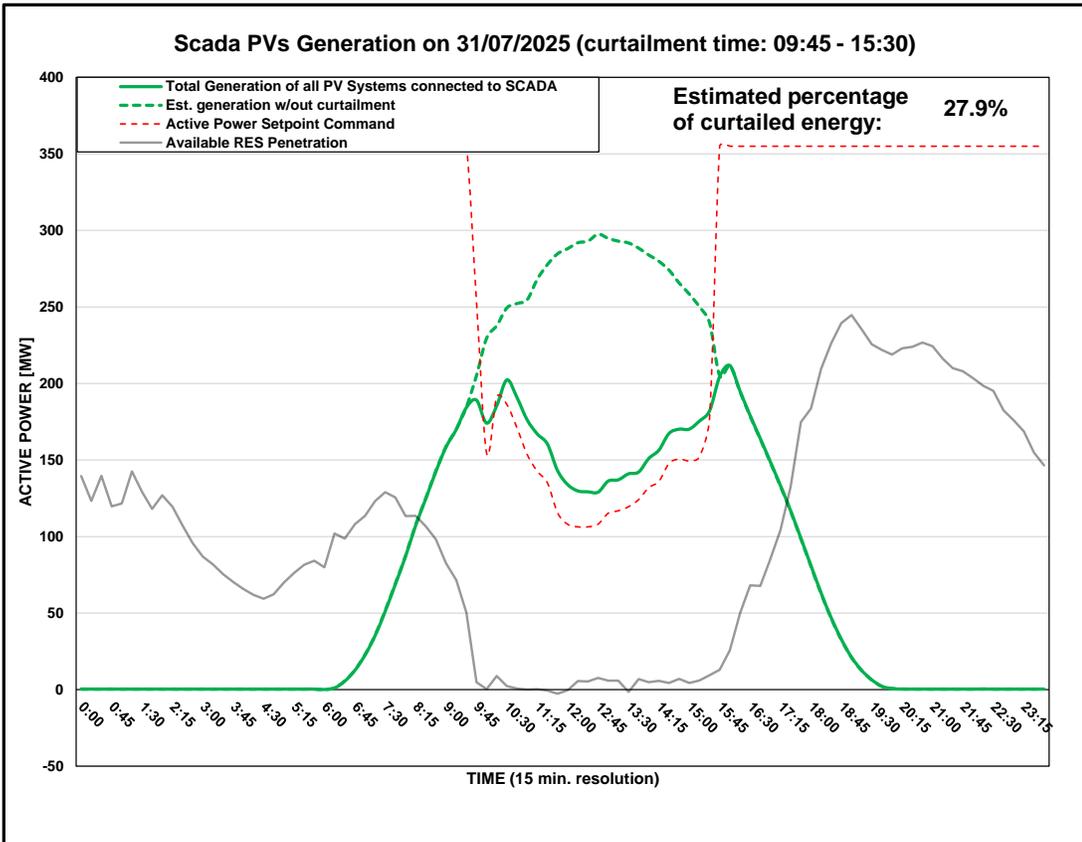


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 31/07/2025   |
| Start of Curtailment               | 9:45   |
| End of Curtailment                 | 15:30  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2338.2 MWh   |
| Total Estimated Curtailed Energy:  | 652.5 MWh  |
| Percentage of Curtailed Energy:    | 27.9%  |

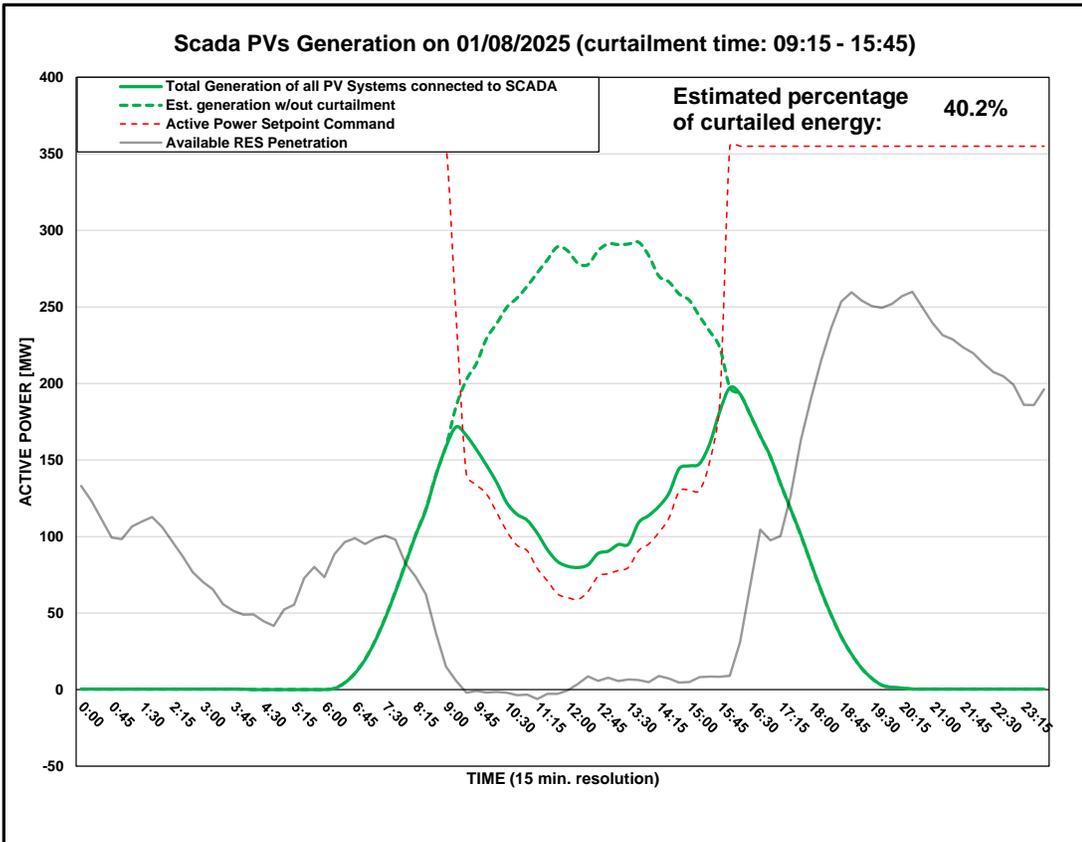


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 01/08/2025   |
| <b>Start of Curtailment</b>               | 9:15   |
| <b>End of Curtailment</b>                 | 15:45  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2330.2 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 936.9 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 40.2%  |

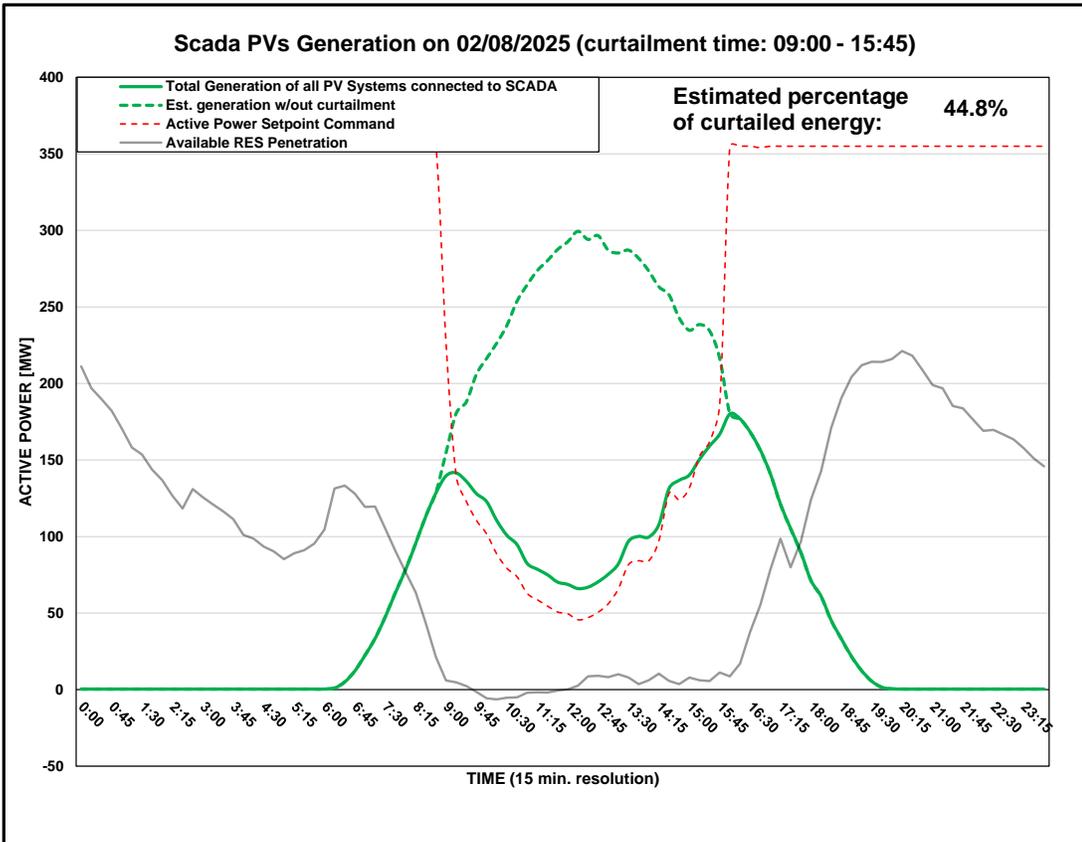


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 02/08/2025   |
| <b>Start of Curtailment</b>               | 9:00   |
| <b>End of Curtailment</b>                 | 15:45  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2264.9 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1013.9 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 44.8%  |

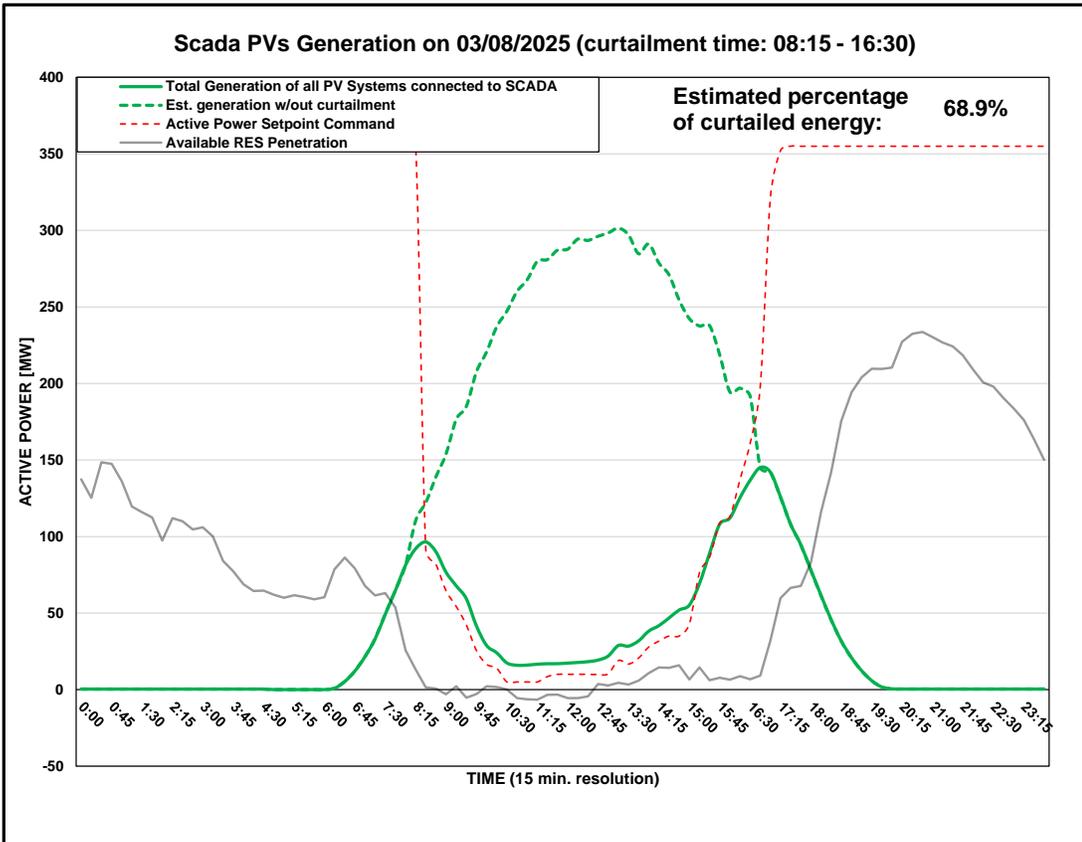


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 03/08/2025   | Cut-off of PV Systems using IoT:                               |
| <b>Start of Curtailment</b>               | 8:15   | Cut-off areas using IoT: PV-NIC3, PV-PAF1                      |
| <b>End of Curtailment</b>                 | 16:30  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 11:00<br>End of cut-off: 14:15               |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 2324.2 MWh   |  |
| <b>Total Estimated Curtailed Energy:</b>  | 1602.2 MWh   | Total Est. Energy of the cut-off PV systems using IoT: 33.1MWh |
| <b>Percentage of Curtailed Energy:</b>    | 68.9%  |  |

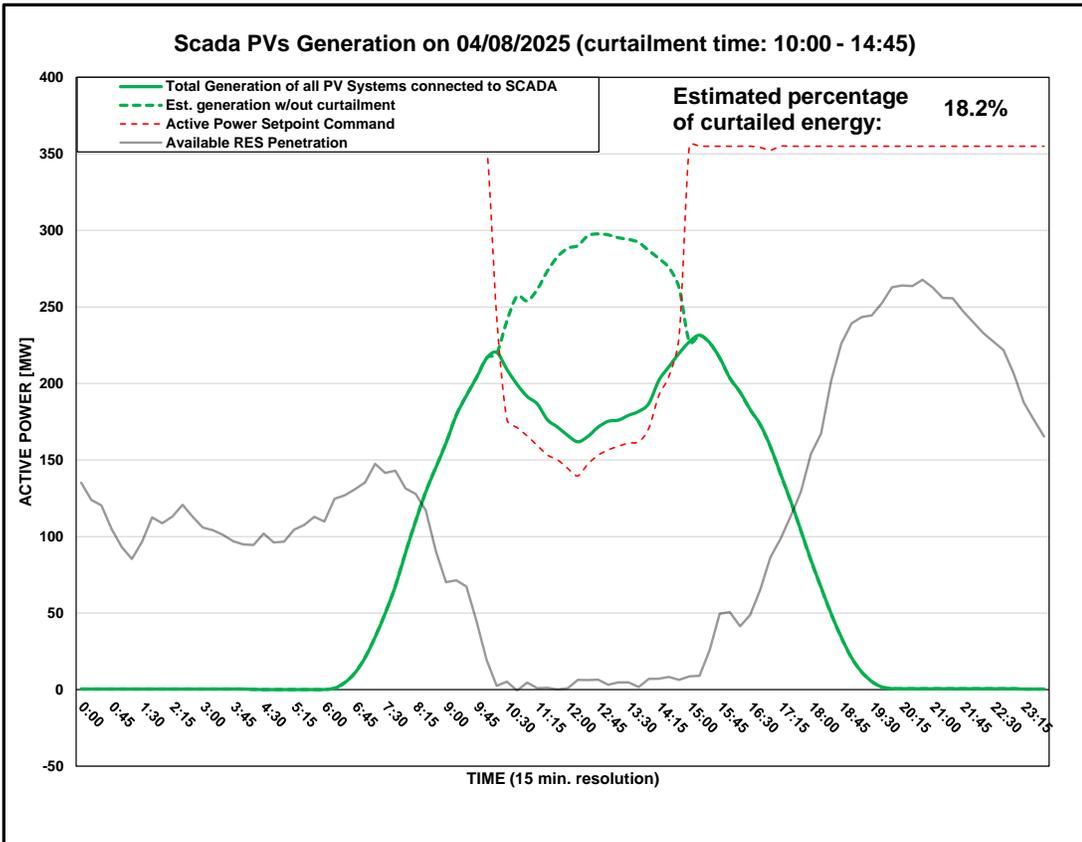


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 04/08/2025   |
| Start of Curtailment               | 10:00  |
| End of Curtailment                 | 14:45  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2333.7 MWh   |
| Total Estimated Curtailed Energy:  | 423.8 MWh  |
| Percentage of Curtailed Energy:    | 18.2%  |

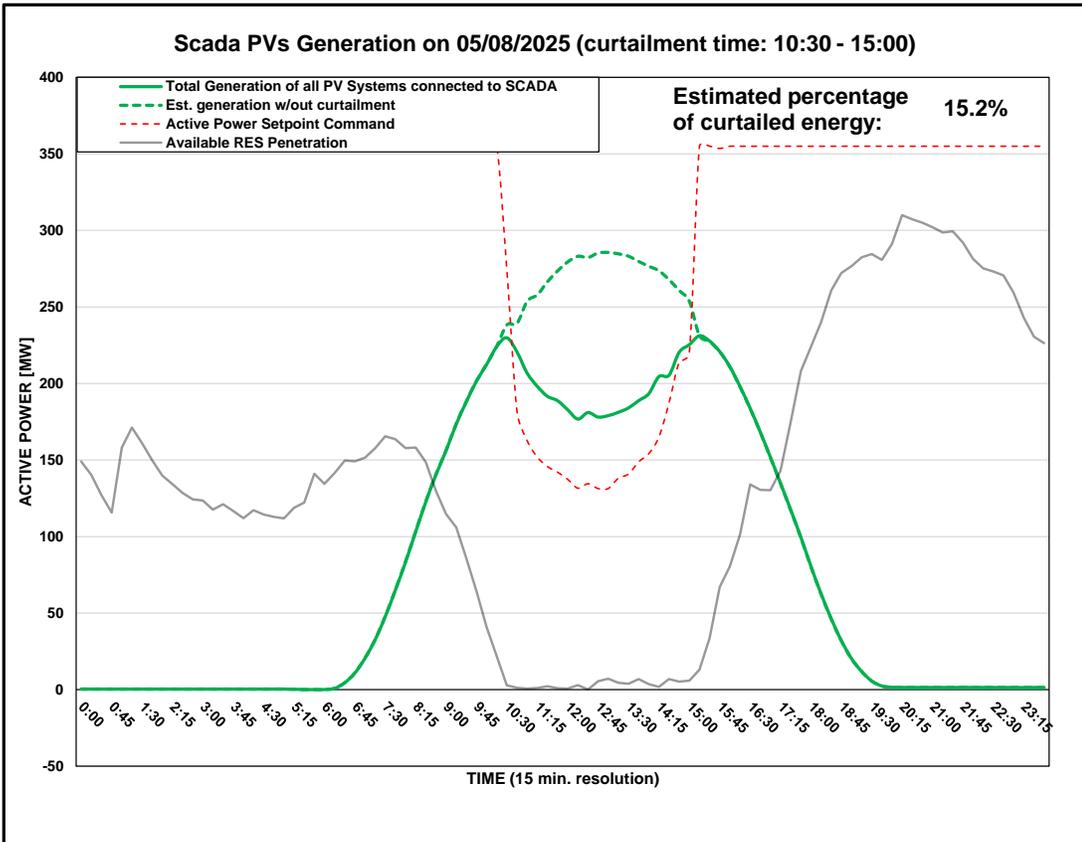


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 05/08/2025   |
| <b>Start of Curtailment</b>               | 10:30  |
| <b>End of Curtailment</b>                 | 15:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2286.9 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 347.2 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 15.2%  |

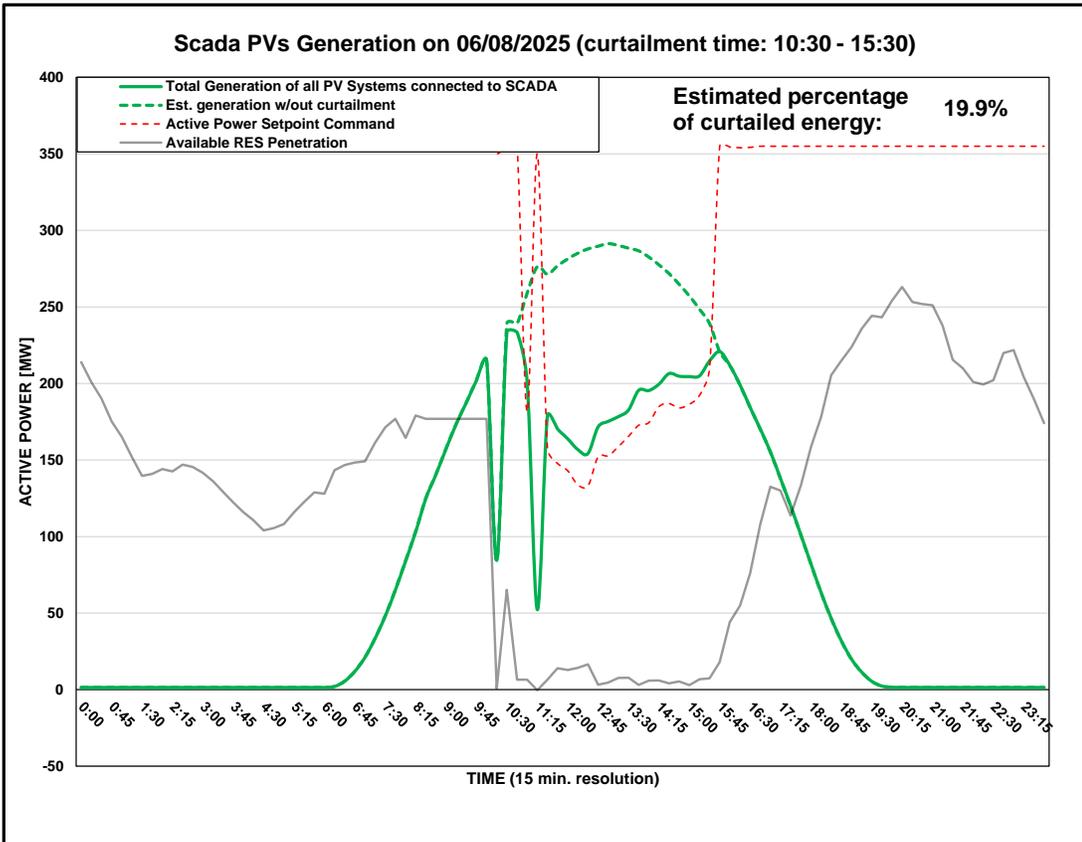


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 06/08/2025   |
| Start of Curtailment               | 10:30  |
| End of Curtailment                 | 15:30  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2296 MWh   |
| Total Estimated Curtailed Energy:  | 456.5 MWh  |
| Percentage of Curtailed Energy:    | 19.9%  |

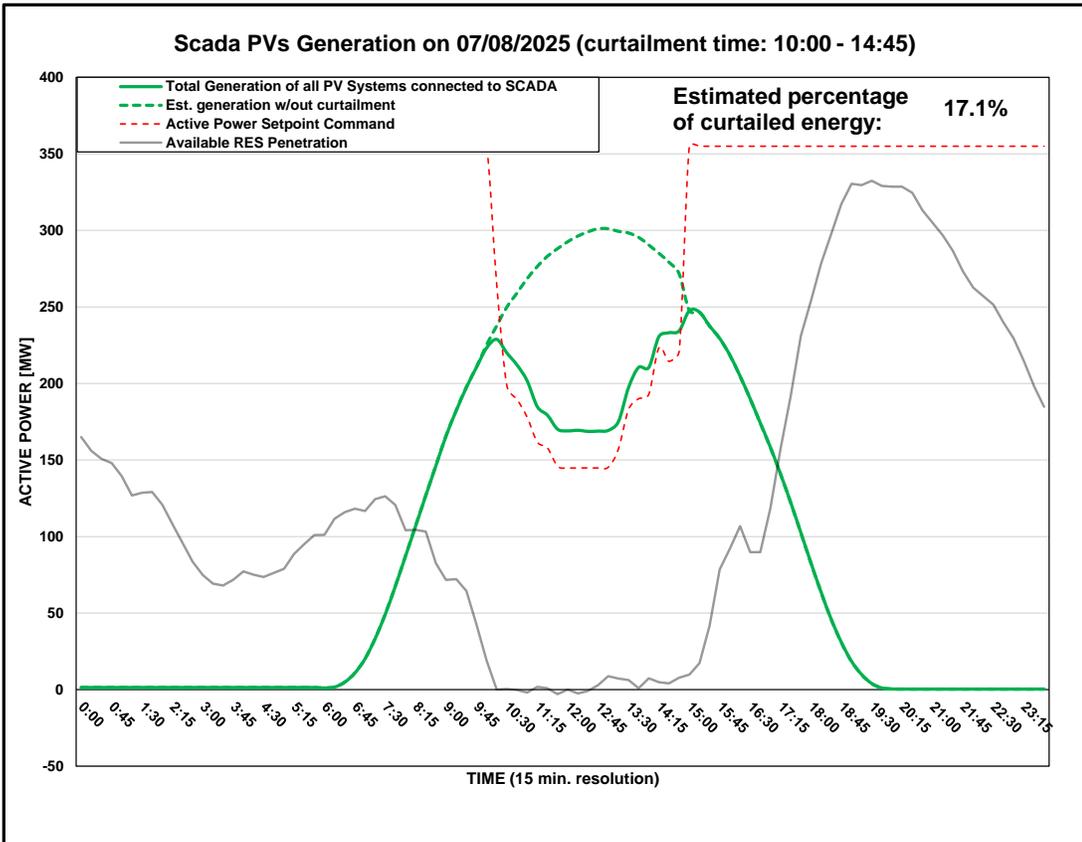


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 07/08/2025   |
| <b>Start of Curtailment</b>               | 10:00  |
| <b>End of Curtailment</b>                 | 14:45  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2394.5 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 410.3 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 17.1%  |

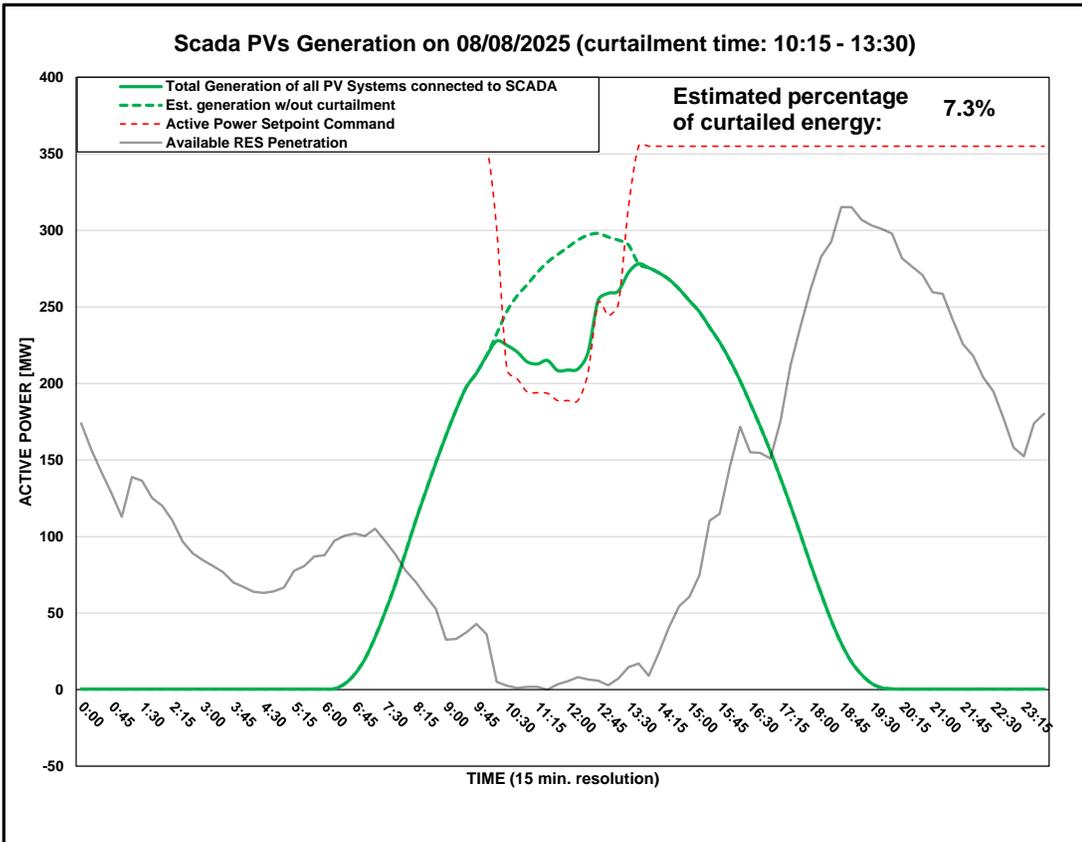


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 08/08/2025   |
| <b>Start of Curtailment</b>               | 10:15  |
| <b>End of Curtailment</b>                 | 13:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2352.2 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 171.6 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 7.3%   |

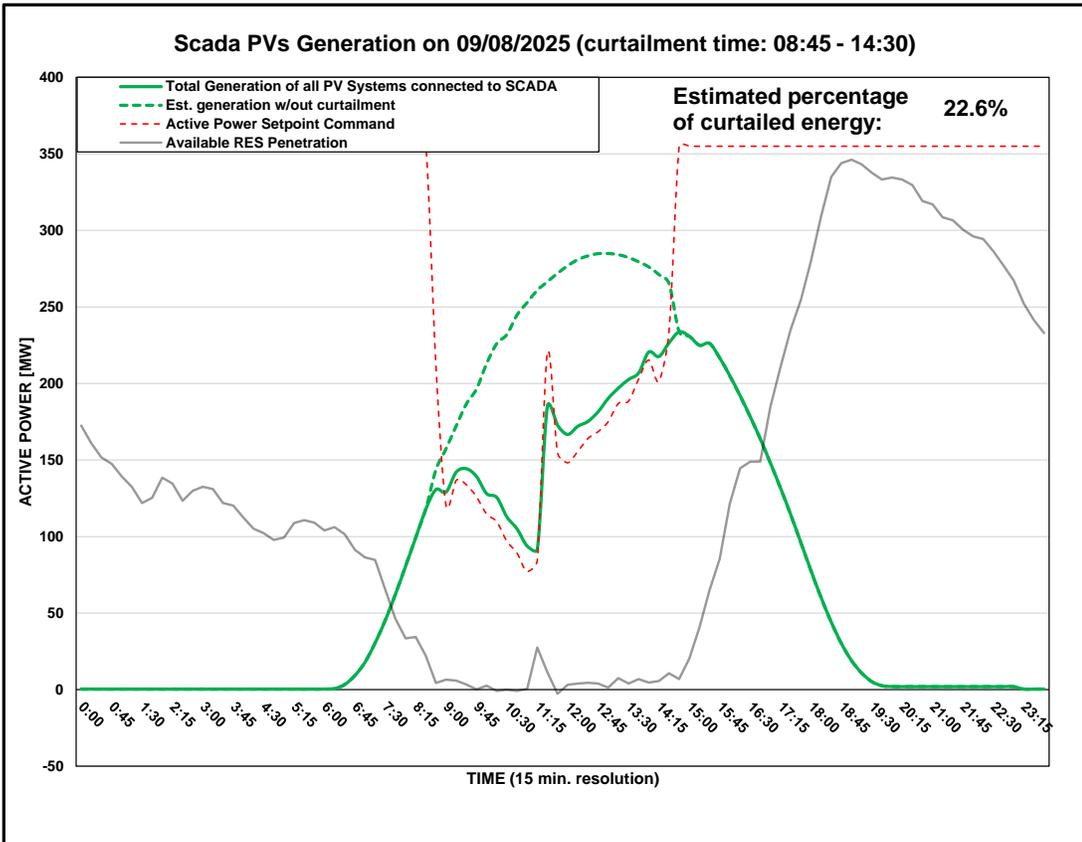


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 09/08/2025   |
| Start of Curtailment               | 8:45   |
| End of Curtailment                 | 14:30  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2251.4 MWh   |
| Total Estimated Curtailed Energy:  | 509.2 MWh  |
| Percentage of Curtailed Energy:    | 22.6%  |

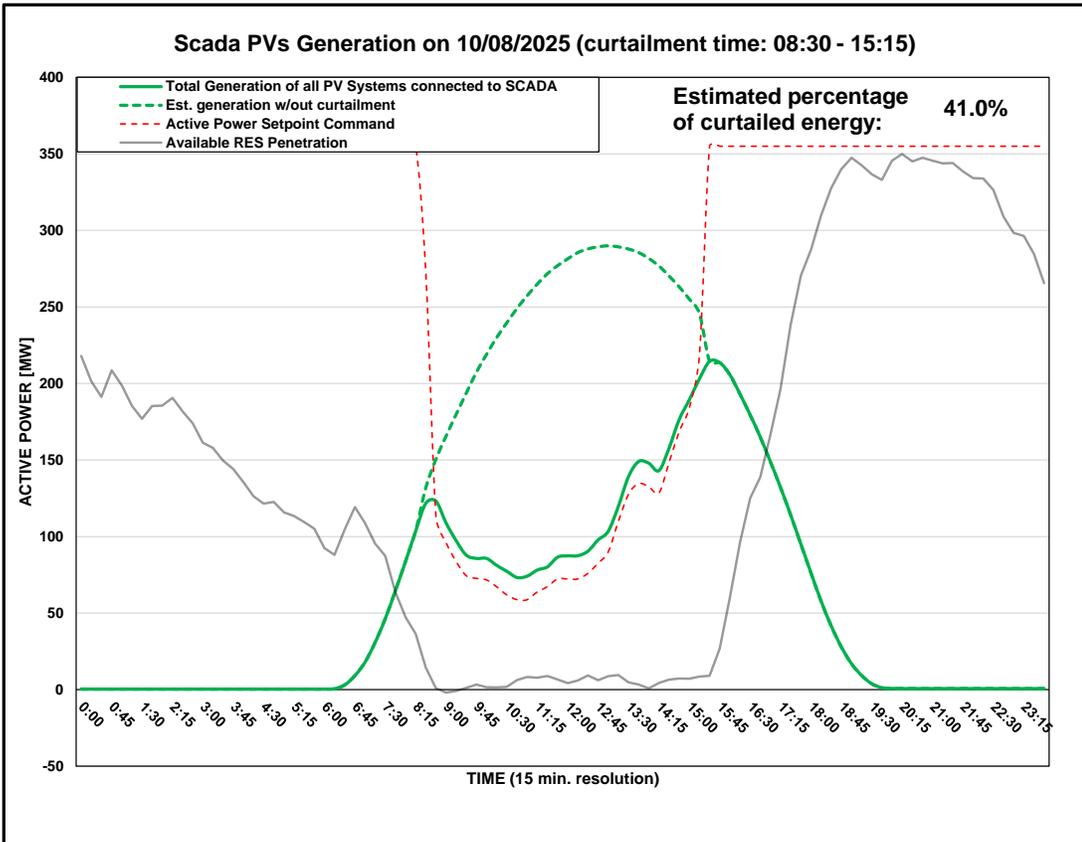


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 10/08/2025   |
| <b>Start of Curtailment</b>               | 8:30   |
| <b>End of Curtailment</b>                 | 15:15  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2300.3 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 943.7 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 41.0%  |

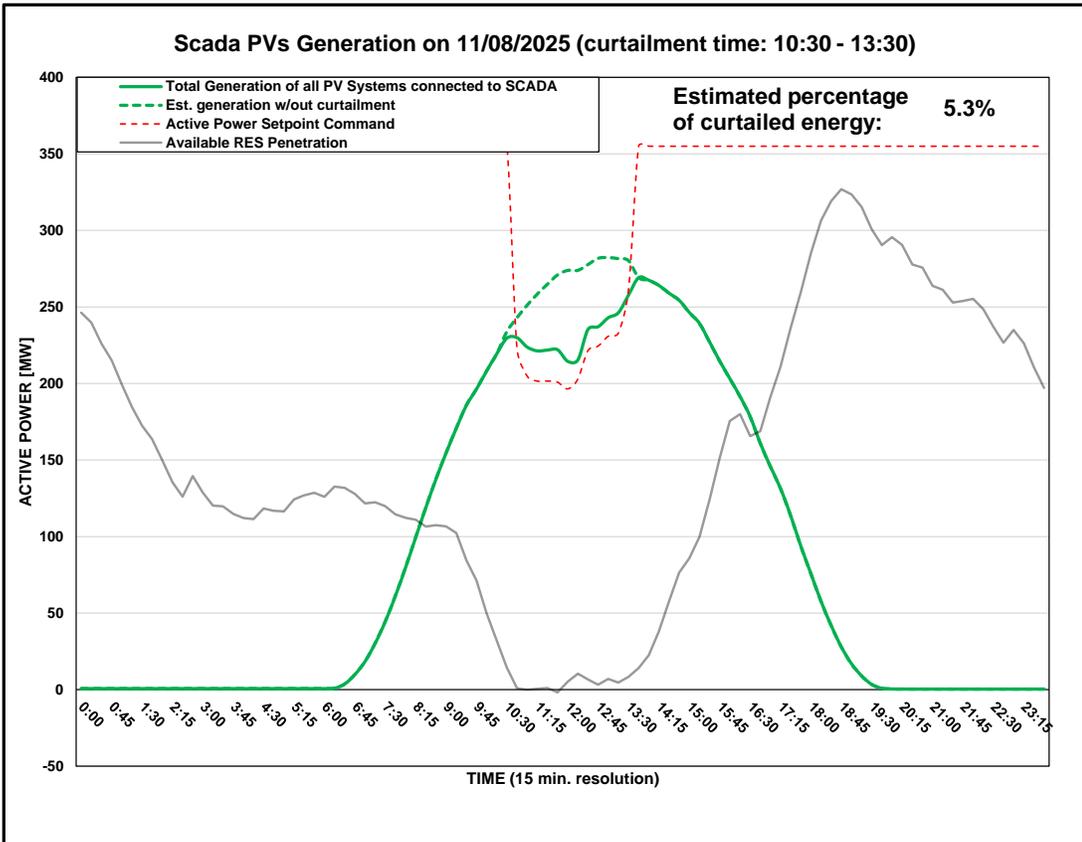


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 11/08/2025   |
| <b>Start of Curtailment</b>               | 10:30  |
| <b>End of Curtailment</b>                 | 13:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2231.6 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 119 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 5.3%   |

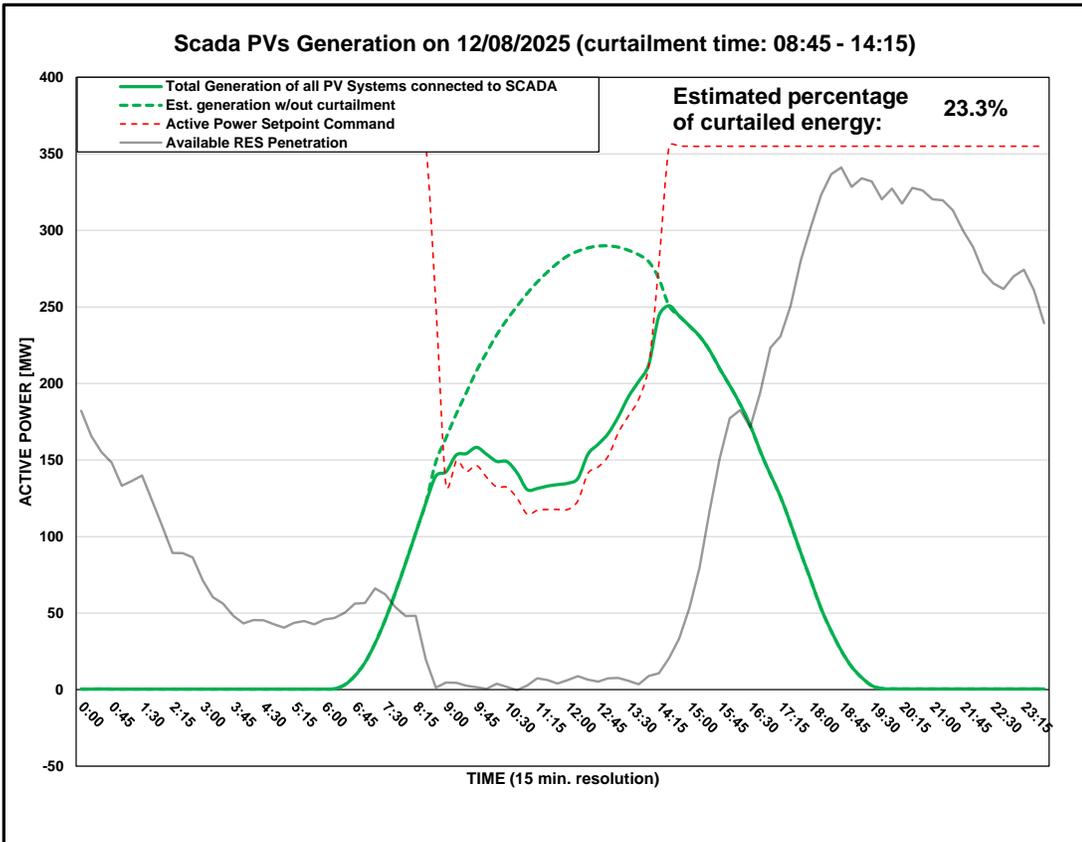


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 12/08/2025   |
| <b>Start of Curtailment</b>               | 8:45   |
| <b>End of Curtailment</b>                 | 14:15  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2260 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 527.6 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 23.3%  |

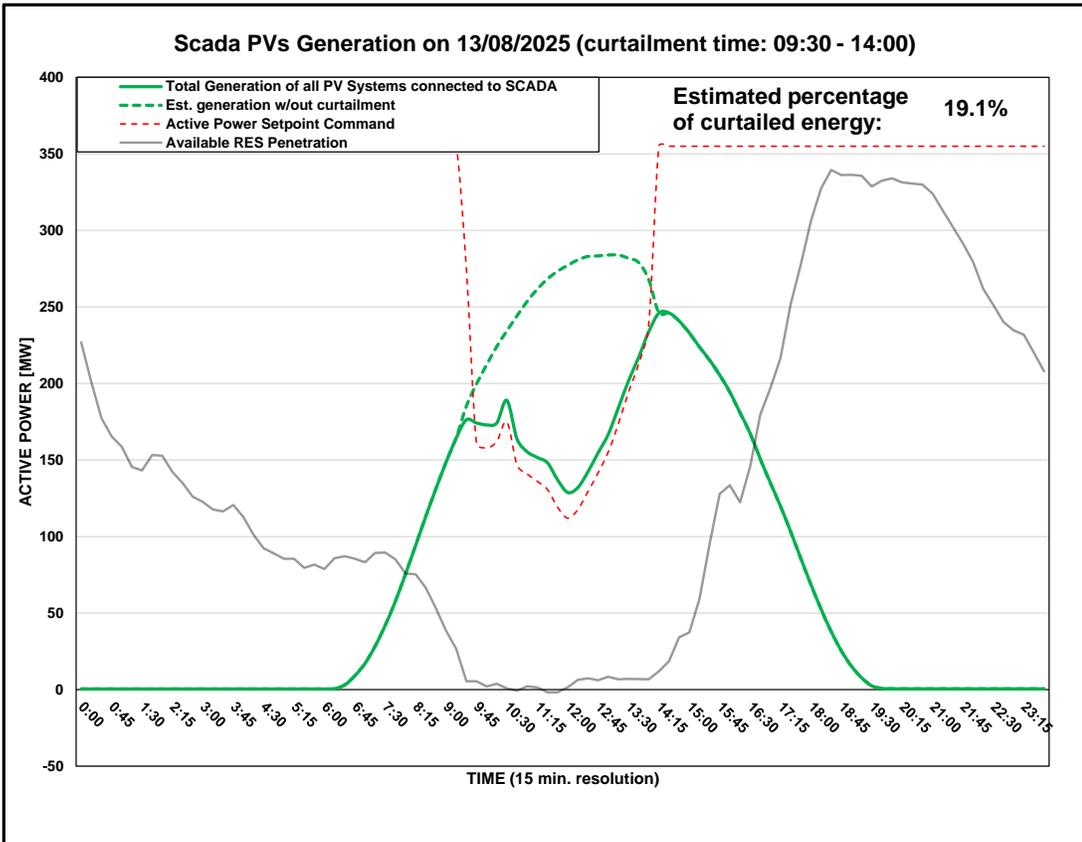


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 13/08/2025   |
| <b>Start of Curtailment</b>               | 9:30   |
| <b>End of Curtailment</b>                 | 14:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2184.7 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 418.3 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 19.1%  |

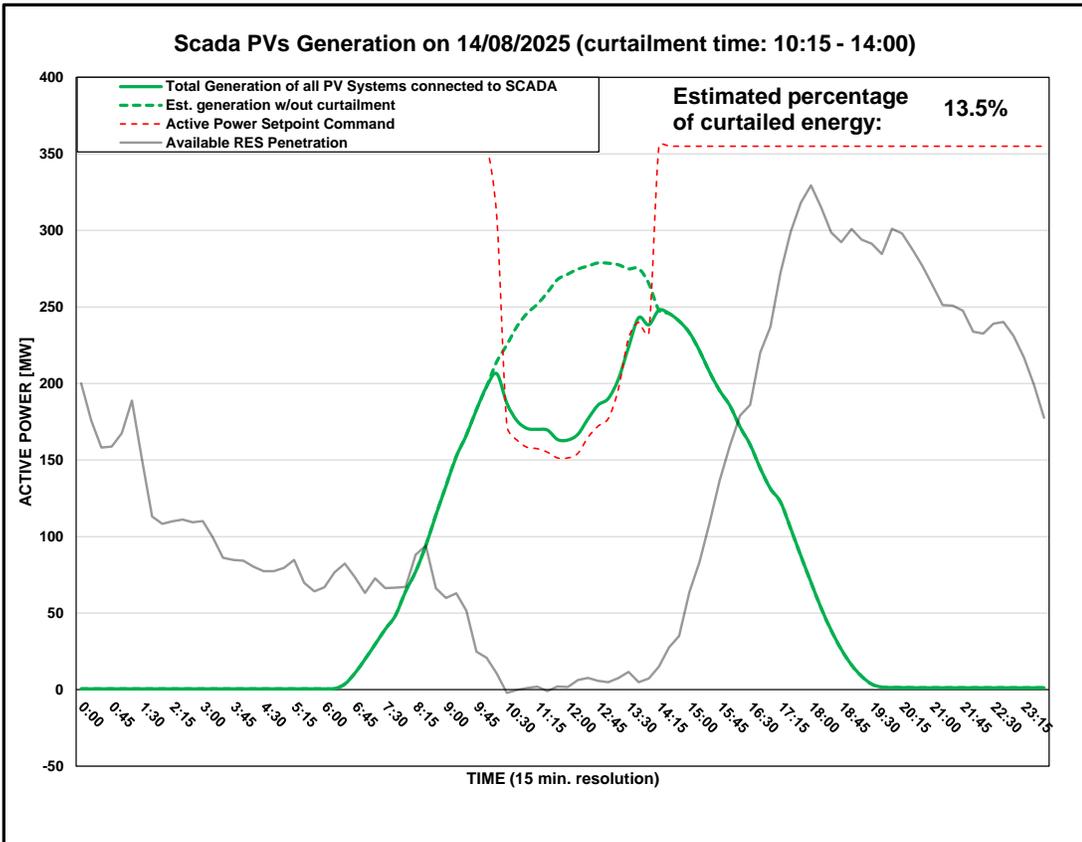


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 14/08/2025   |
| <b>Start of Curtailment</b>               | 10:15  |
| <b>End of Curtailment</b>                 | 14:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2114.9 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 285.5 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 13.5%  |

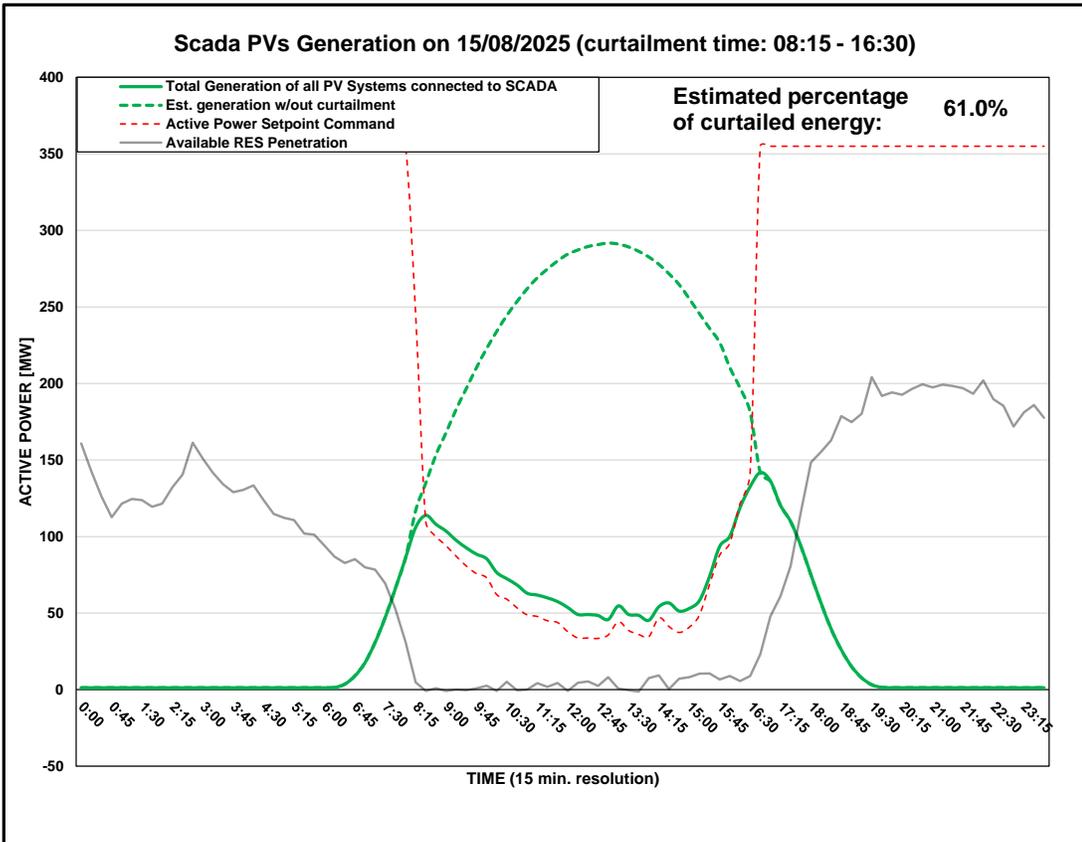


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 15/08/2025   |
| <b>Start of Curtailment</b>               | 8:15   |
| <b>End of Curtailment</b>                 | 16:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2325 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1418.1 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 61.0%  |

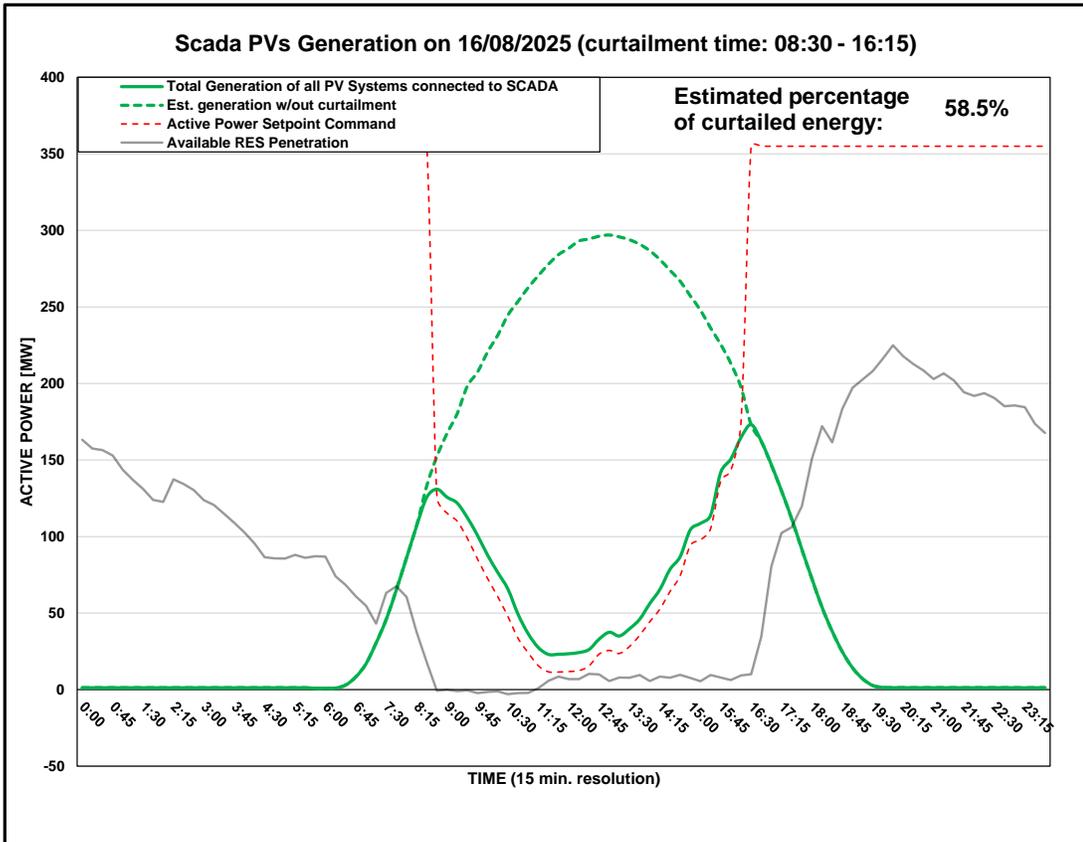


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 16/08/2025   | Cut-off of PV Systems using IoT:                               |
| <b>Start of Curtailment</b>               | 8:30   | Cut-off areas using IoT: PV-LIM3                               |
| <b>End of Curtailment</b>                 | 16:15  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 11:15<br>End of cut-off: 13:15               |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 2340.5 MWh   |  |
| <b>Total Estimated Curtailed Energy:</b>  | 1369.1 MWh   | Total Est. Energy of the cut-off PV systems using IoT: 12.9MWh |
| <b>Percentage of Curtailed Energy:</b>    | 58.5%  |  |

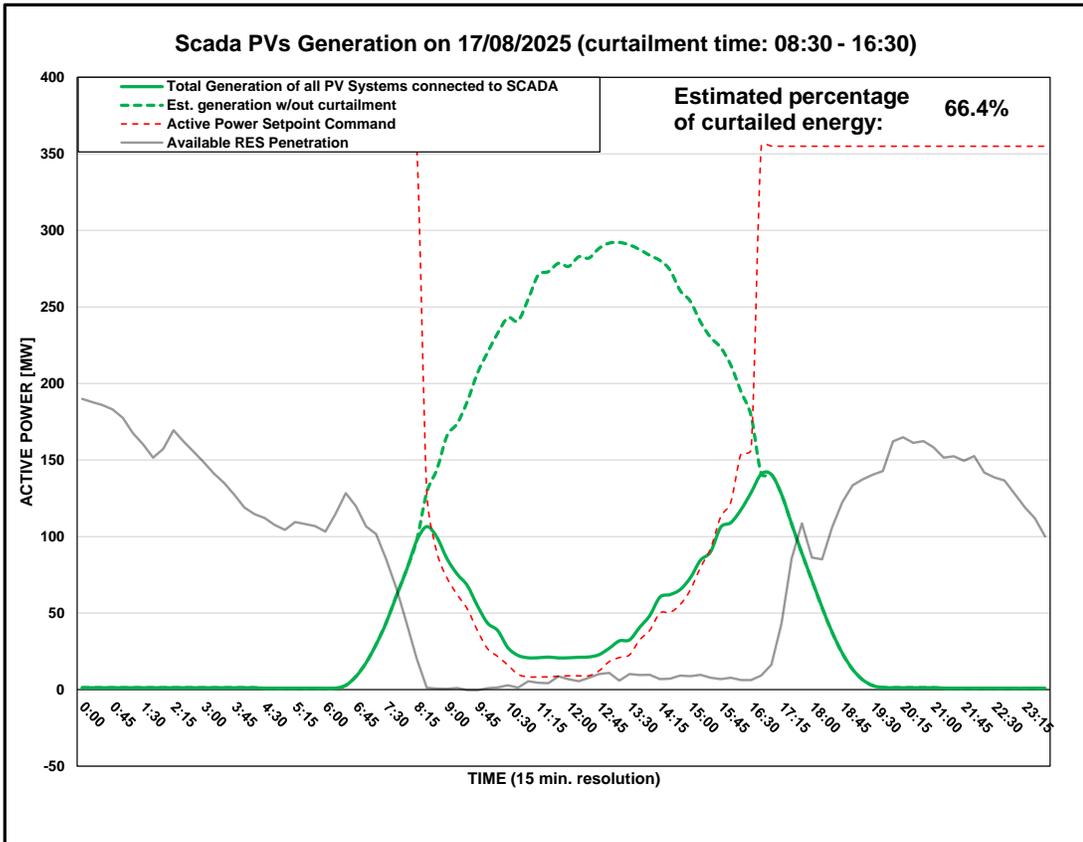


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 17/08/2025   | Cut-off of PV Systems using IoT:                               |
| <b>Start of Curtailment</b>               | 8:30   | Cut-off areas using IoT: PV-NIC2, PV-LCA/FAM3                  |
| <b>End of Curtailment</b>                 | 16:30  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 10:45<br>End of cut-off: 14:00               |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 2286.5 MWh   |  |
| <b>Total Estimated Curtailed Energy:</b>  | 1519.4 MWh   | Total Est. Energy of the cut-off PV systems using IoT: 85.8MWh |
| <b>Percentage of Curtailed Energy:</b>    | 66.4%  |  |

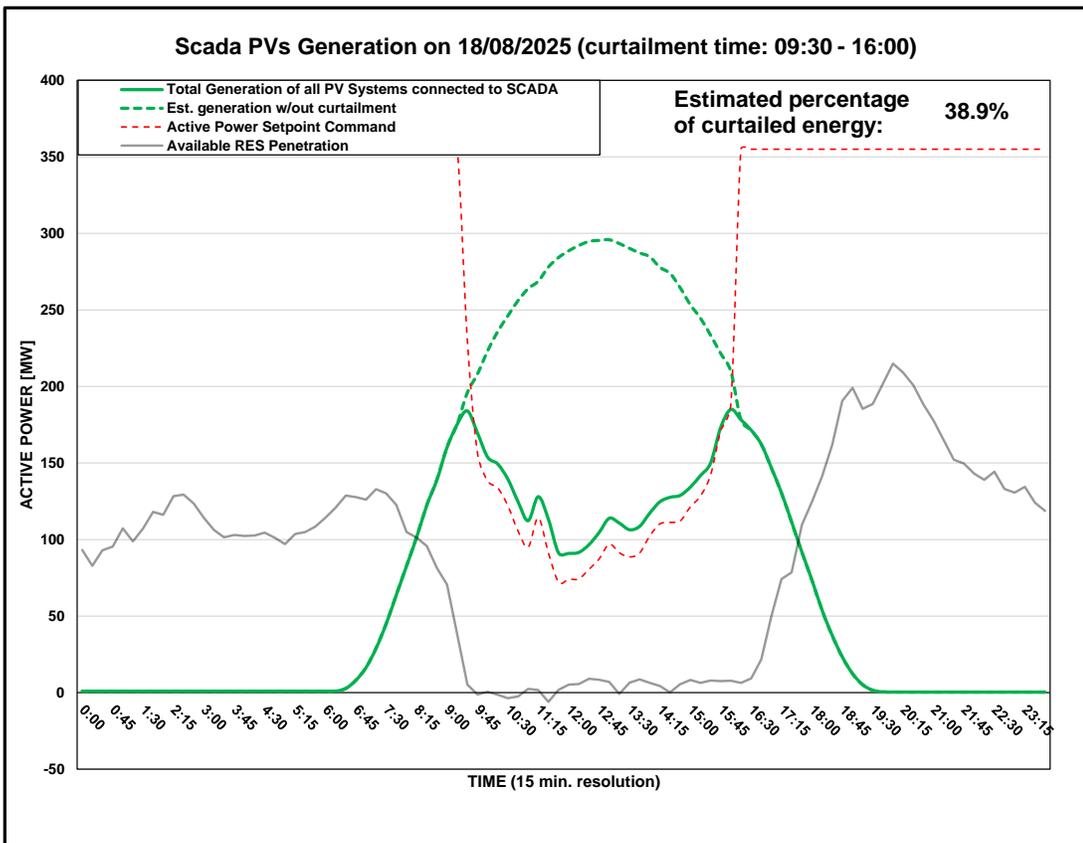


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 18/08/2025   |
| <b>Start of Curtailment</b>               | 9:30   |
| <b>End of Curtailment</b>                 | 16:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2309.4 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 897.6 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 38.9%  |

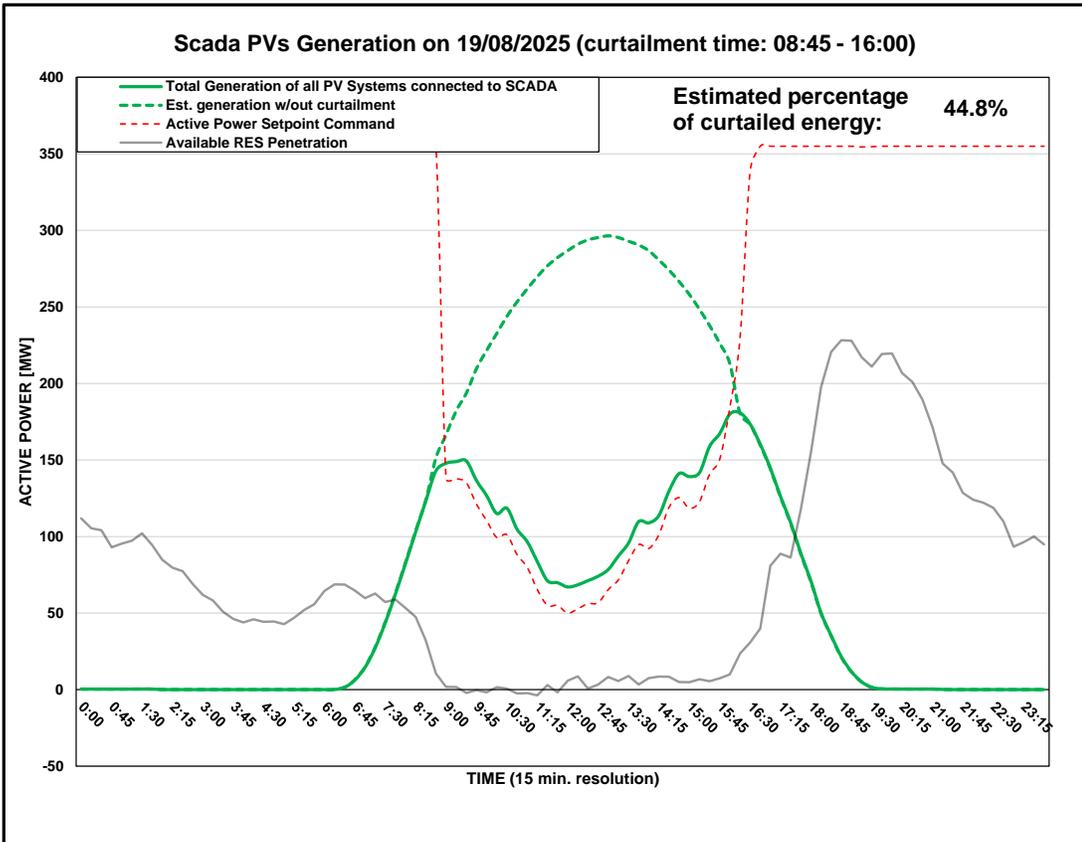


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 19/08/2025   |
| <b>Start of Curtailment</b>               | 8:45   |
| <b>End of Curtailment</b>                 | 16:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2306.7 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1033.6 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 44.8%  |

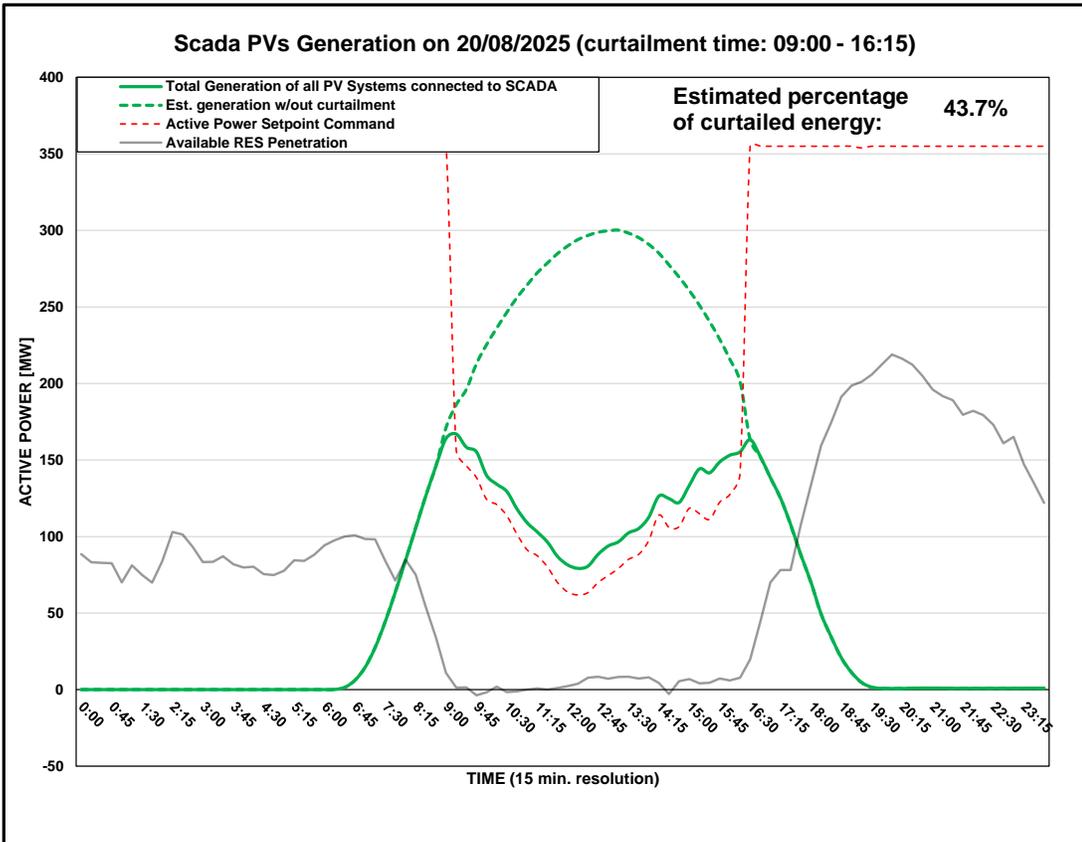


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 20/08/2025   |
| <b>Start of Curtailment</b>               | 9:00   |
| <b>End of Curtailment</b>                 | 16:15  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2331.9 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1018.2 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 43.7%  |

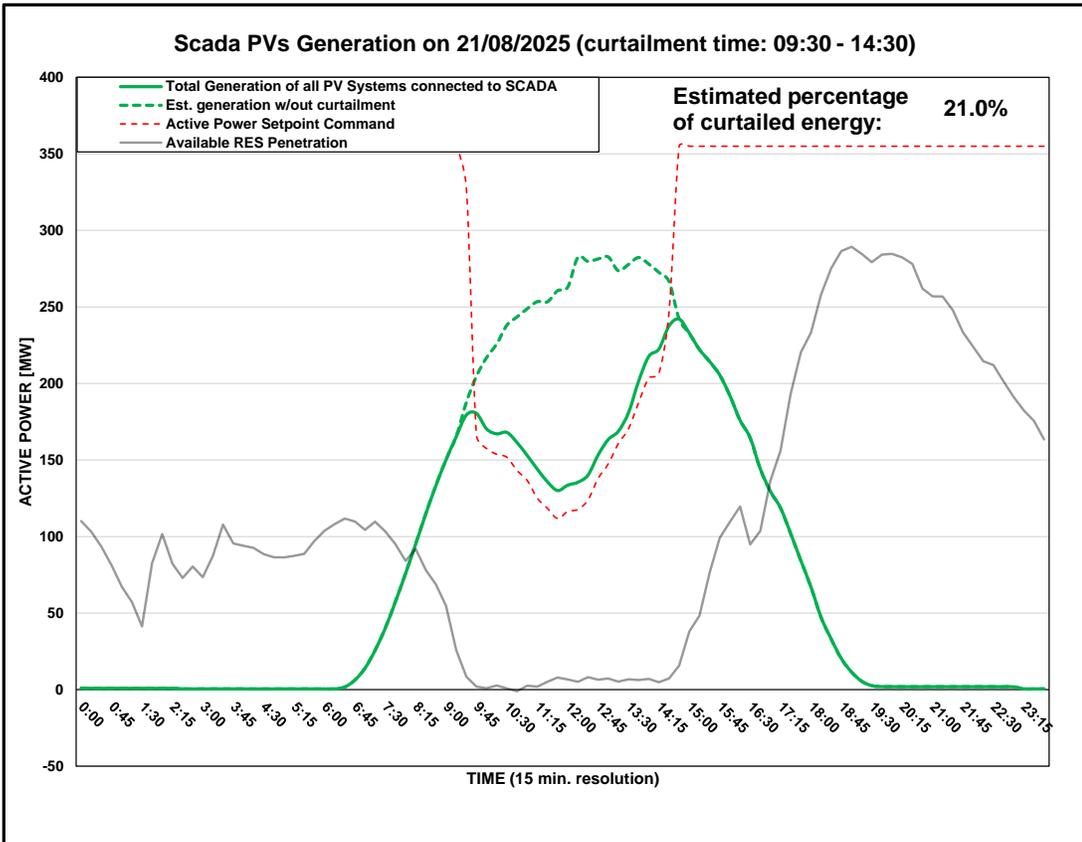


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 21/08/2025   |
| <b>Start of Curtailment</b>               | 9:30   |
| <b>End of Curtailment</b>                 | 14:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2177.7 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 457.2 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 21.0%  |

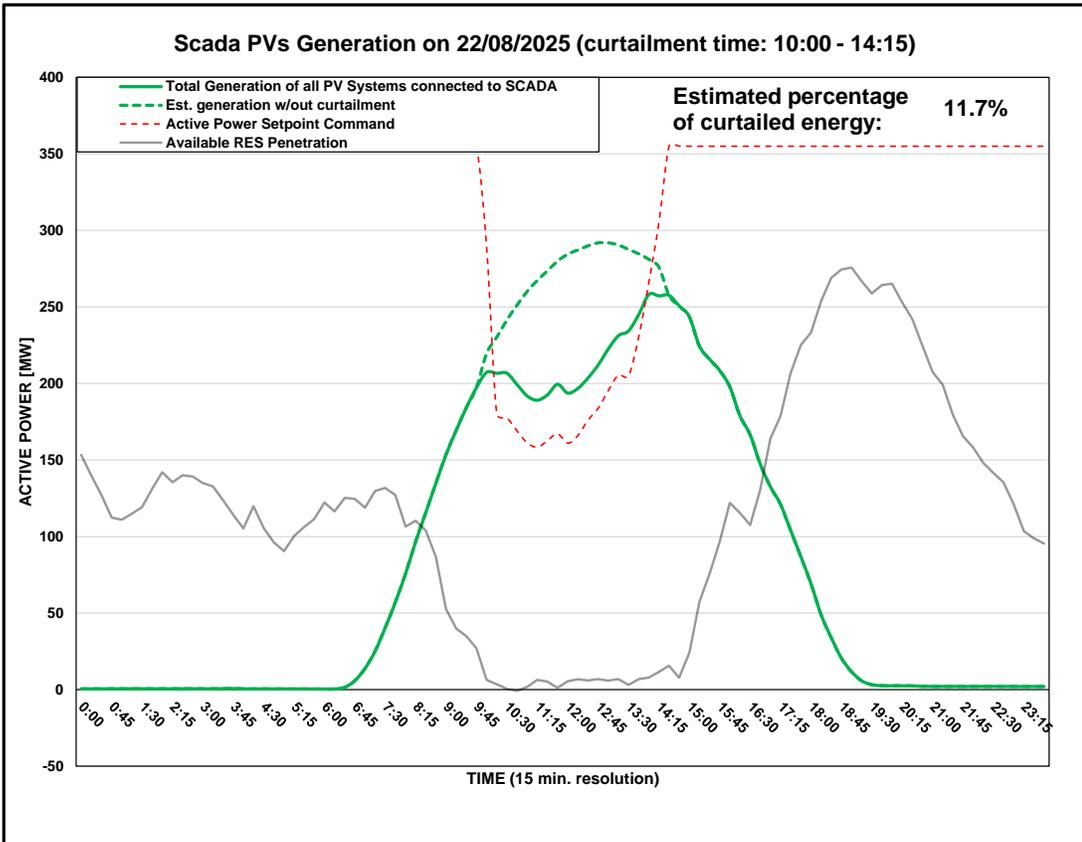


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 22/08/2025   |
| <b>Start of Curtailment</b>               | 10:00  |
| <b>End of Curtailment</b>                 | 14:15  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2234.4 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 260.4 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 11.7%  |

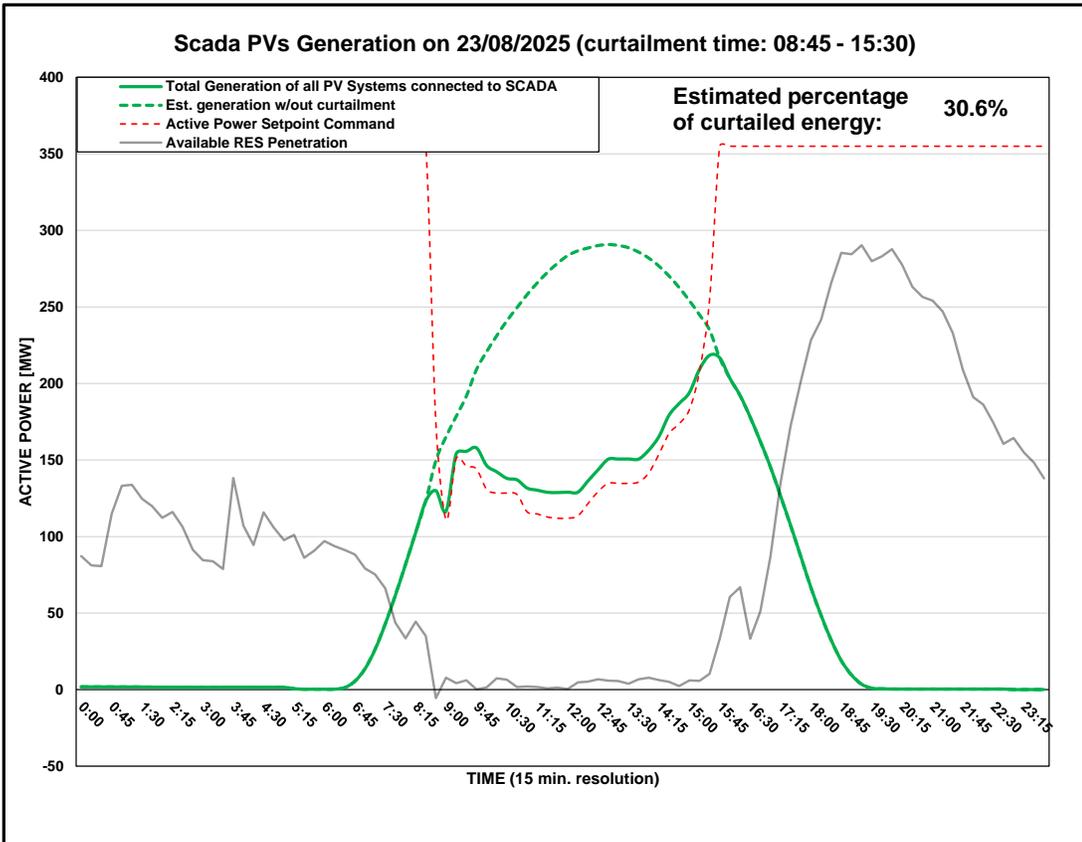


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 23/08/2025   |
| <b>Start of Curtailment</b>               | 8:45   |
| <b>End of Curtailment</b>                 | 15:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2284.9 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 698.6 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 30.6%  |

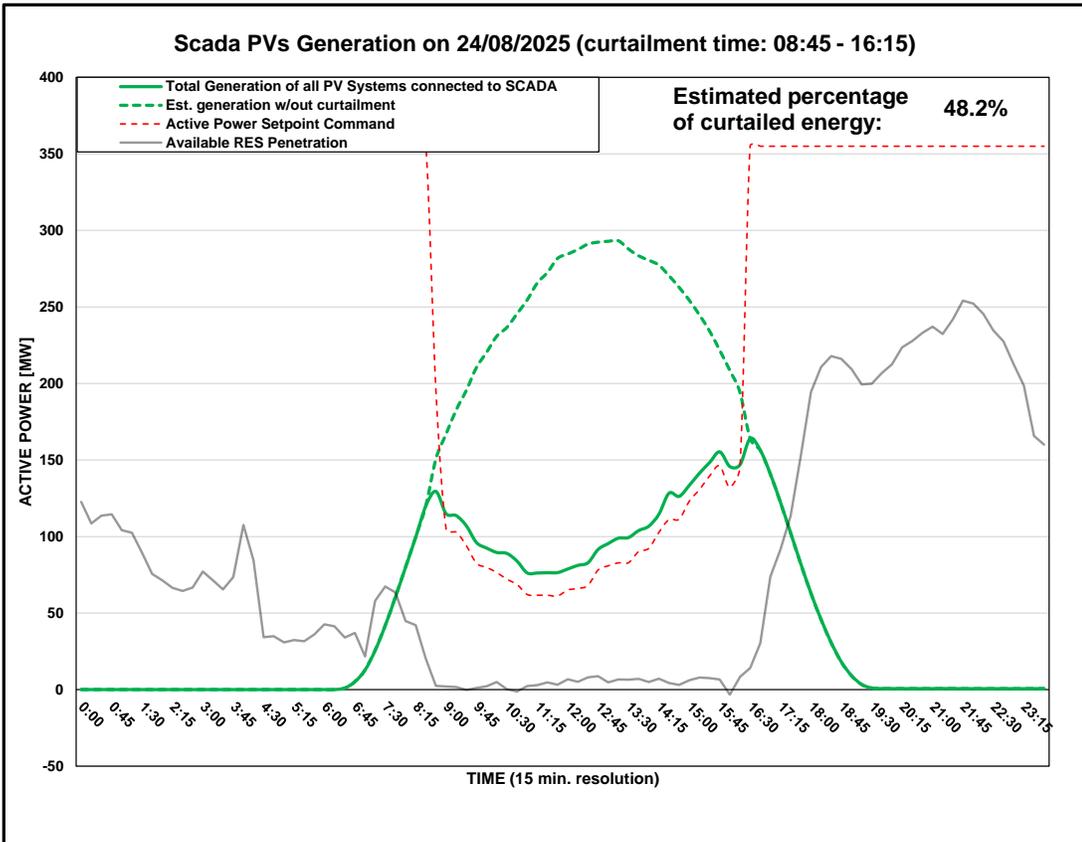


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 24/08/2025   |
| Start of Curtailment               | 8:45   |
| End of Curtailment                 | 16:15  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2267.9 MWh   |
| Total Estimated Curtailed Energy:  | 1093.8 MWh   |
| Percentage of Curtailed Energy:    | 48.2%  |

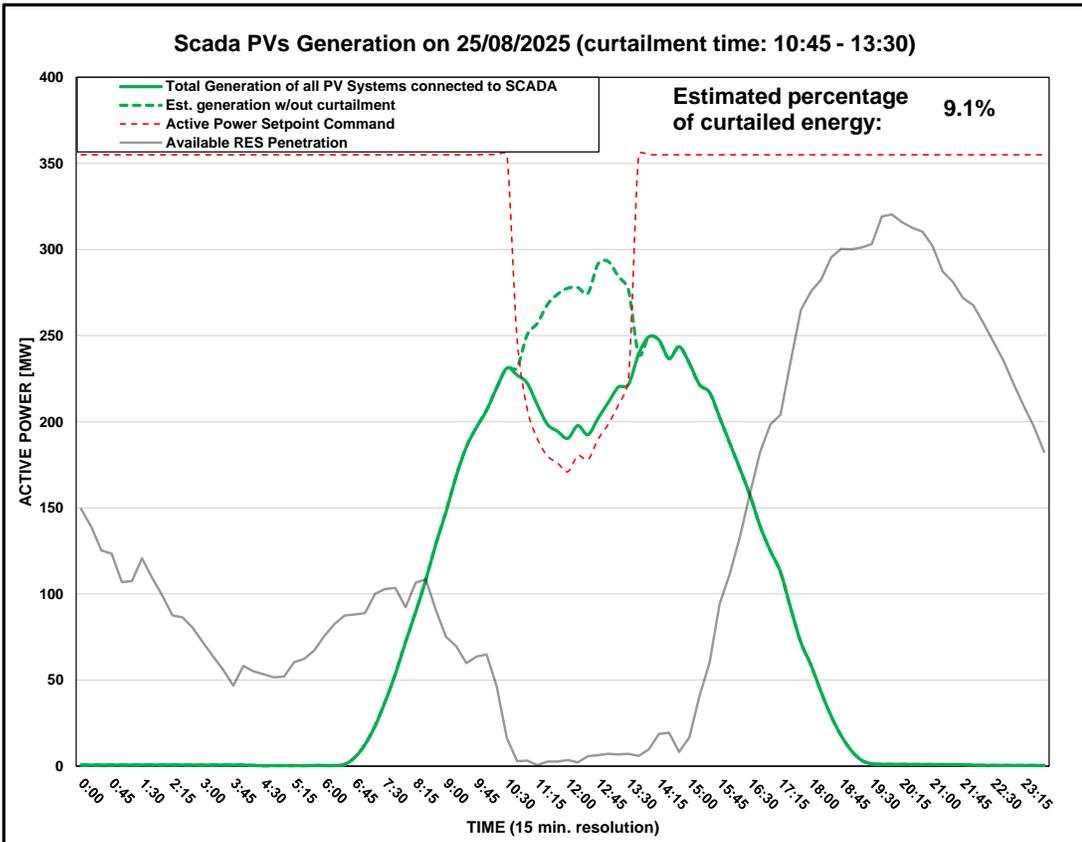


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 25/08/2025   |
| Start of Curtailment               | 10:45  |
| End of Curtailment                 | 13:30  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2120.3 MWh   |
| Total Estimated Curtailed Energy:  | 192.2 MWh  |
| Percentage of Curtailed Energy:    | 9.1%   |

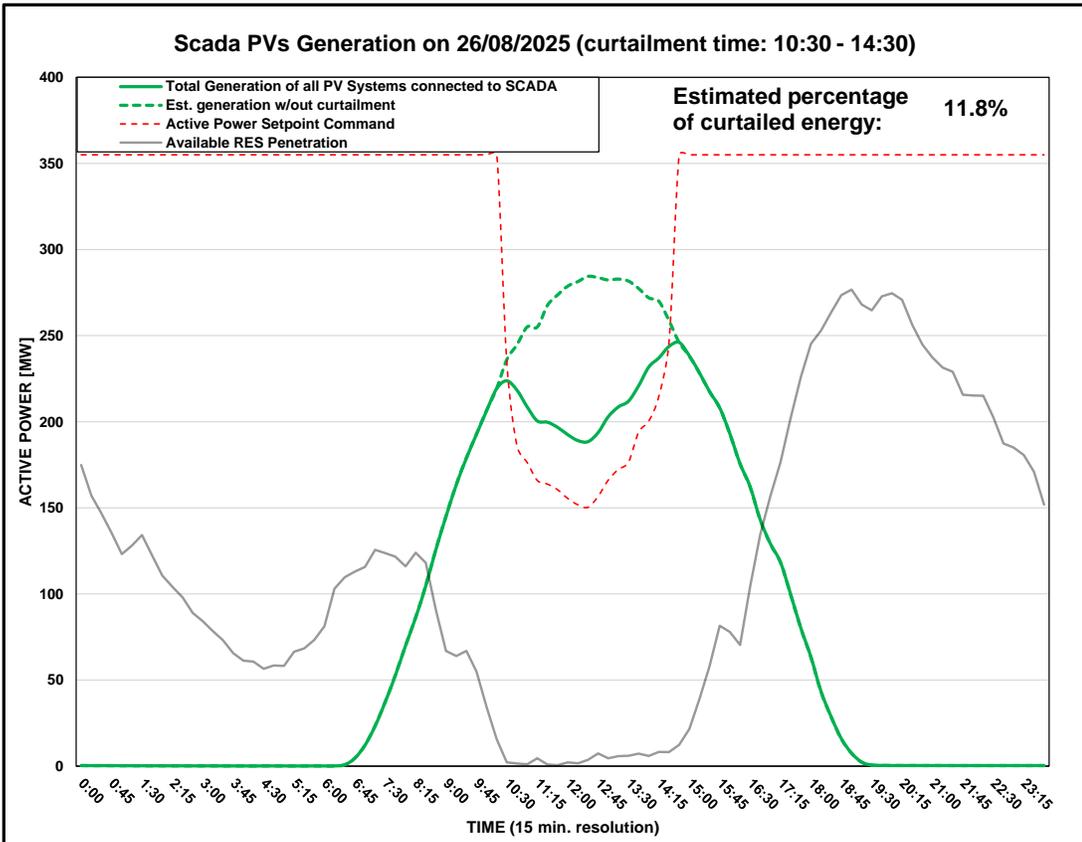


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 26/08/2025   |
| Start of Curtailment               | 10:30  |
| End of Curtailment                 | 14:30  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2155 MWh   |
| Total Estimated Curtailed Energy:  | 254.2 MWh  |
| Percentage of Curtailed Energy:    | 11.8%  |

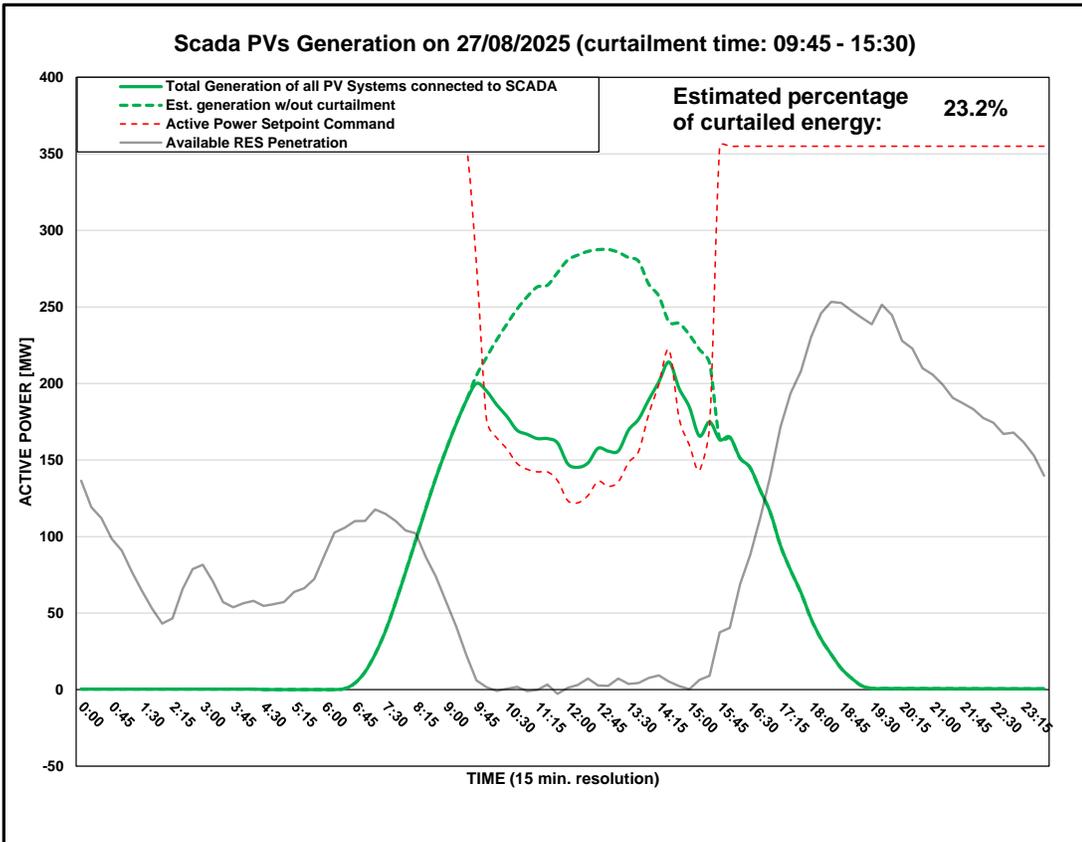


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 27/08/2025   |
| Start of Curtailment               | 9:45   |
| End of Curtailment                 | 15:30  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2117.5 MWh   |
| Total Estimated Curtailed Energy:  | 492.2 MWh  |
| Percentage of Curtailed Energy:    | 23.2%  |

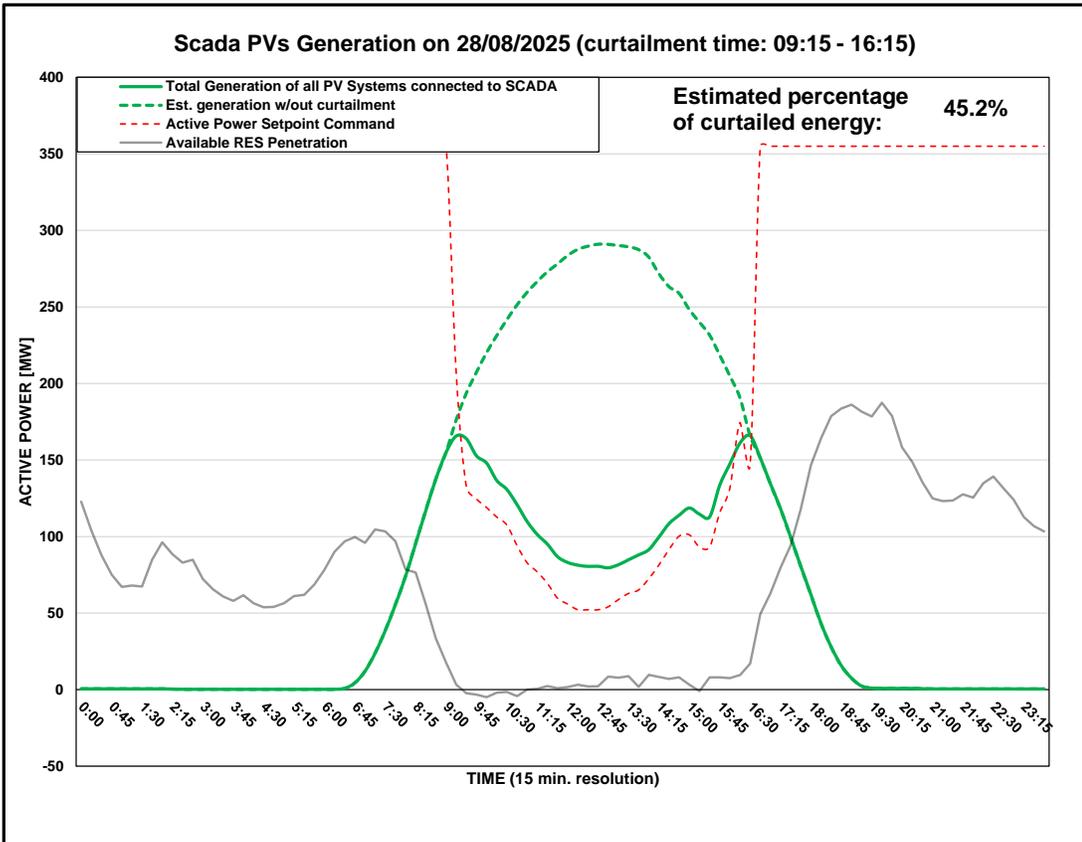


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 28/08/2025   |
| <b>Start of Curtailment</b>               | 9:15   |
| <b>End of Curtailment</b>                 | 16:15  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2239.9 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1011.6 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 45.2%  |

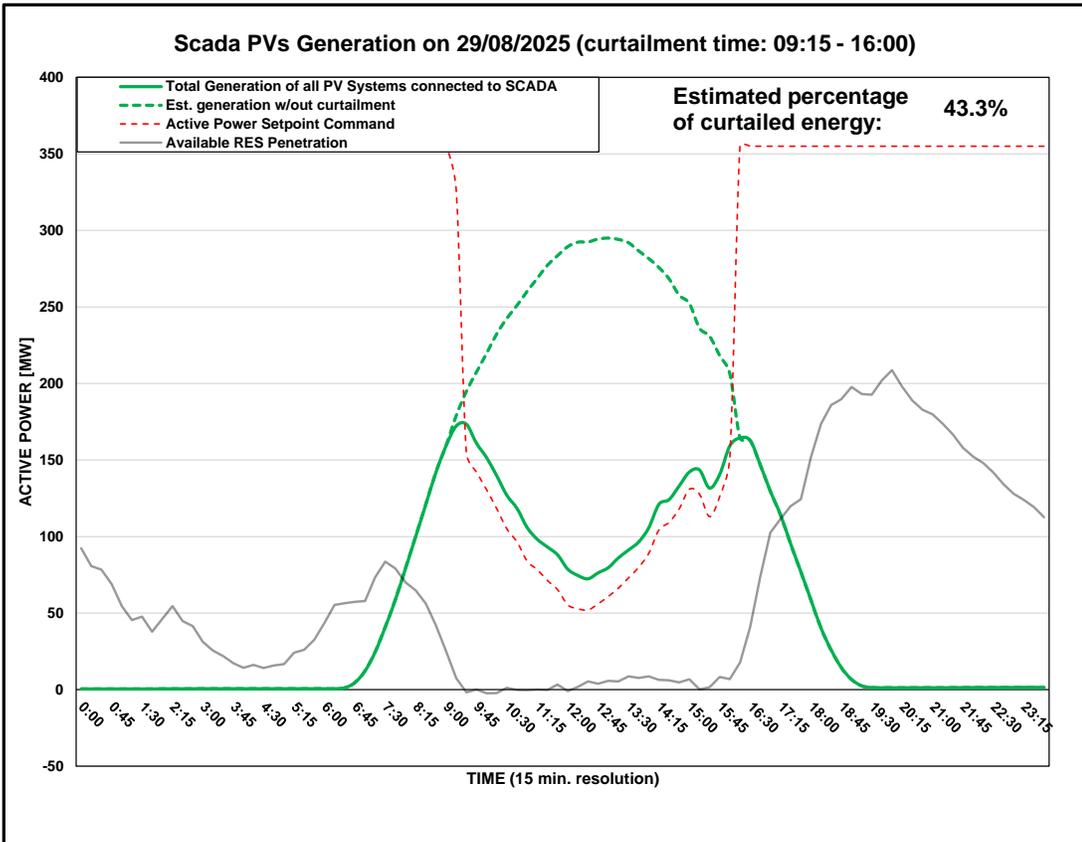


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 29/08/2025   |
| <b>Start of Curtailment</b>               | 9:15   |
| <b>End of Curtailment</b>                 | 16:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2249.6 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 973.8 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 43.3%  |

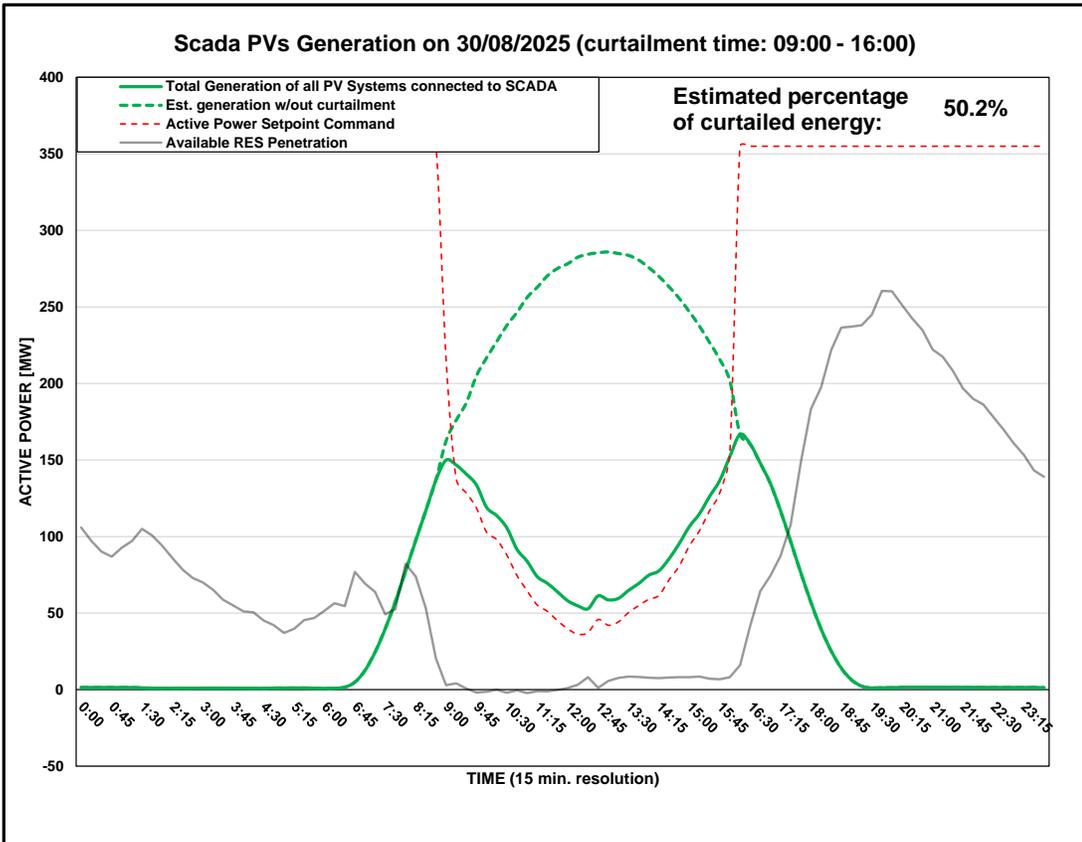


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 30/08/2025   |
| <b>Start of Curtailment</b>               | 9:00   |
| <b>End of Curtailment</b>                 | 16:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2212.2 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1110.5 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 50.2%  |

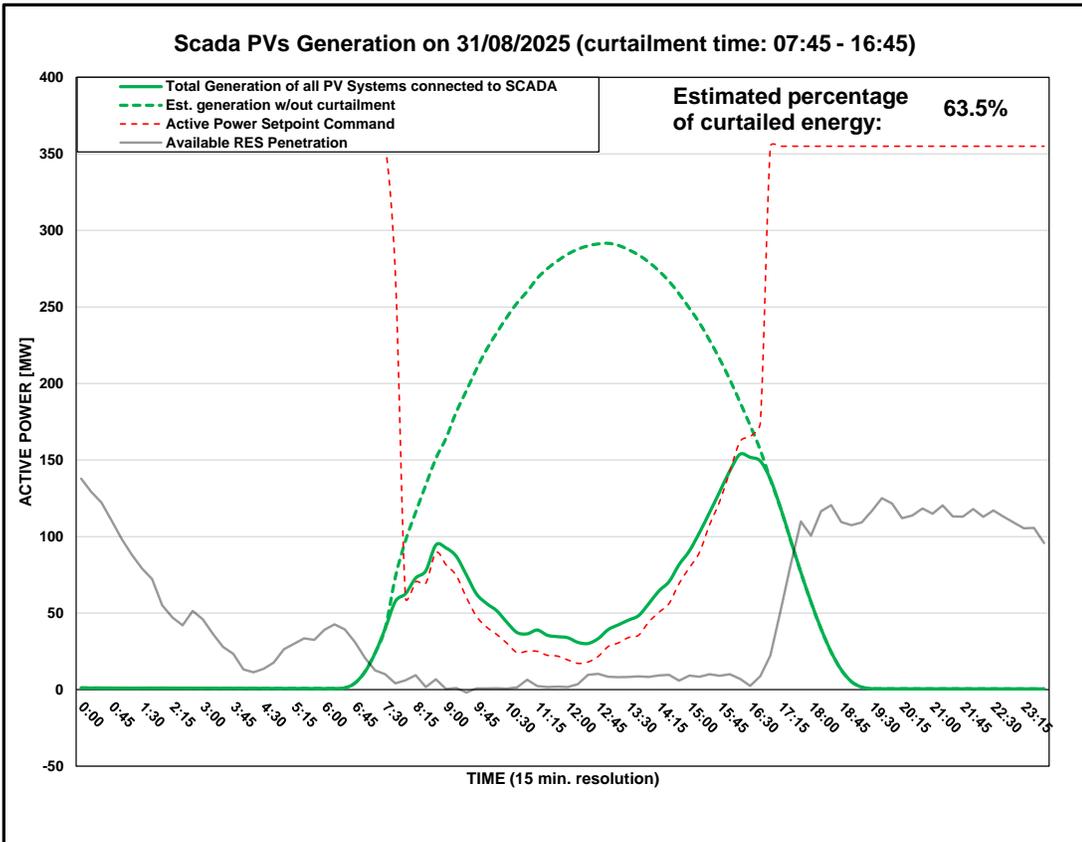


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 31/08/2025   |
| <b>Start of Curtailment</b>               | 7:45   |
| <b>End of Curtailment</b>                 | 16:45  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2269.4 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1441.1 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 63.5%  |



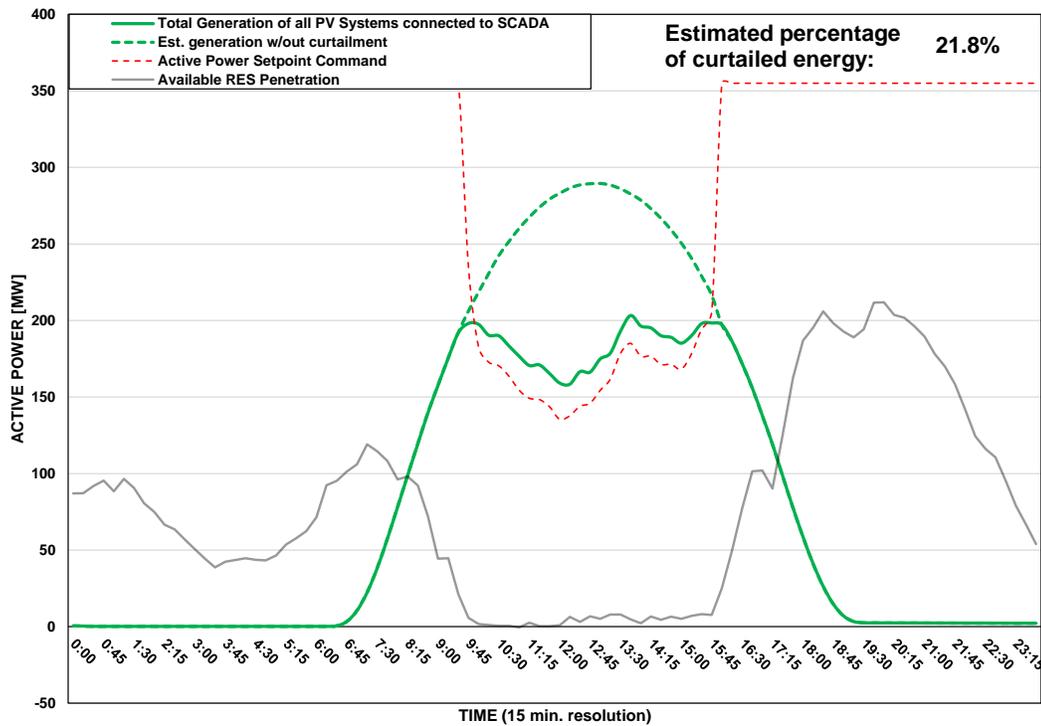
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 01/09/2025   |
| Start of Curtailment               | 9:45   |
| End of Curtailment                 | 15:45  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2243.4 MWh   |
| Total Estimated Curtailed Energy:  | 488.5 MWh  |
| Percentage of Curtailed Energy:    | 21.8%  |

**Scada PVs Generation on 01/09/2025 (curtailment time: 09:45 - 15:45)**

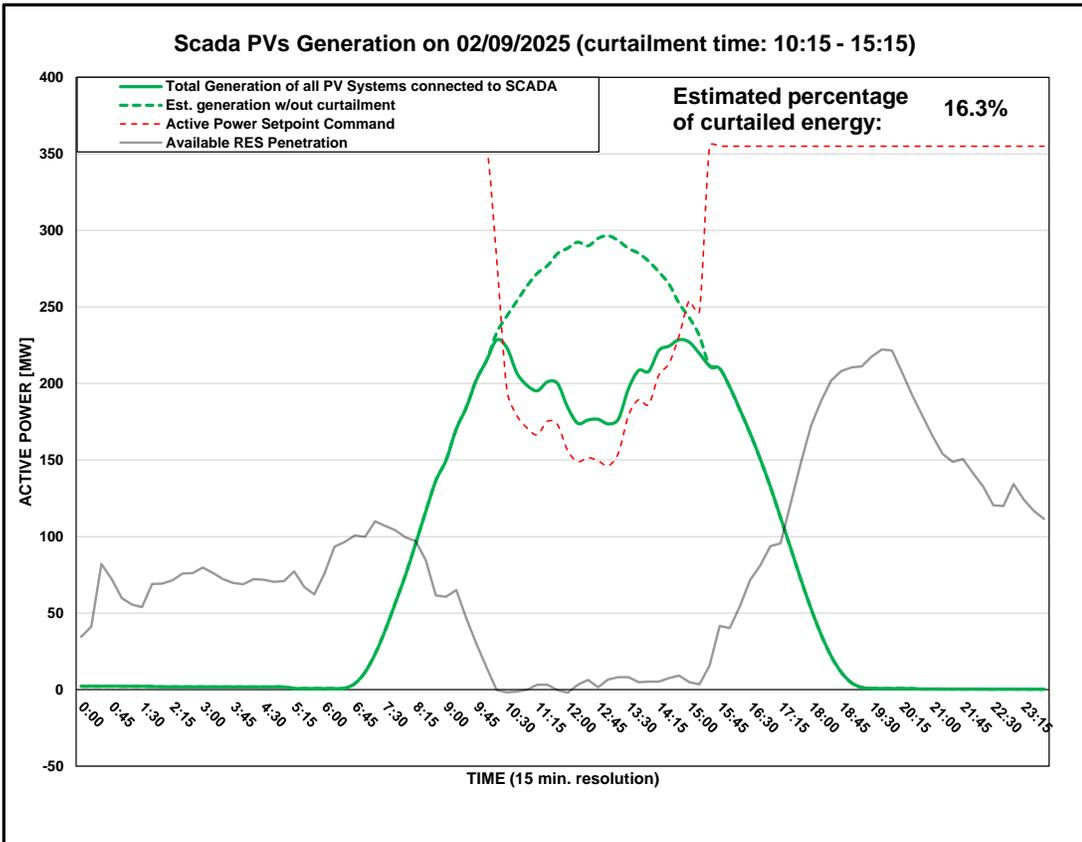


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 02/09/2025   |
| Start of Curtailment               | 10:15  |
| End of Curtailment                 | 15:15  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2222.4 MWh   |
| Total Estimated Curtailed Energy:  | 363.1 MWh  |
| Percentage of Curtailed Energy:    | 16.3%  |

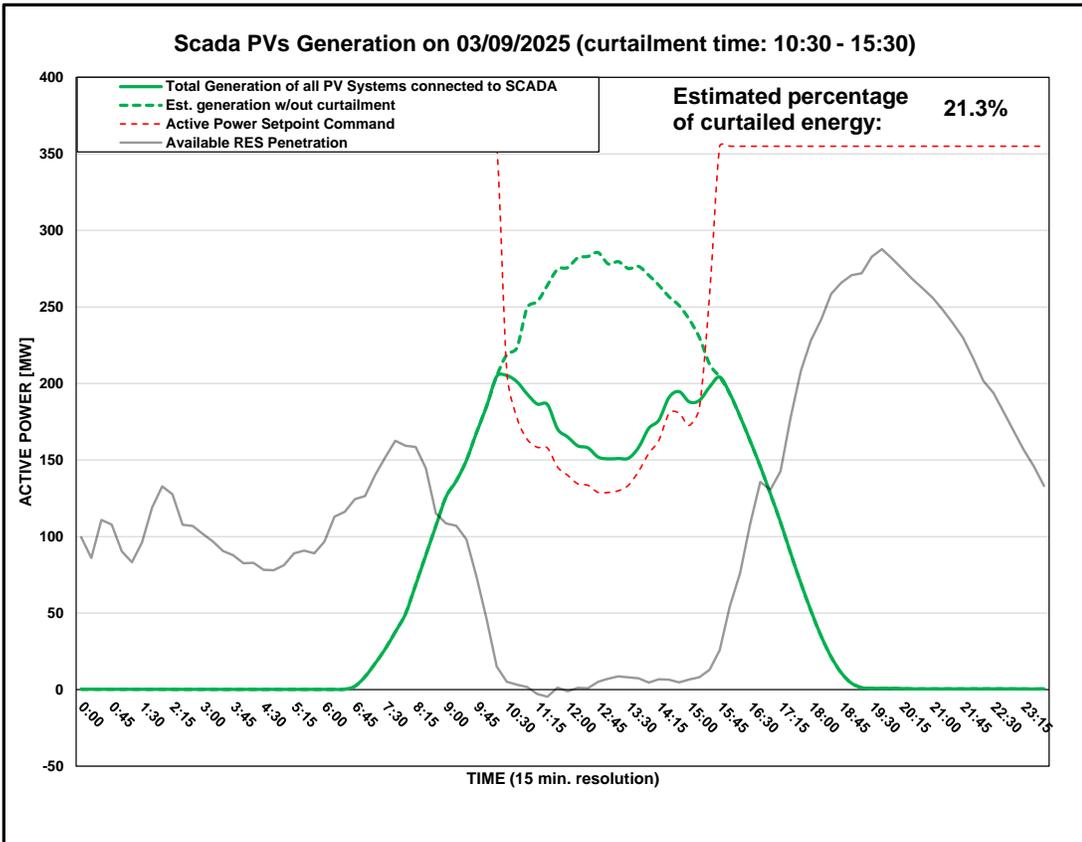


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 03/09/2025   |
| Start of Curtailment               | 10:30  |
| End of Curtailment                 | 15:30  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2059.9 MWh   |
| Total Estimated Curtailed Energy:  | 437.9 MWh  |
| Percentage of Curtailed Energy:    | 21.3%  |

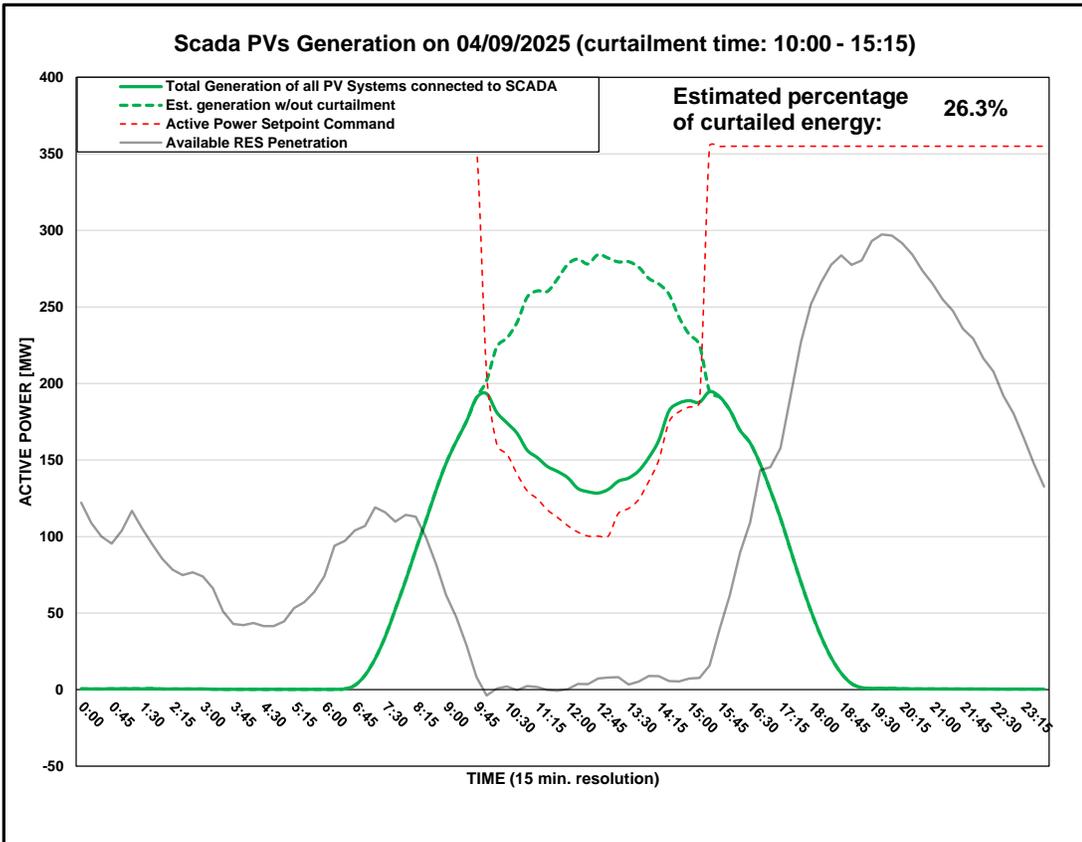


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 04/09/2025   |
| <b>Start of Curtailment</b>               | 10:00  |
| <b>End of Curtailment</b>                 | 15:15  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2114.5 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 555.6 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 26.3%  |

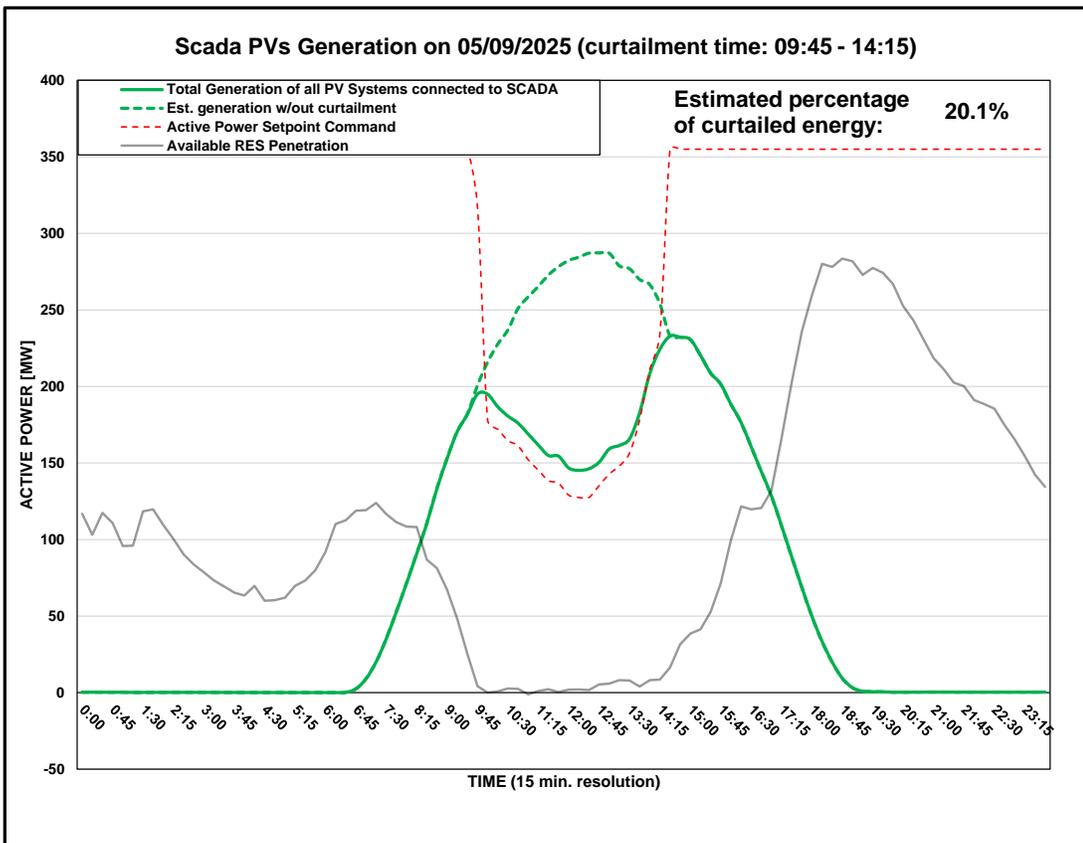


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 05/09/2025   |
| Start of Curtailment               | 9:45   |
| End of Curtailment                 | 14:15  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2132.3 MWh   |
| Total Estimated Curtailed Energy:  | 429.4 MWh  |
| Percentage of Curtailed Energy:    | 20.1%  |

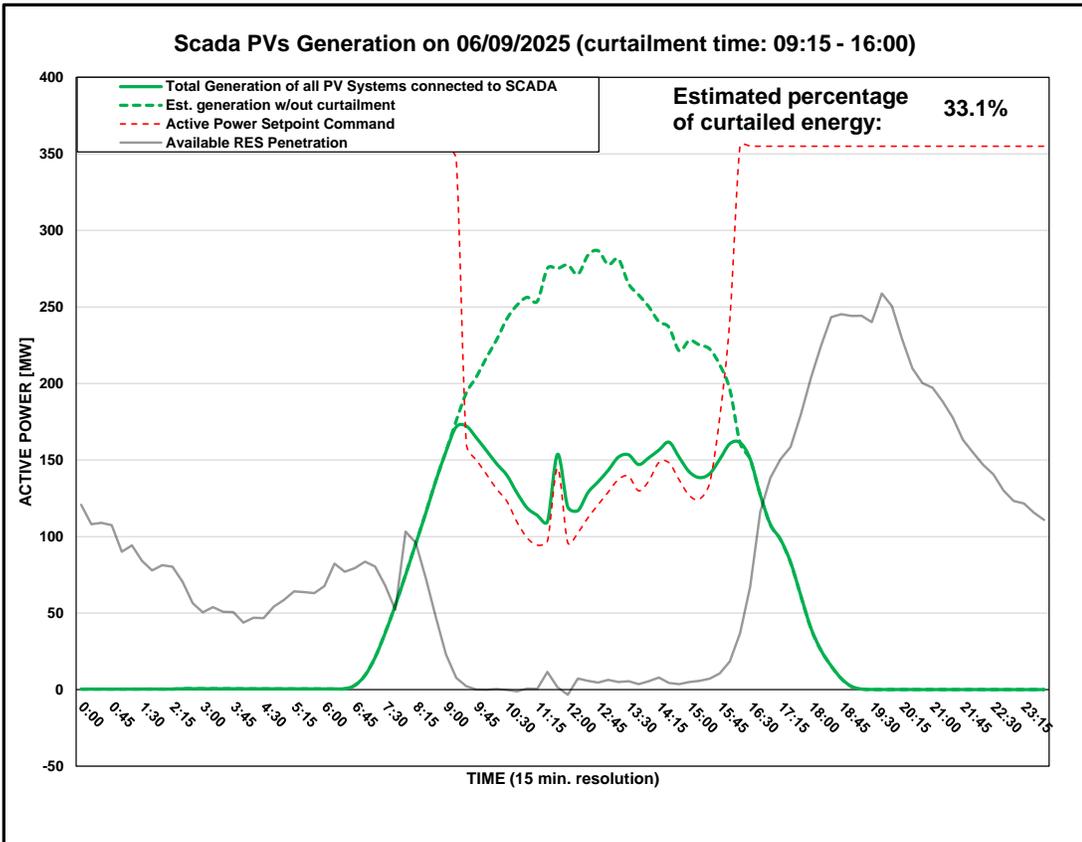


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 06/09/2025   |
| <b>Start of Curtailment</b>               | 9:15   |
| <b>End of Curtailment</b>                 | 16:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2101 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 695.1 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 33.1%  |



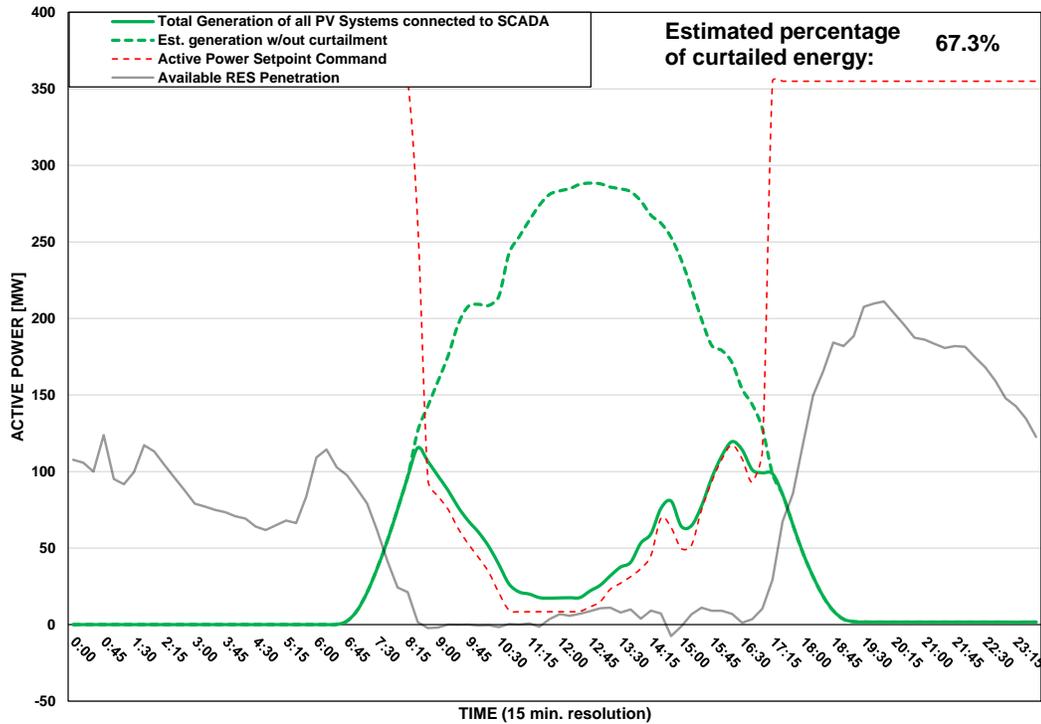
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | <b>07/09/2025</b>  | Cut-off of PV Systems using IoT:                                      |
| <b>Start of Curtailment</b>               | <b>8:30</b>  | Cut-off areas using IoT: PV-NIC1                                      |
| <b>End of Curtailment</b>                 | <b>17:00</b>   |   |
| <b>Instruction from TSOC</b>              | <b>YES</b>   | Start of cut-off: 11:30<br>End of cut-off: 14:15                      |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | <b>2150.8 MWh</b>  |   |
| <b>Total Estimated Curtailed Energy:</b>  | <b>1446.5 MWh</b>  | <b>Total Est. Energy of the cut-off PV systems using IoT: 42.2MWh</b> |
| <b>Percentage of Curtailed Energy:</b>    | <b>67.3%</b>   |   |

**Scada PVs Generation on 07/09/2025 (curtailment time: 08:30 - 17:00)**

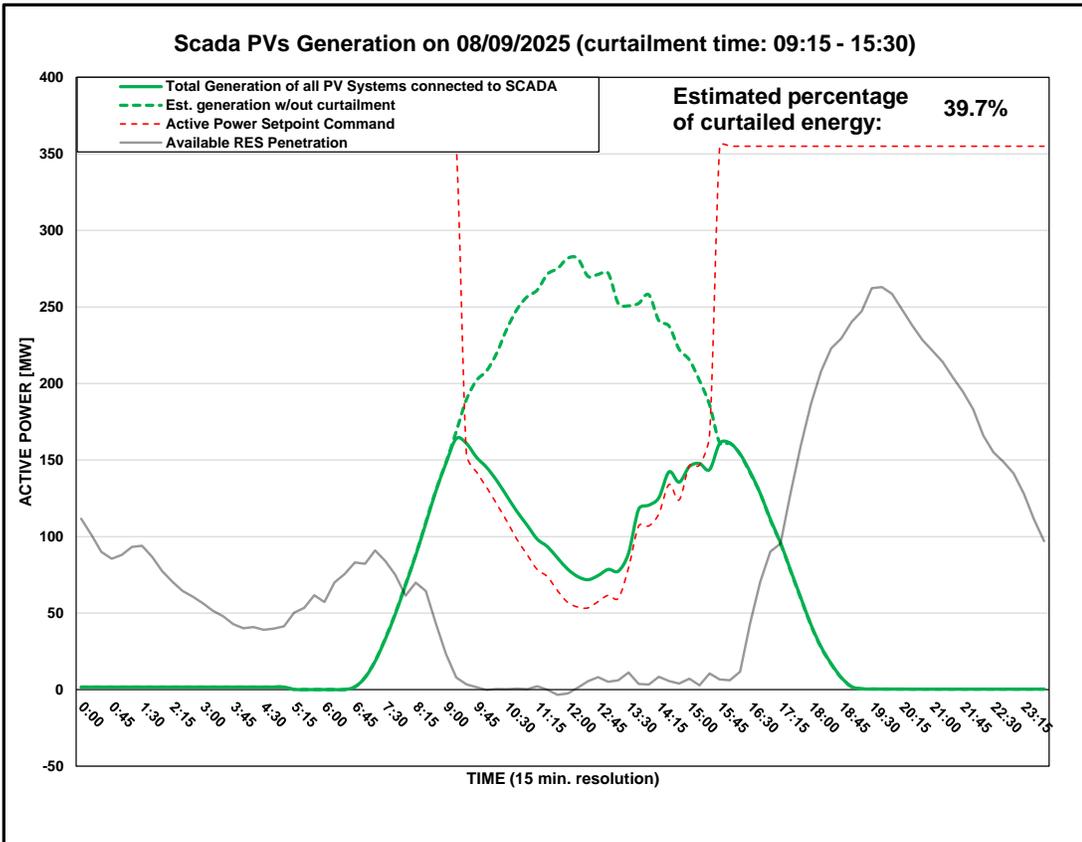


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 08/09/2025   |
| <b>Start of Curtailment</b>               | 9:15   |
| <b>End of Curtailment</b>                 | 15:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2028.2 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 805.5 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 39.7%  |

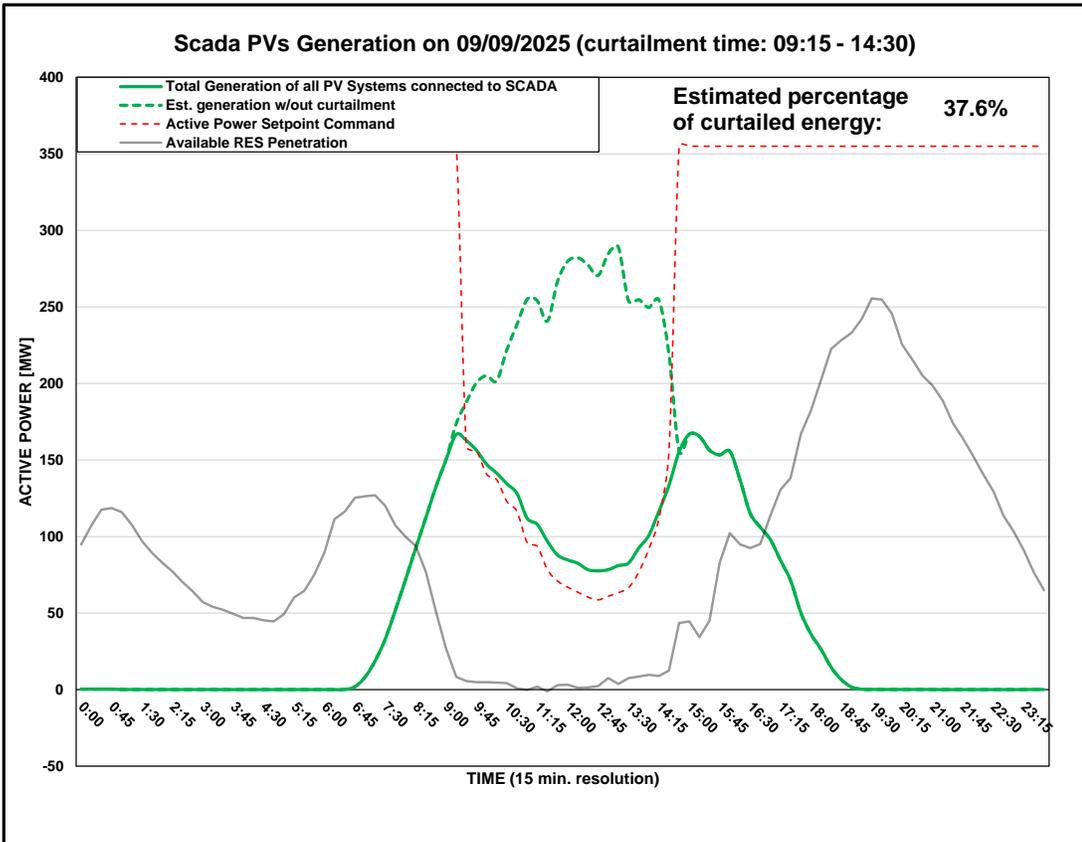


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 09/09/2025   |
| <b>Start of Curtailment</b>               | 9:15   |
| <b>End of Curtailment</b>                 | 14:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1934.5 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 727.8 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 37.6%  |

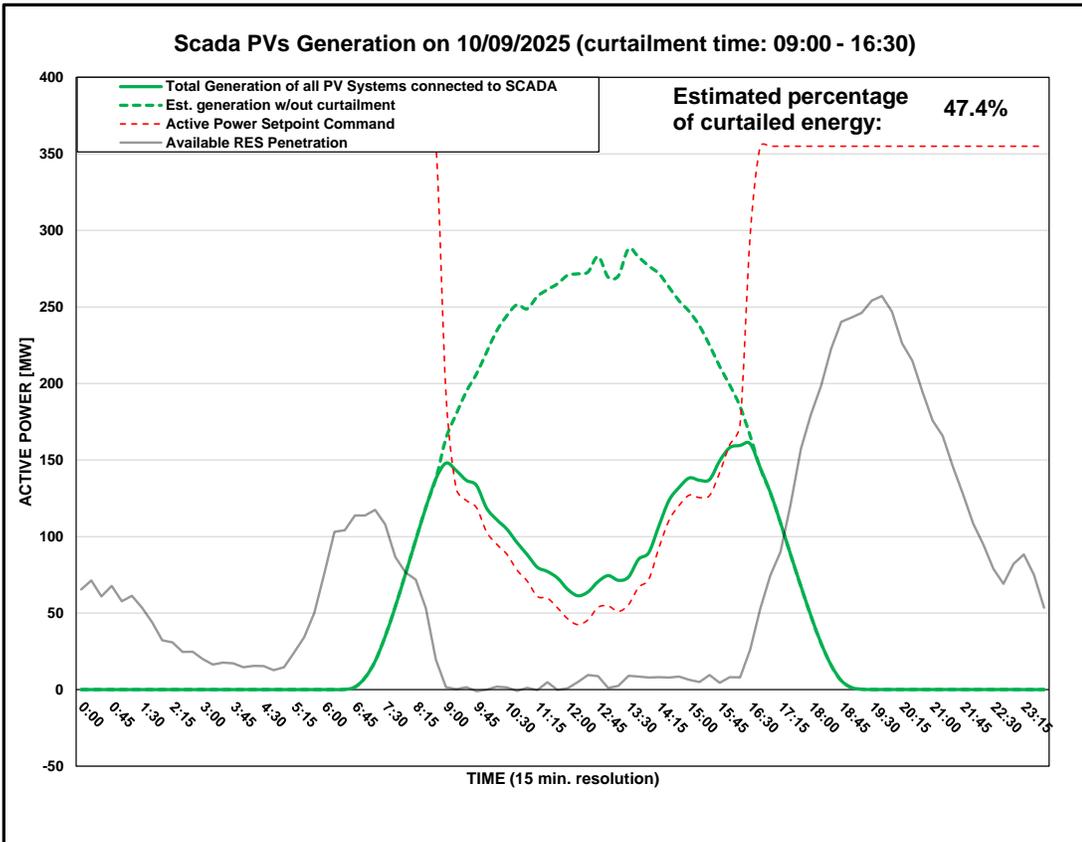


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 10/09/2025   |
| <b>Start of Curtailment</b>               | 9:00   |
| <b>End of Curtailment</b>                 | 16:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2165 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1026 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 47.4%  |

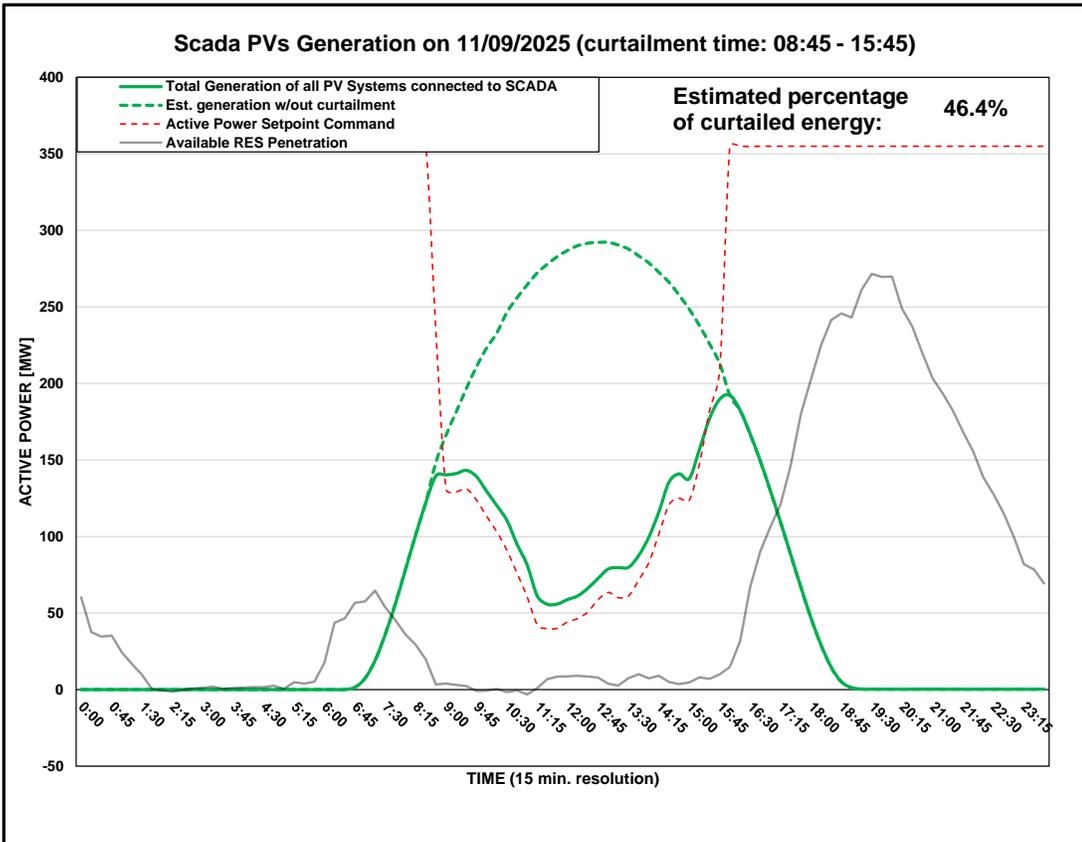


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 11/09/2025   |
| <b>Start of Curtailment</b>               | 8:45   |
| <b>End of Curtailment</b>                 | 15:45  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2221.2 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1030.7 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 46.4%  |



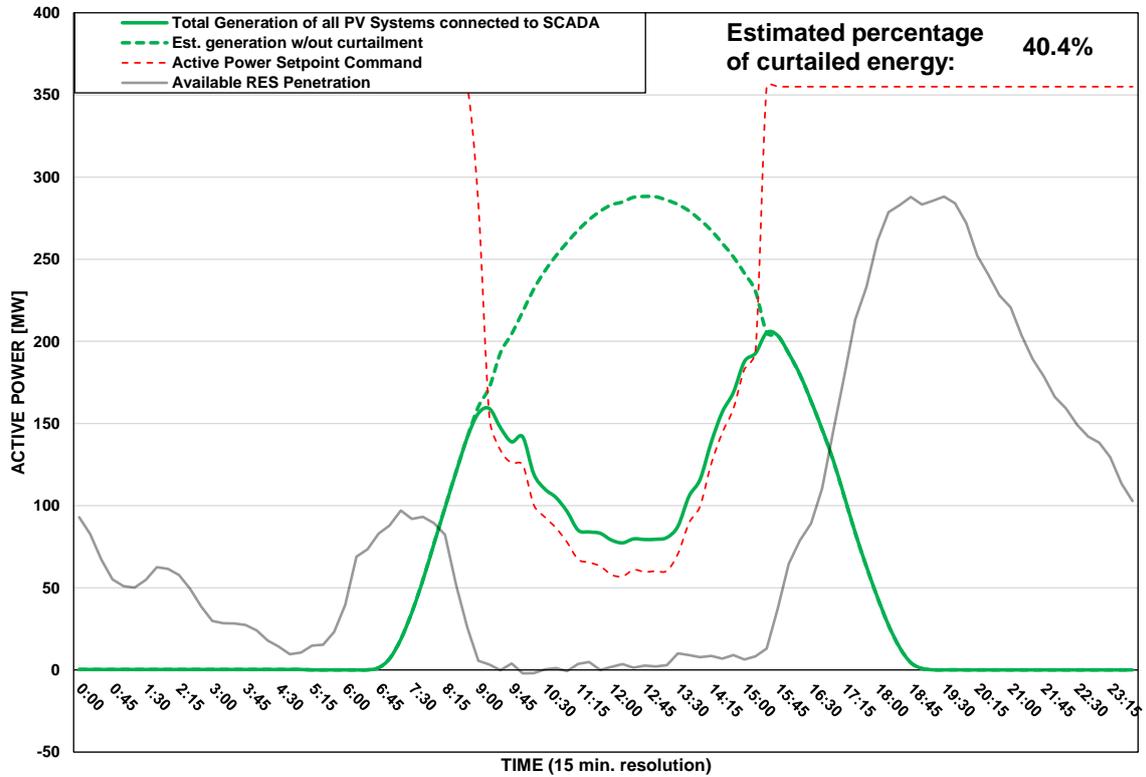
# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 12/09/2025   |
| <b>Start of Curtailment</b>               | 9:00   |
| <b>End of Curtailment</b>                 | 15:15  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2170.8 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 876.3 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 40.4%  |

**Scada PVs Generation on 12/09/2025 (curtailment time: 09:00 - 15:15)**

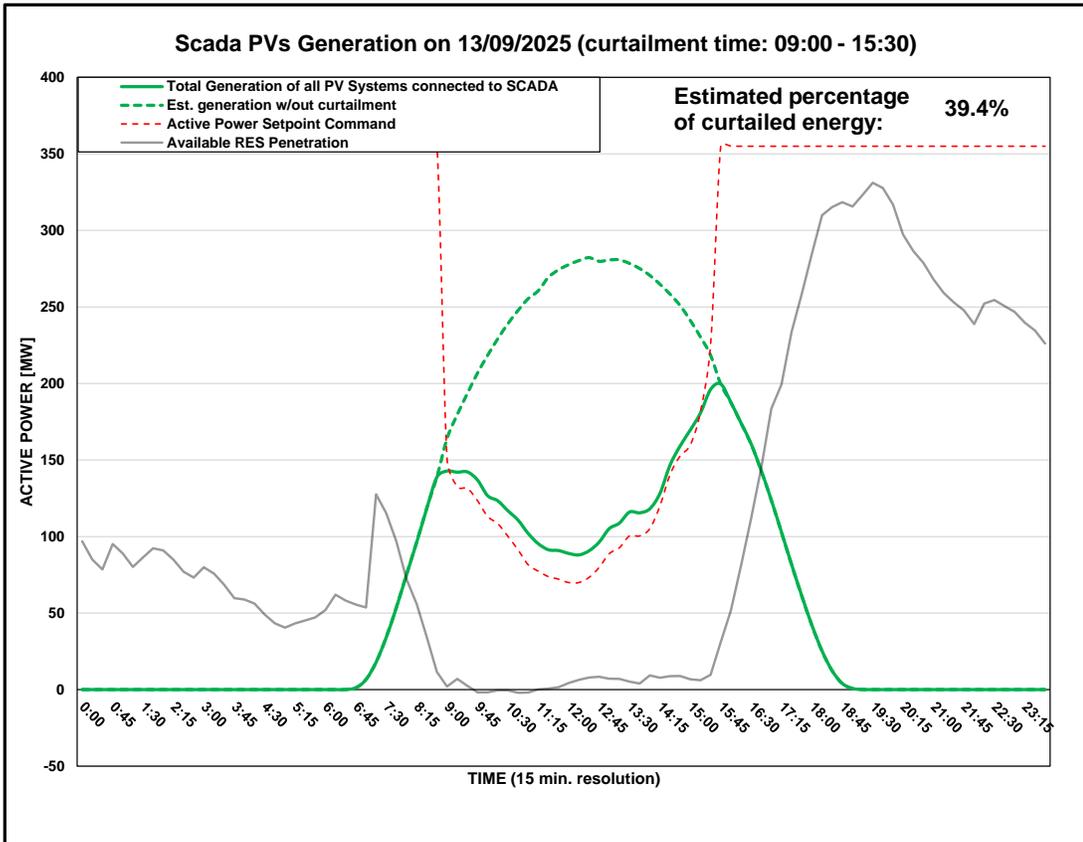


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 13/09/2025   |
| <b>Start of Curtailment</b>               | 9:00   |
| <b>End of Curtailment</b>                 | 15:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2142.1 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 844.5 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 39.4%  |

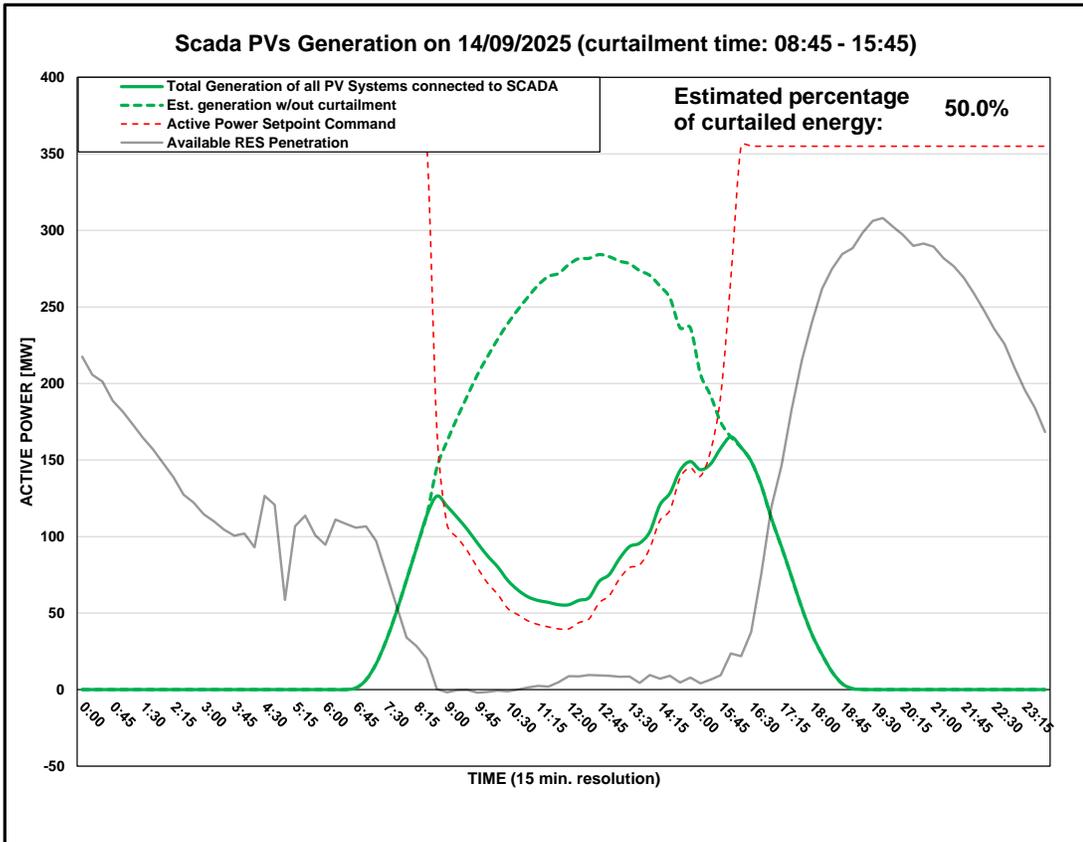


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 14/09/2025   |
| <b>Start of Curtailment</b>               | 8:45   |
| <b>End of Curtailment</b>                 | 15:45  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2088.6 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1043.5 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 50.0%  |

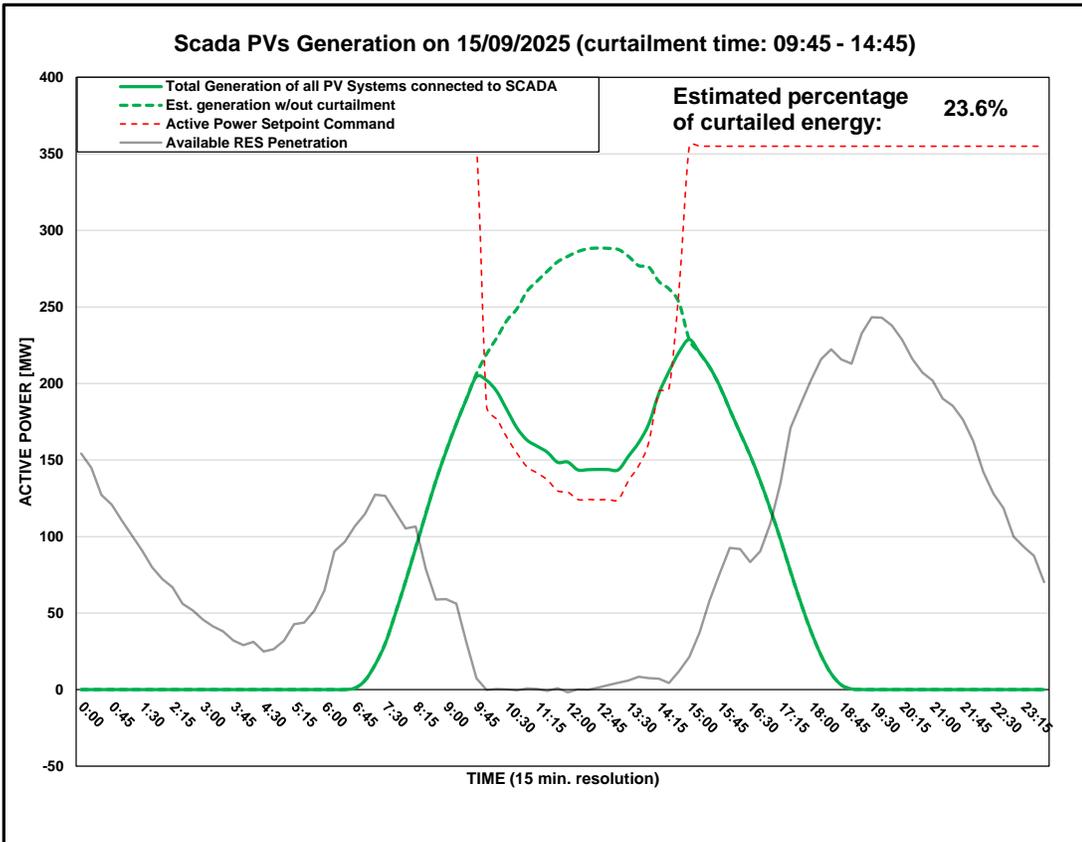


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 15/09/2025   |
| <b>Start of Curtailment</b>               | 9:45   |
| <b>End of Curtailment</b>                 | 14:45  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2130.6 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 501.8 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 23.6%  |

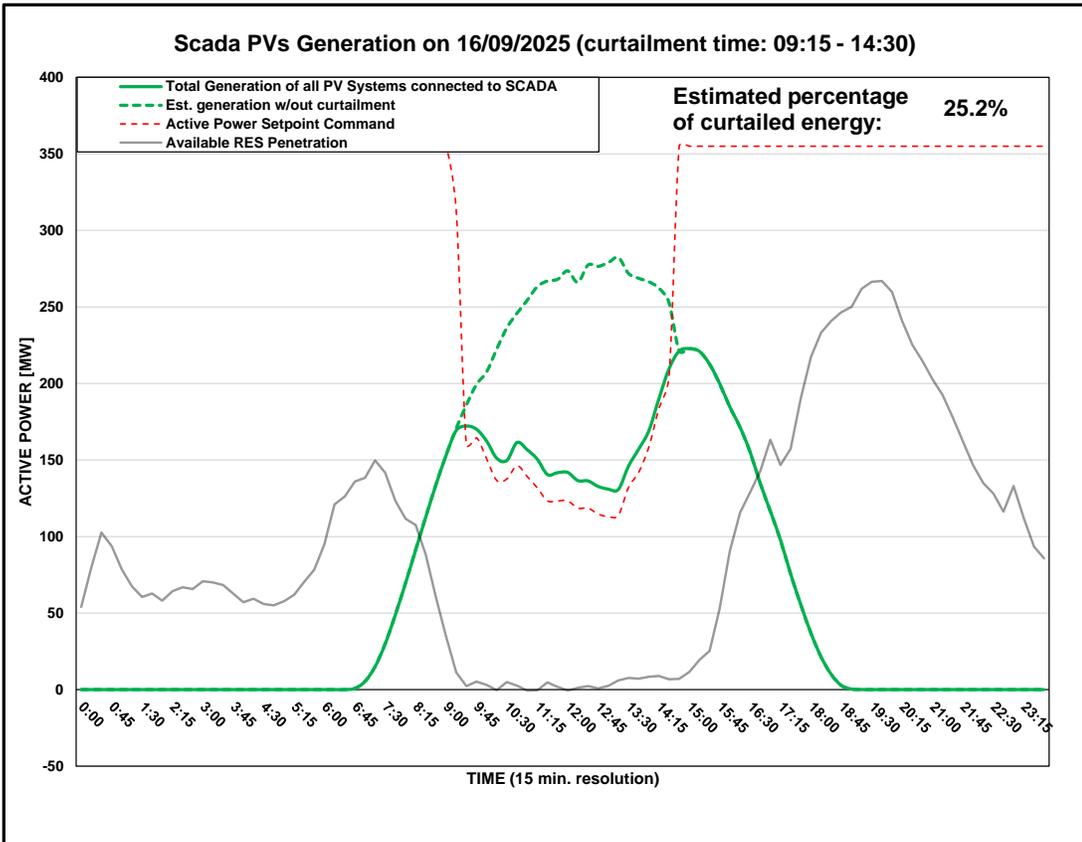


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 16/09/2025   |
| Start of Curtailment               | 9:15   |
| End of Curtailment                 | 14:30  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2074.5 MWh   |
| Total Estimated Curtailed Energy:  | 522.7 MWh  |
| Percentage of Curtailed Energy:    | 25.2%  |

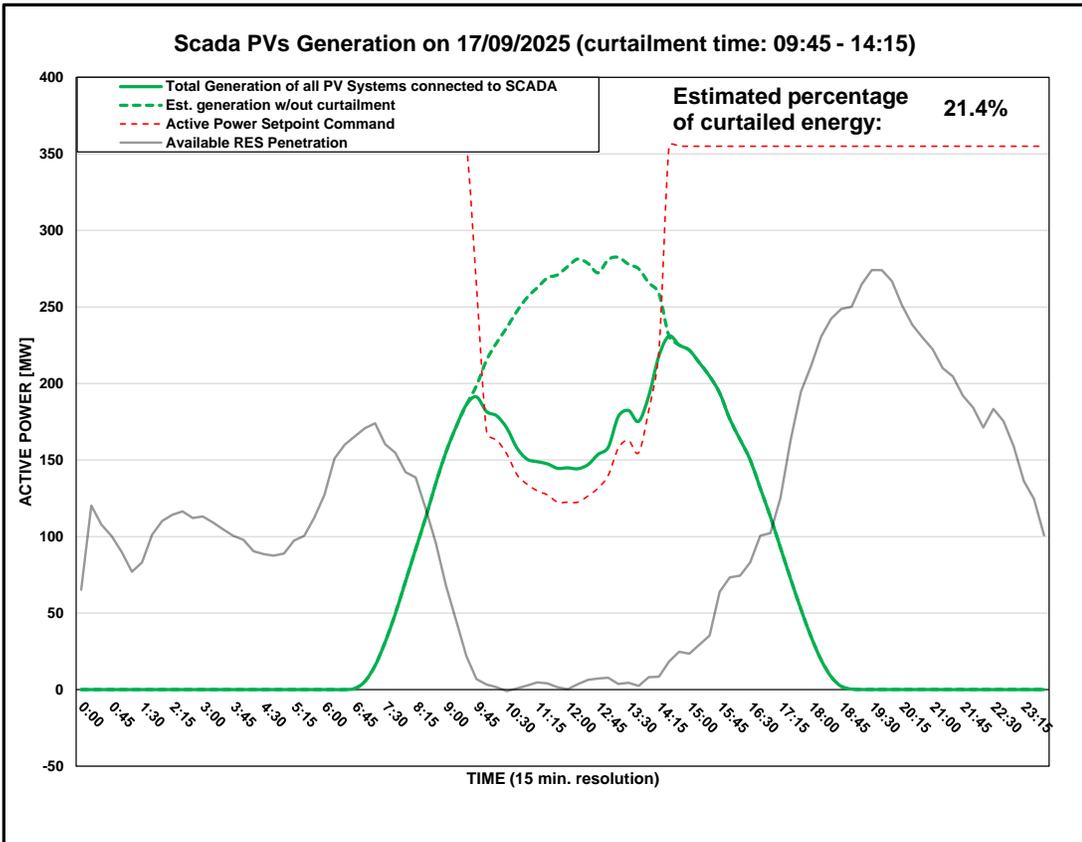


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 17/09/2025   |
| <b>Start of Curtailment</b>               | 9:45   |
| <b>End of Curtailment</b>                 | 14:15  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2067.6 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 441.6 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 21.4%  |

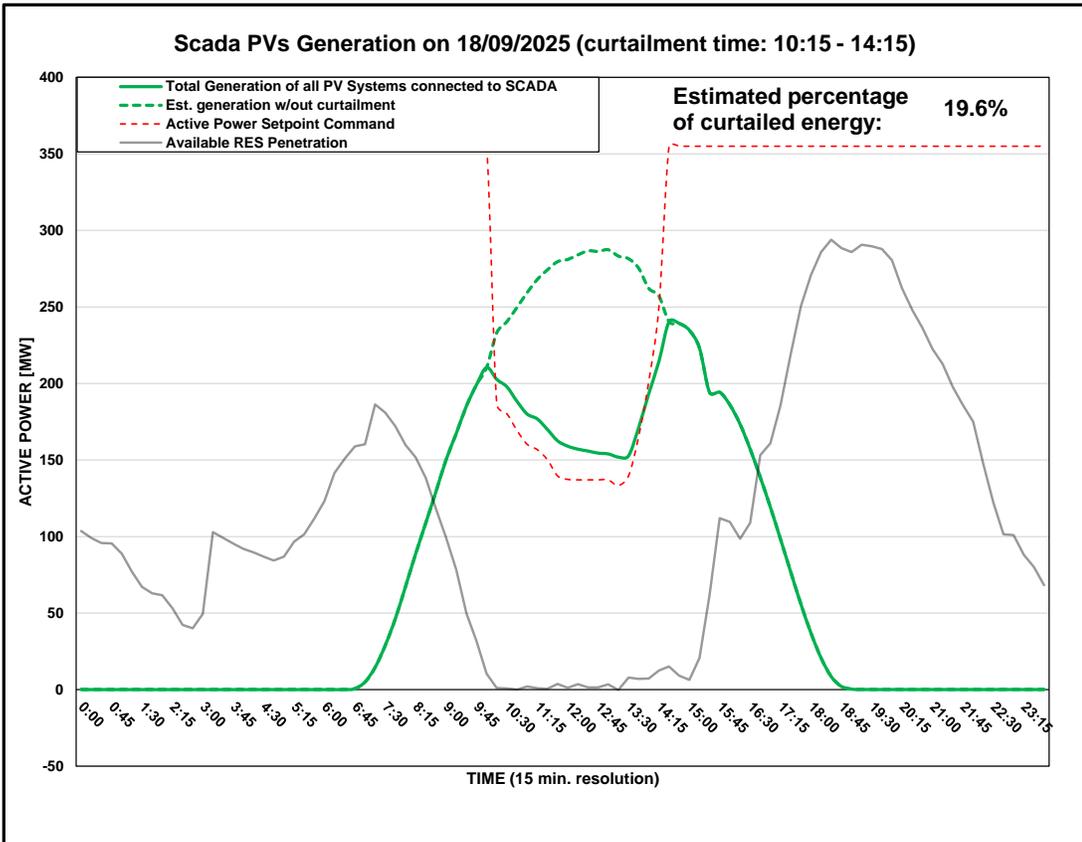


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 18/09/2025   |
| <b>Start of Curtailment</b>               | 10:15  |
| <b>End of Curtailment</b>                 | 14:15  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2099.6 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 411.7 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 19.6%  |



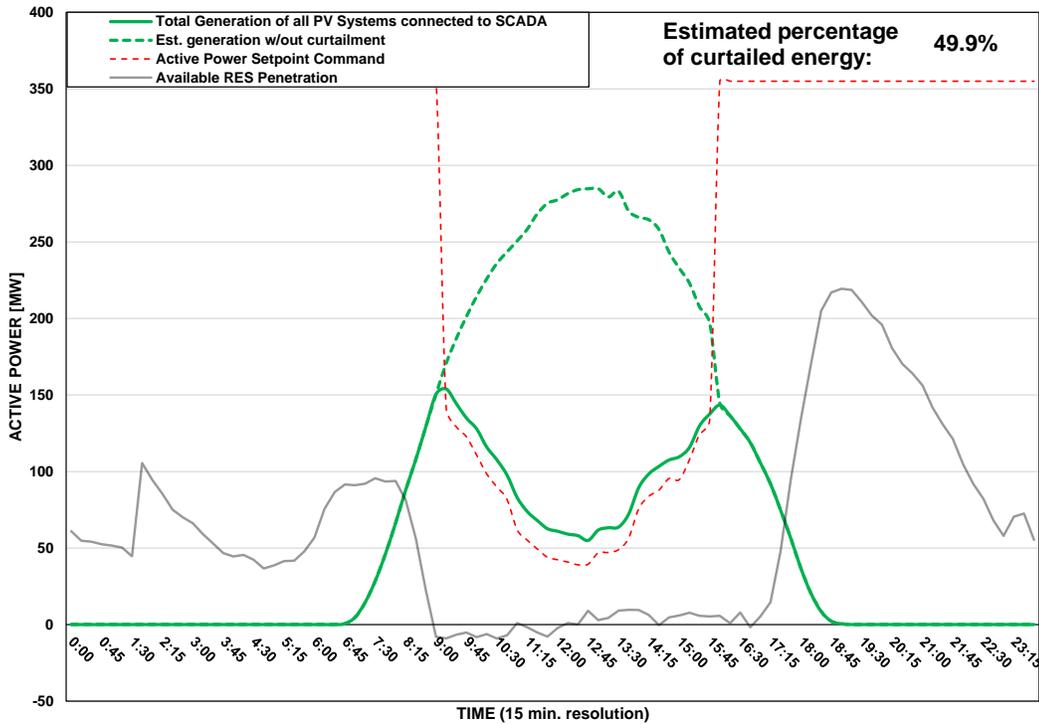
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 19/09/2025   |
| <b>Start of Curtailment</b>               | 9:15   |
| <b>End of Curtailment</b>                 | 15:45  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2059.2 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 1028.4 MWh   |
| <b>Percentage of Curtailed Energy:</b>    | 49.9%  |

**Scada PVs Generation on 19/09/2025 (curtailment time: 09:15 - 15:45)**

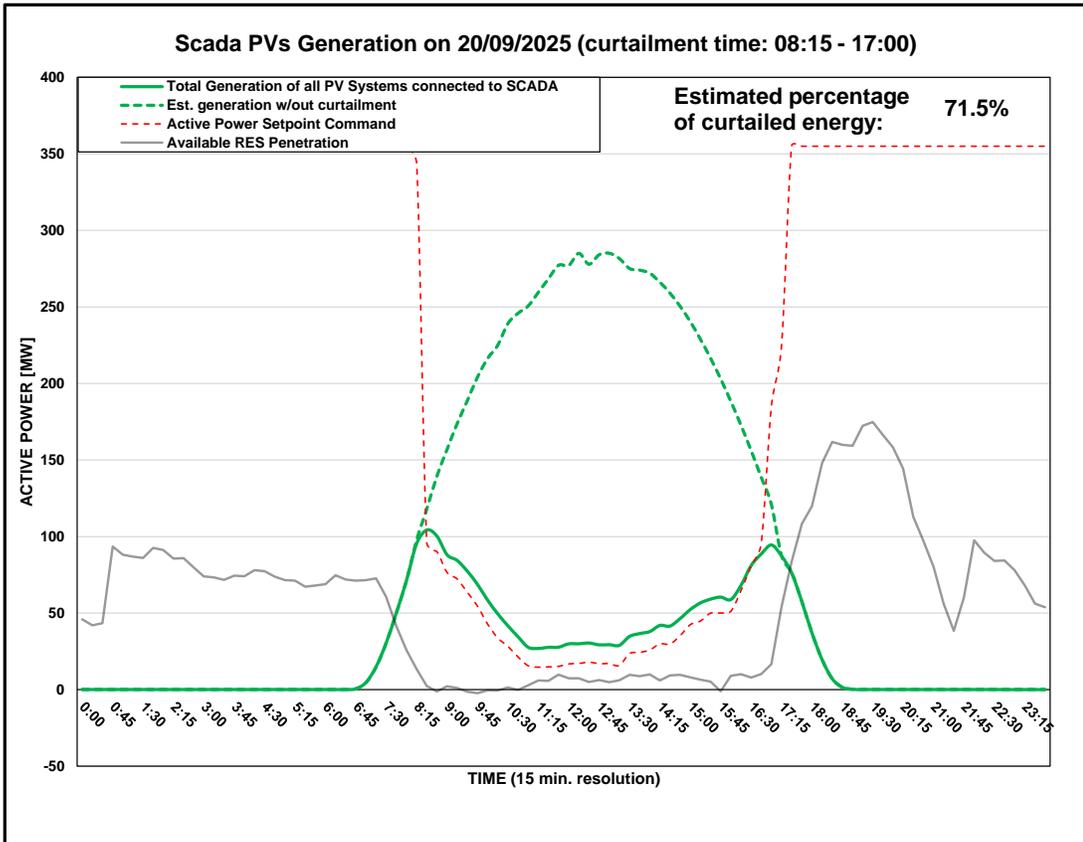


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>               | 20/09/2025   | Cut-off of PV Systems using IoT:                                |
| <b>Start of Curtailment</b>               | 8:15   | Cut-off areas using IoT: PV-NIC2, PV-NIC3, PV-LIM3, PV-PAF1     |
| <b>End of Curtailment</b>                 | 17:00  |   |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 10:45<br>End of cut-off: 15:45                |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b> | 2119.5 MWh   |   |
| <b>Total Estimated Curtailed Energy:</b>  | 1516.1 MWh   | Total Est. Energy of the cut-off PV systems using IoT: 101.9MWh |
| <b>Percentage of Curtailed Energy:</b>    | 71.5%  |   |



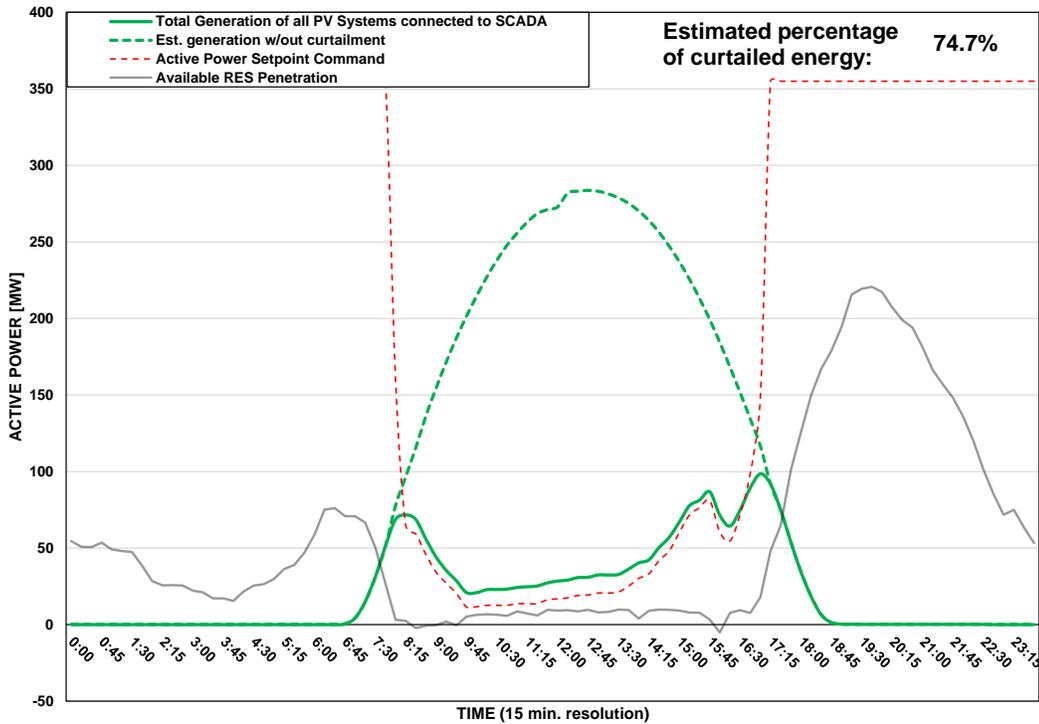
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 21/09/2025   | <b>Cut-off of PV Systems using RIPPLE and IoT:</b>                               |
| <b>Start of Curtailment</b>               | 8:00   | Cut-off areas using RIPPLE: NIC 1, LAR 2, PAF 2                                  |
| <b>End of Curtailment</b>                 | 17:00  | Cut-off areas using IoT: PV-LCA/FAM1, PV-LCA/FAM2, PV-LCA/FAM3, PV-LIM1, PV-PAF3 |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 09:30<br>End of cut-off: 16:00                                 |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 2106.5 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 228.7MWh        |
| <b>Total Estimated Curtailed Energy:</b>  | 1573.7 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 216.7MWh           |
| <b>Percentage of Curtailed Energy:</b>    | 74.7%  |  |

**Scada PVs Generation on 21/09/2025 (curtailment time: 08:00 - 17:00)**

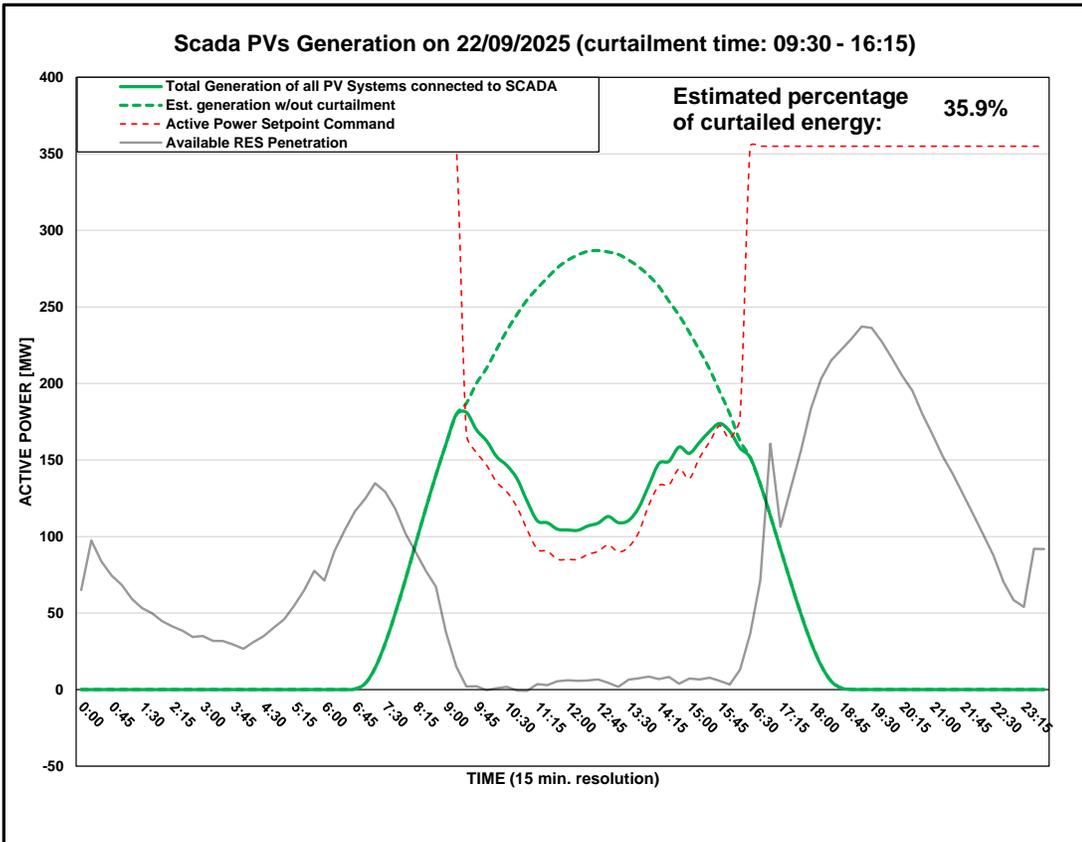


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 22/09/2025   |
| Start of Curtailment               | 9:30   |
| End of Curtailment                 | 16:15  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2098.4 MWh   |
| Total Estimated Curtailed Energy:  | 753.3 MWh  |
| Percentage of Curtailed Energy:    | 35.9%  |

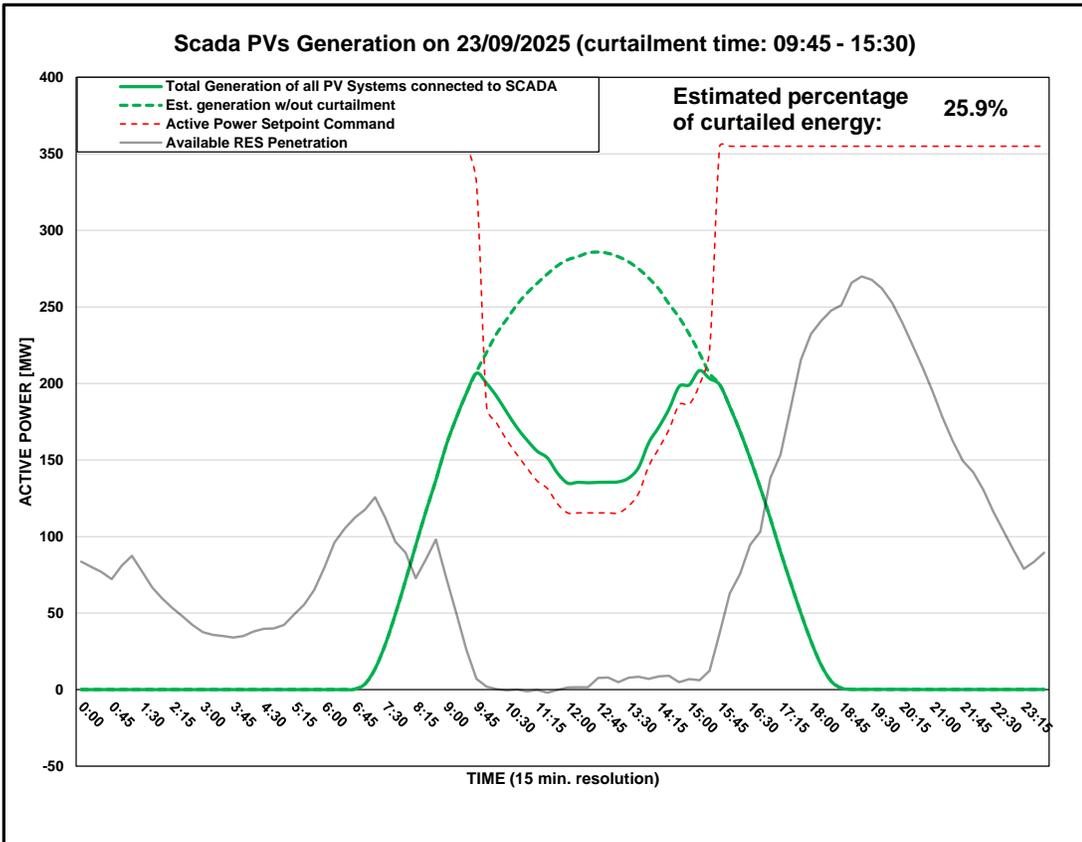


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|                                    |  |
|------------------------------------|--|
| Date of Curtailment:               | 23/09/2025   |
| Start of Curtailment               | 9:45   |
| End of Curtailment                 | 15:30  |
| Instruction from TSOC              | YES  |
| Reason of Curtailment:             | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day: | 2107.8 MWh   |
| Total Estimated Curtailed Energy:  | 546.6 MWh  |
| Percentage of Curtailed Energy:    | 25.9%  |

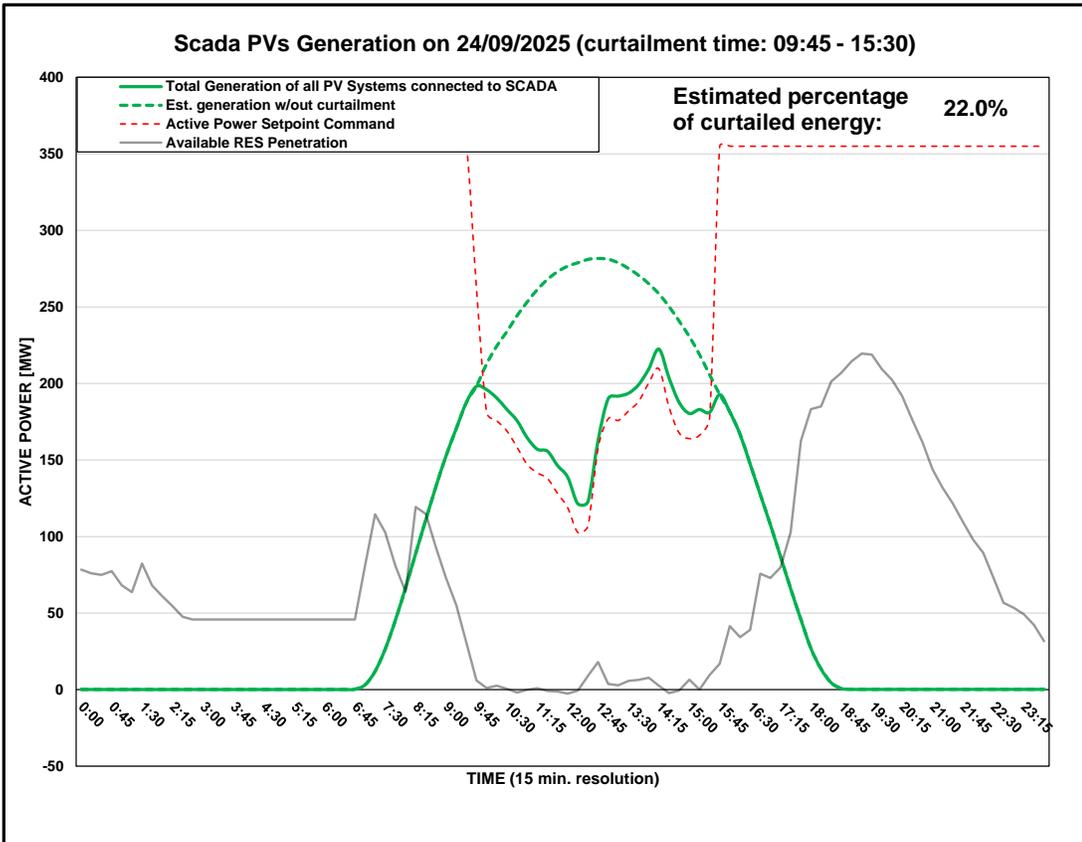


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 24/09/2025   |
| <b>Start of Curtailment</b>               | 9:45   |
| <b>End of Curtailment</b>                 | 15:30  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 2058.9 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 452 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 22.0%  |

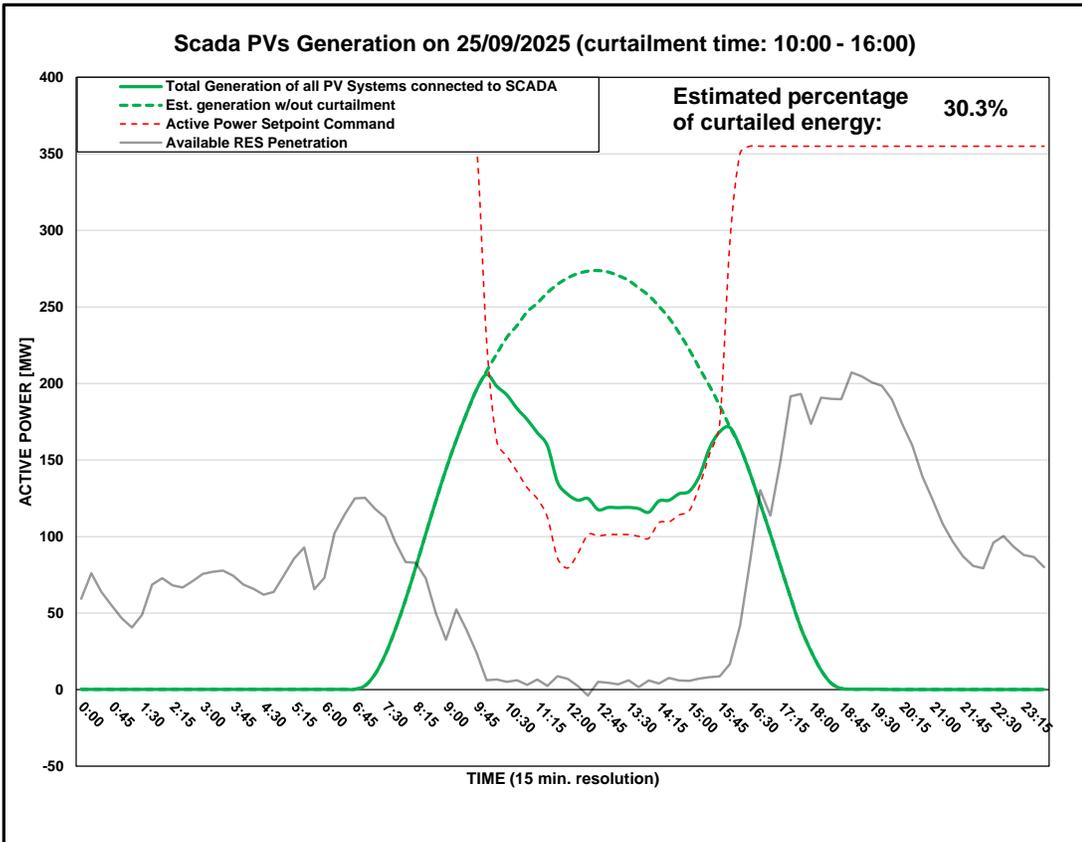


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 25/09/2025   |
| <b>Start of Curtailment</b>               | 10:00  |
| <b>End of Curtailment</b>                 | 16:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1981.7 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 601.3 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 30.3%  |

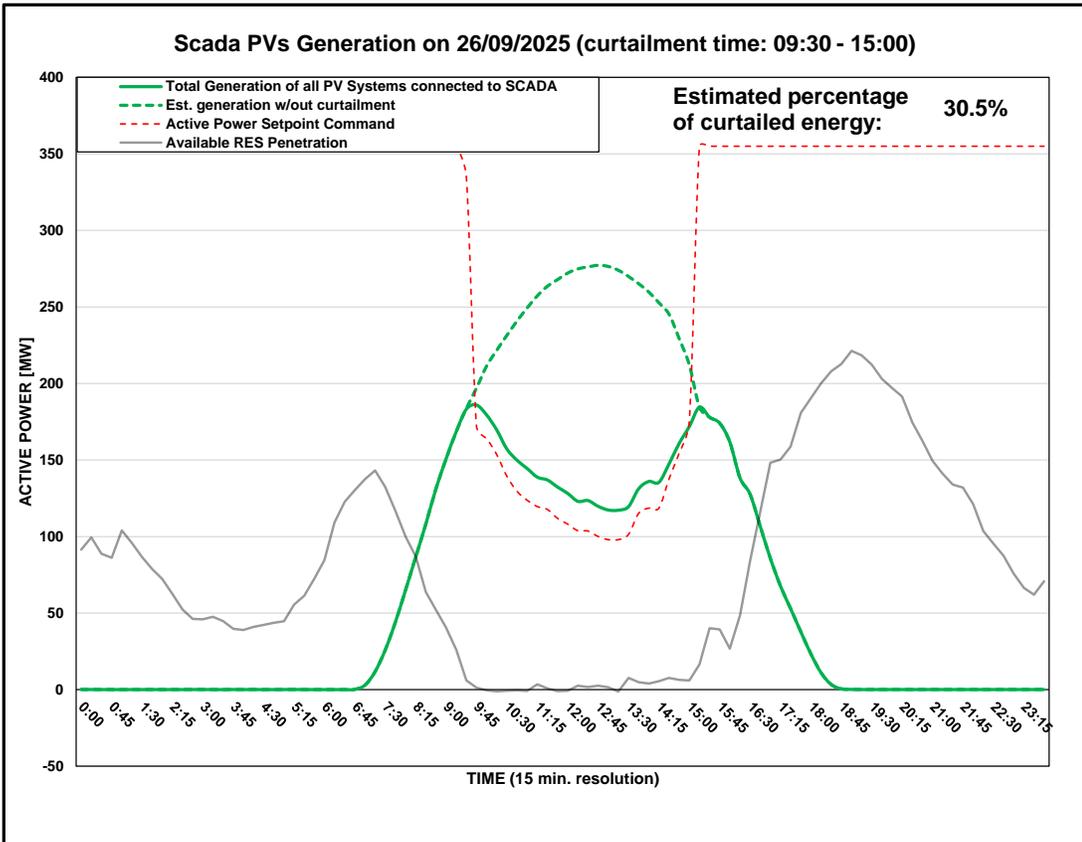


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 26/09/2025   |
| <b>Start of Curtailment</b>               | 9:30   |
| <b>End of Curtailment</b>                 | 15:00  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1965.2 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 600 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 30.5%  |



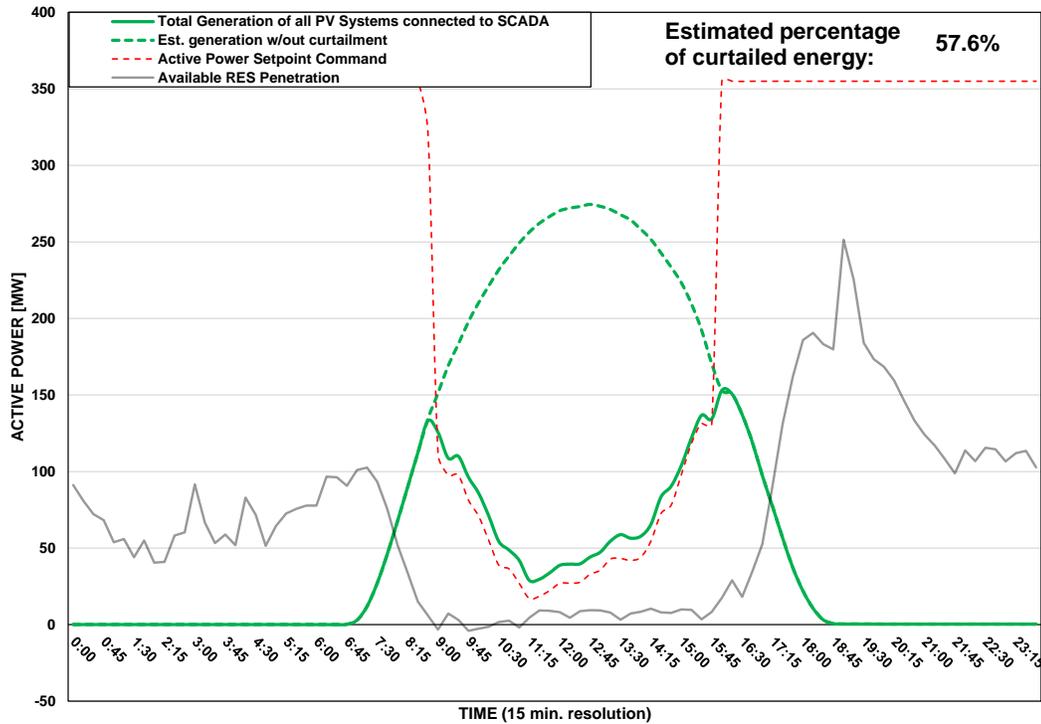
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 27/09/2025   | Cut-off of PV Systems using IoT:                                     |
| <b>Start of Curtailment</b>               | 8:45   | Cut-off areas using IoT: PV-NIC4                                     |
| <b>End of Curtailment</b>                 | 15:45  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 11:15<br>End of cut-off: 13:15                     |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 1989.2 MWh   |  |
| <b>Total Estimated Curtailed Energy:</b>  | 1145.6 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT: 8.7MWh</b> |
| <b>Percentage of Curtailed Energy:</b>    | 57.6%  |  |

**Scada PVs Generation on 27/09/2025 (curtailment time: 08:45 - 15:45)**

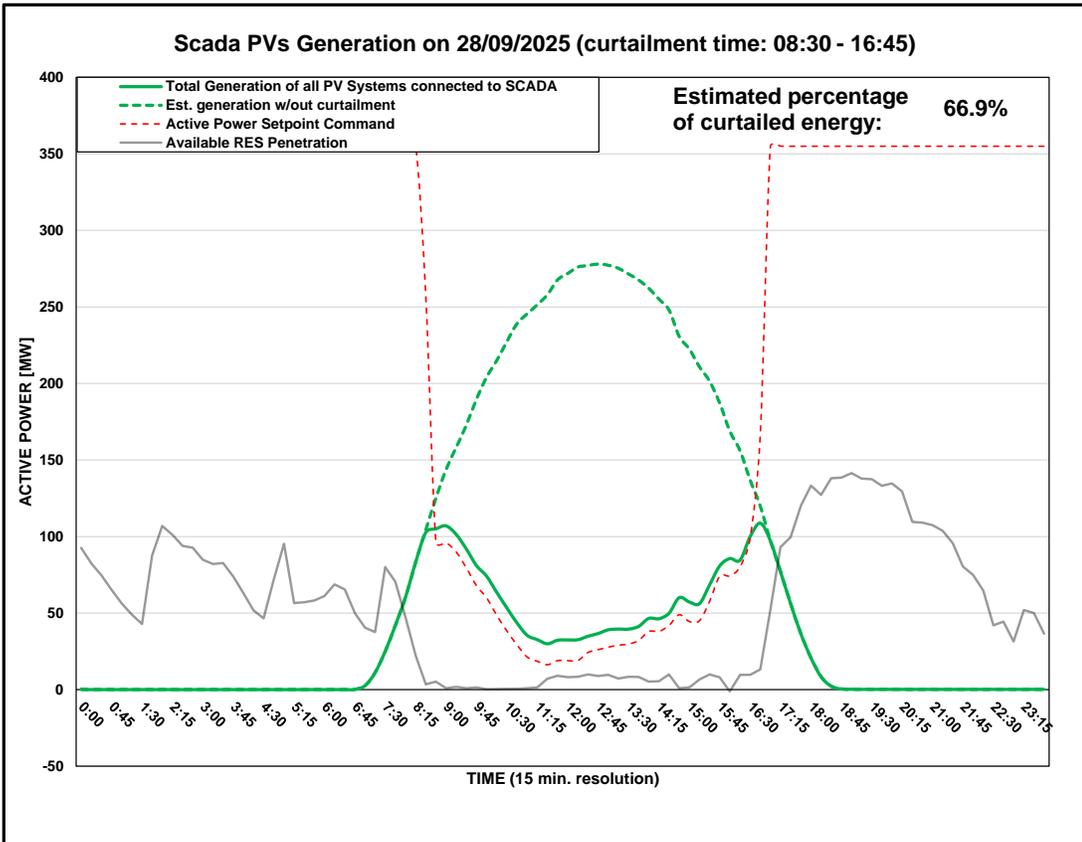


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 28/09/2025   | Cut-off of PV Systems using RIPPLE:                                      |
| <b>Start of Curtailment</b>               | 8:30   | Cut-off areas using RIPPLE: LIM 2  |
| <b>End of Curtailment</b>                 | 16:45  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 11:30<br>End of cut-off: 13:45                         |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 1981.6 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 34.9MWh |
| <b>Total Estimated Curtailed Energy:</b>  | 1325.7 MWh   |  |
| <b>Percentage of Curtailed Energy:</b>    | 66.9%  |  |

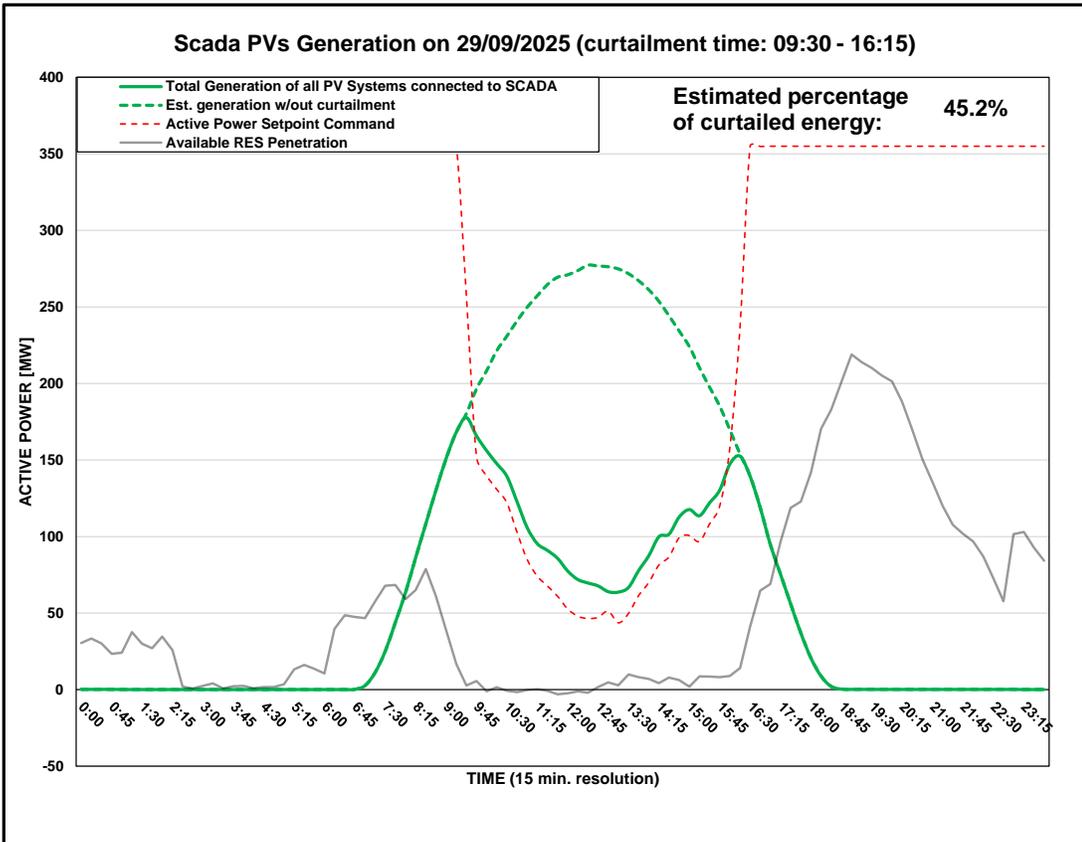


## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>               | 29/09/2025   |
| <b>Start of Curtailment</b>               | 9:30   |
| <b>End of Curtailment</b>                 | 16:15  |
| <b>Instruction from TSOC</b>              | YES  |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b> | 1997.8 MWh   |
| <b>Total Estimated Curtailed Energy:</b>  | 902.8 MWh  |
| <b>Percentage of Curtailed Energy:</b>    | 45.2%  |



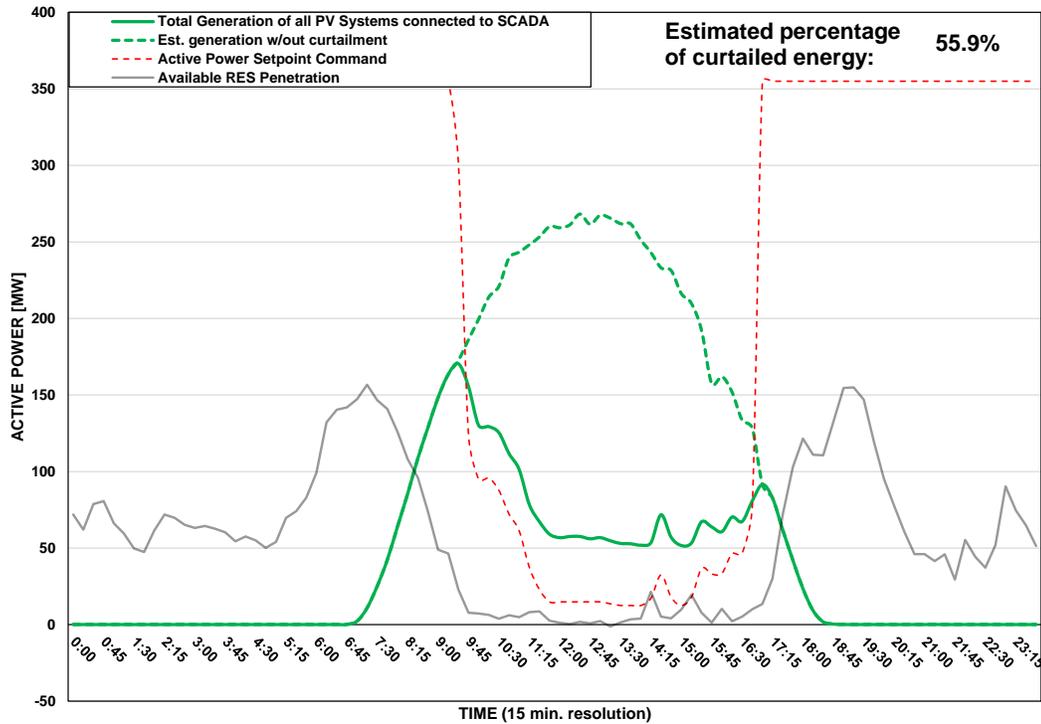
## DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



### PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>               | 30/09/2025   | Cut-off of PV Systems using IoT:                               |
| <b>Start of Curtailment</b>               | 9:30   | Cut-off areas using IoT: PV-ARTICLE 22                         |
| <b>End of Curtailment</b>                 | 16:45  |  |
| <b>Instruction from TSOC</b>              | YES  | Start of cut-off: 12:00<br>End of cut-off: 17:15               |
| <b>Reason of Curtailment:</b>             | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b> | 1938.4 MWh   |  |
| <b>Total Estimated Curtailed Energy:</b>  | 1082.8 MWh   | Total Est. Energy of the cut-off PV systems using IoT: 13.7MWh |
| <b>Percentage of Curtailed Energy:</b>    | 55.9%  |  |

**Scada PVs Generation on 30/09/2025 (curtailment time: 09:30 - 16:45)**

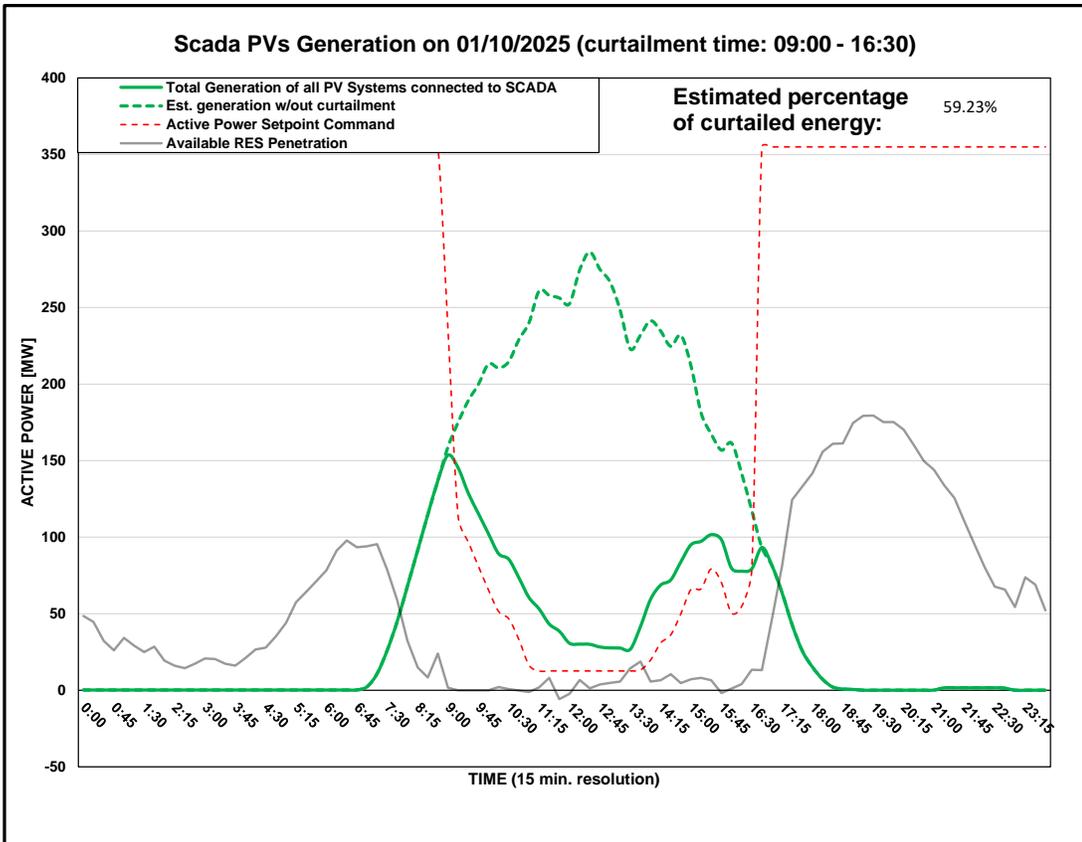


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>                     | 01/10/2025   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 9:00   |
| <b>Start of Curtailment (G2 - Priority)</b>     | 11:00  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 16:30  |
| <b>End of Curtailment (G2 - Priority)</b>       | 13:45  |
| <b>Instruction from TSO</b>                     | YES  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b>       | 1894.9 MWh   |
| <b>Total Estimated Curtailed Energy:</b>        | 1122.3 MWh   |
| <b>Percentage of Curtailed Energy:</b>          | 59.23%   |

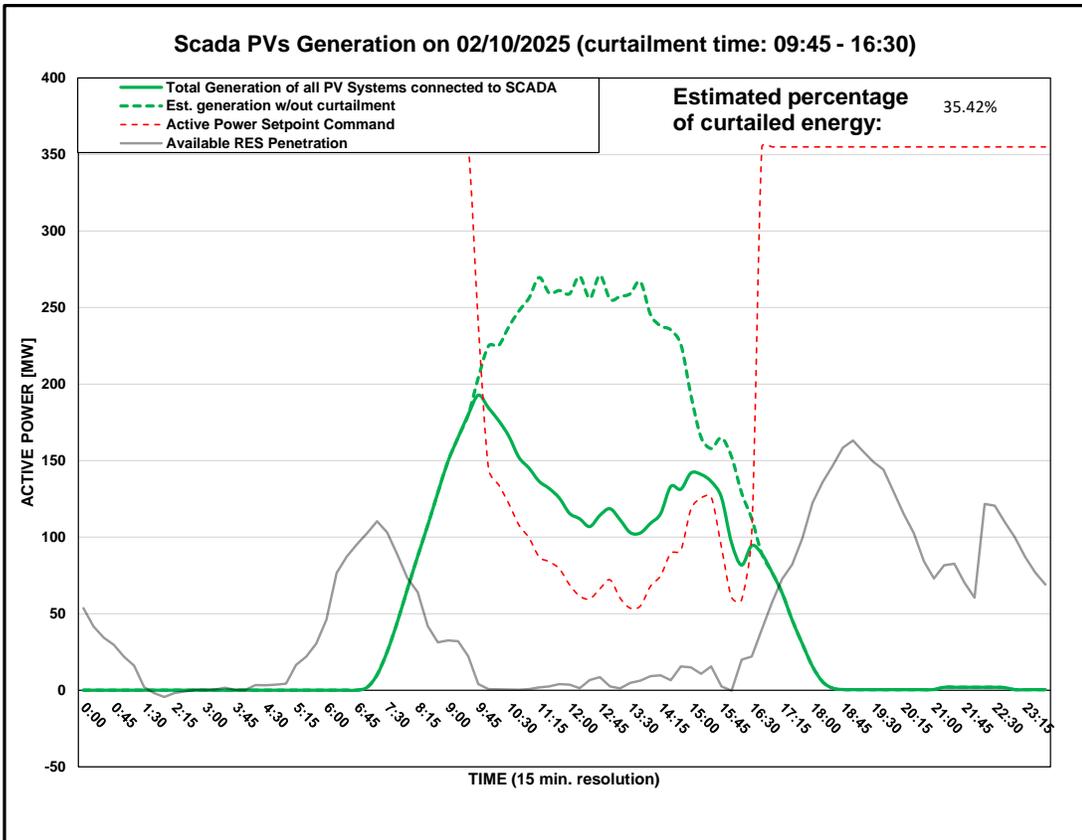


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>                     | 02/10/2025   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 9:45   |
| <b>Start of Curtailment (G2 - Priority)</b>     | -  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 16:30  |
| <b>End of Curtailment (G2 - Priority)</b>       | -  |
| <b>Instruction from TSO</b>                     | YES  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b>       | 1904.1 MWh   |
| <b>Total Estimated Curtailed Energy:</b>        | 674.4 MWh  |
| <b>Percentage of Curtailed Energy:</b>          | 35.42%   |

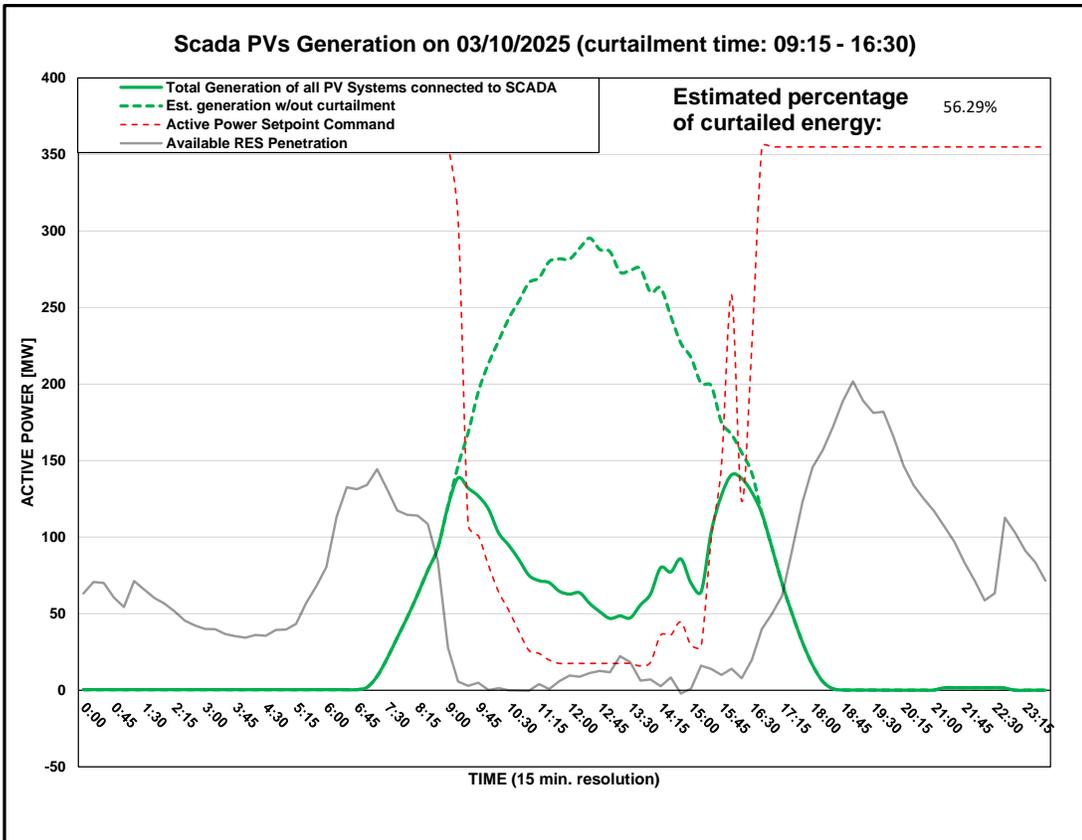


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 03/10/2025   | <u>Cut-off of PV Systems using IoT:</u>                               |
| <b>Start of Curtailment (G1 - non Priority)</b> | 9:15   | Cut-off areas using IoT: PV -ARTICLE 22                               |
| <b>Start of Curtailment (G2 - Priority)</b>     | 11:30  |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 16:30  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 13:45  |   |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 12:15<br>End of cut-off: 16:45                      |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1984 MWh   |   |
| <b>Total Estimated Curtailed Energy:</b>        | 1116.8 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT: 12.5MWh</b> |
| <b>Percentage of Curtailed Energy:</b>          | 56.29%   |   |

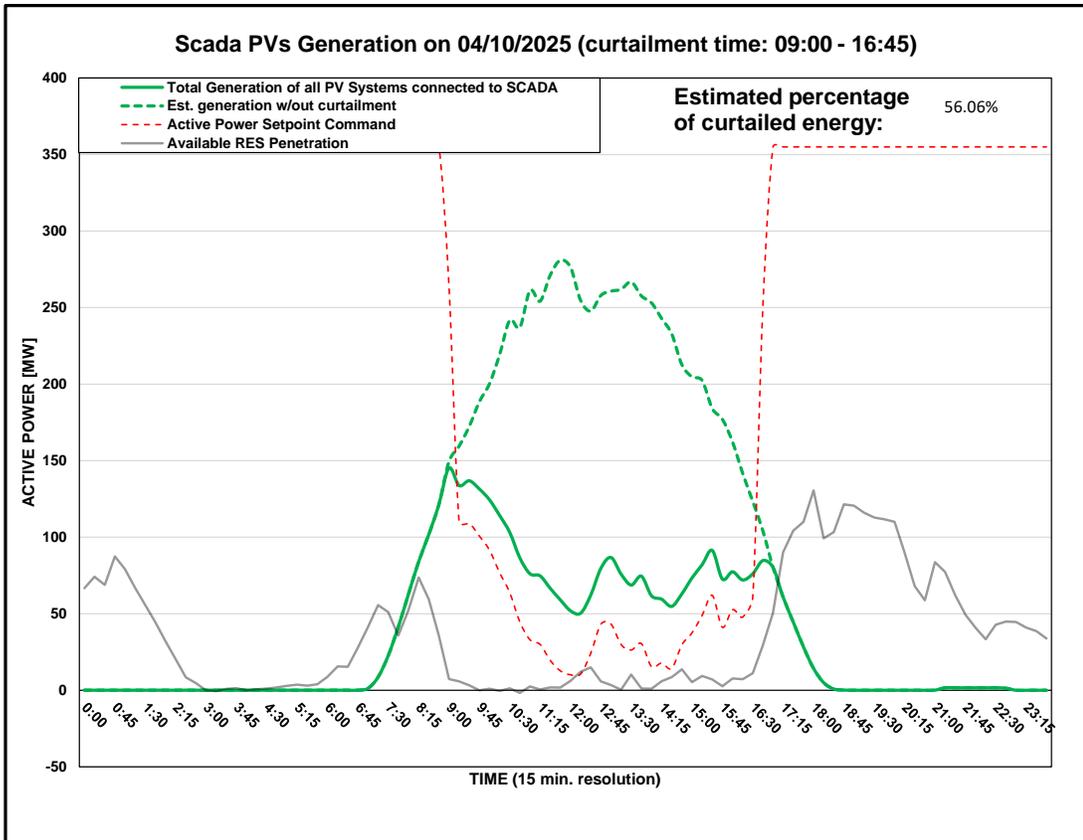


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 04/10/2025   | <u>Cut-off of PV Systems using IoT:</u>                               |
| <b>Start of Curtailment (G1 - non Priority)</b> | 9:00   | Cut-off areas using IoT: PV -ARTICLE 22                               |
| <b>Start of Curtailment (G2 - Priority)</b>     | 11:45  |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 16:45  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 12:15  |   |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 12:00<br>End of cut-off: 17:00                      |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1913 MWh   |   |
| <b>Total Estimated Curtailed Energy:</b>        | 1072.5 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT: 13.5MWh</b> |
| <b>Percentage of Curtailed Energy:</b>          | 56.06%   |   |

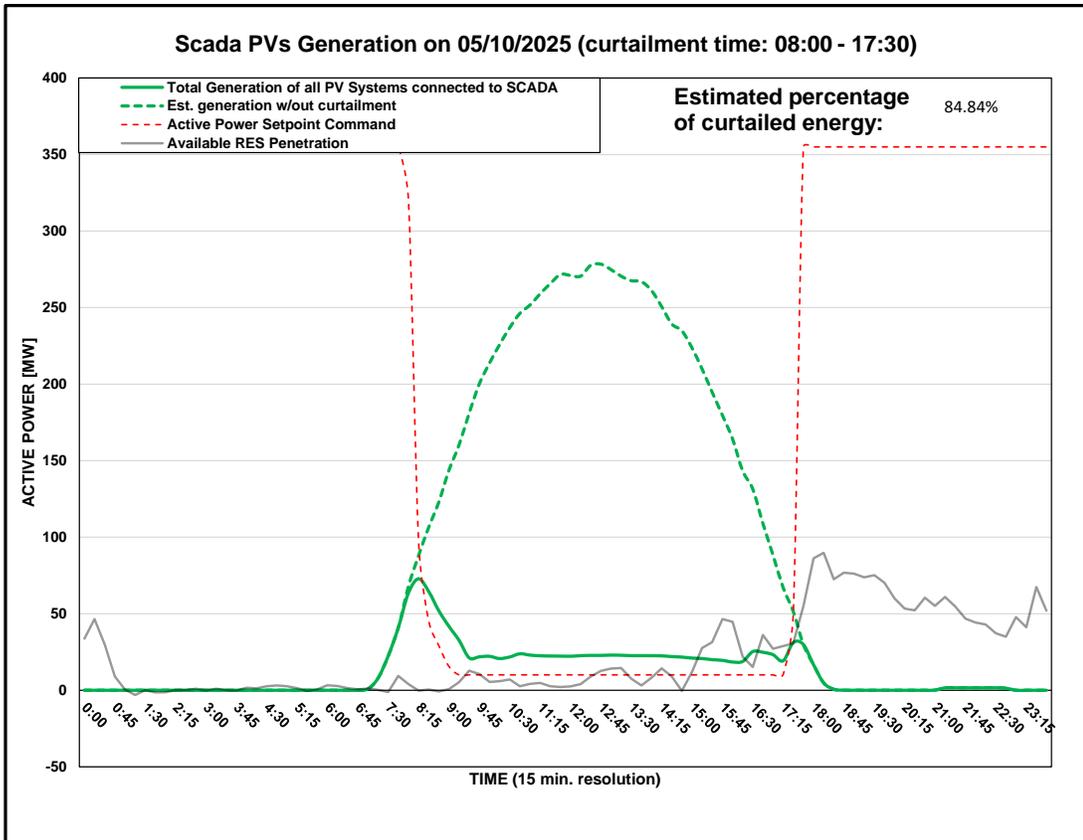


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 05/10/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:00   | Cut-off areas using RIPPLE: NIC 2, NIC 3, LAR 1, LIM 1, PAF 1<br>Cut-off areas using IoT: PV -ARTICLE 22 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 9:00   |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 17:30  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 16:30  |  |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 09:15<br>End of cut-off: 17:45   |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 1976.1 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 335.8MWh                                |
| <b>Total Estimated Curtailed Energy:</b>        | 1676.5 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 22.6MWh                                    |
| <b>Percentage of Curtailed Energy:</b>          | 84.84%   |  |

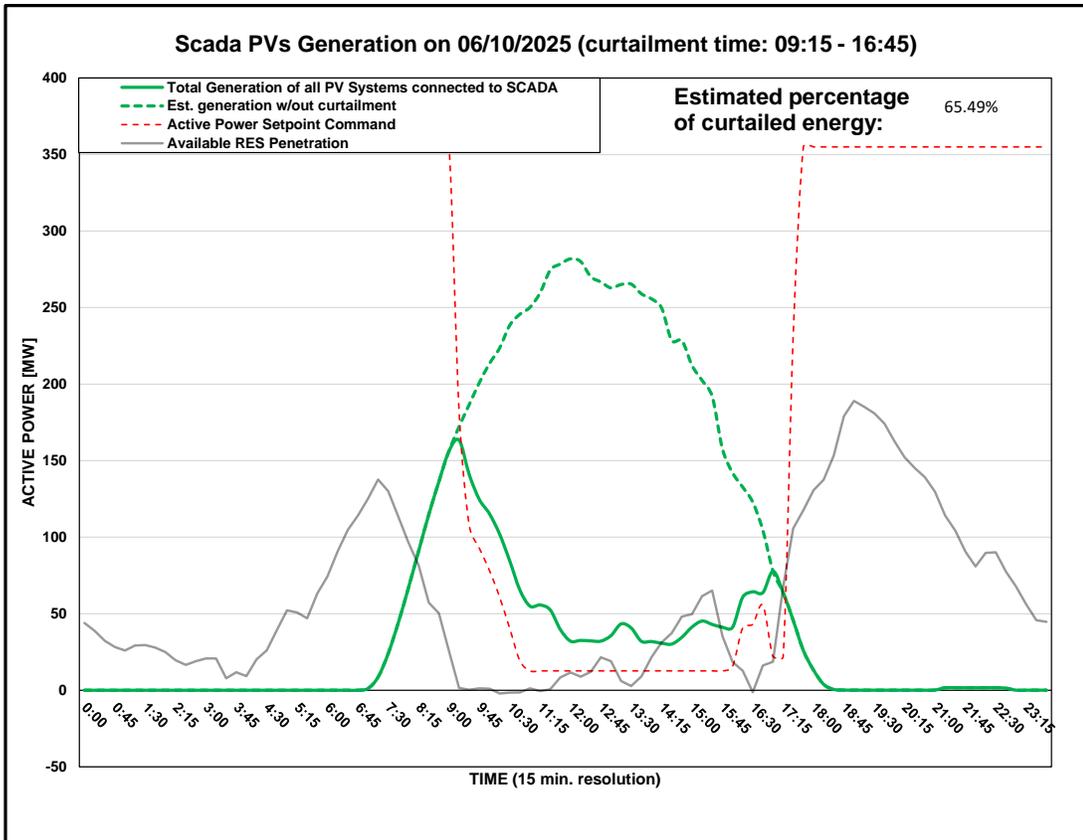


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 06/10/2025   | <u>Cut-off of PV Systems using IoT:</u>                             |
| <b>Start of Curtailment (G1 - non Priority)</b> | 9:15   | Cut-off areas using IoT: PV -ARTICLE 22                             |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:45  |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 16:45  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:15  |   |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 11:00<br>End of cut-off: 17:30                    |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1952.7 MWh   |   |
| <b>Total Estimated Curtailed Energy:</b>        | 1278.9 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT: 17MWh</b> |
| <b>Percentage of Curtailed Energy:</b>          | 65.49%   |   |

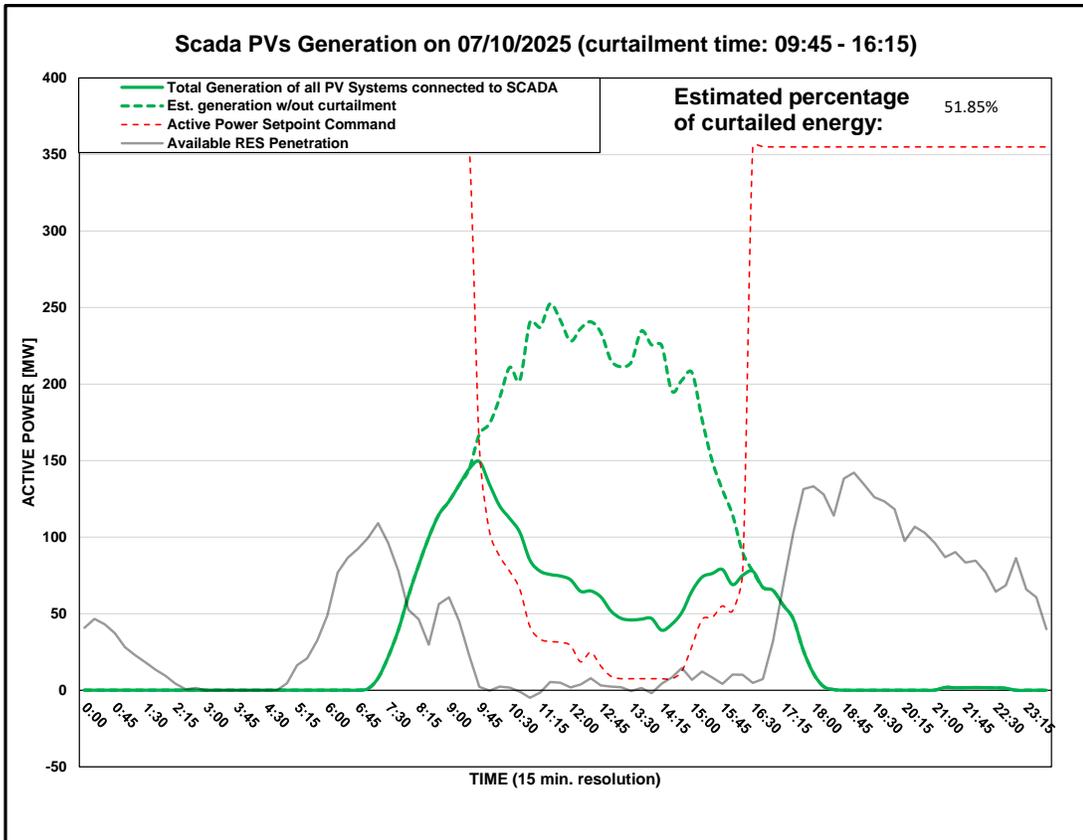


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 07/10/2025   | <u>Cut-off of PV Systems using IoT:</u>                              |
| <b>Start of Curtailment (G1 - non Priority)</b> | 9:45   | Cut-off areas using IoT: PV -ARTICLE 22                              |
| <b>Start of Curtailment (G2 - Priority)</b>     | 13:00  |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 16:15  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 13:45  |  |
| <b>Instruction from TSOC</b>                    | YES  | Start of cut-off: 13:00<br>End of cut-off: 17:15                     |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 1662 MWh   |  |
| <b>Total Estimated Curtailed Energy:</b>        | 861.7 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT: 8.2MWh</b> |
| <b>Percentage of Curtailed Energy:</b>          | 51.85%   |  |

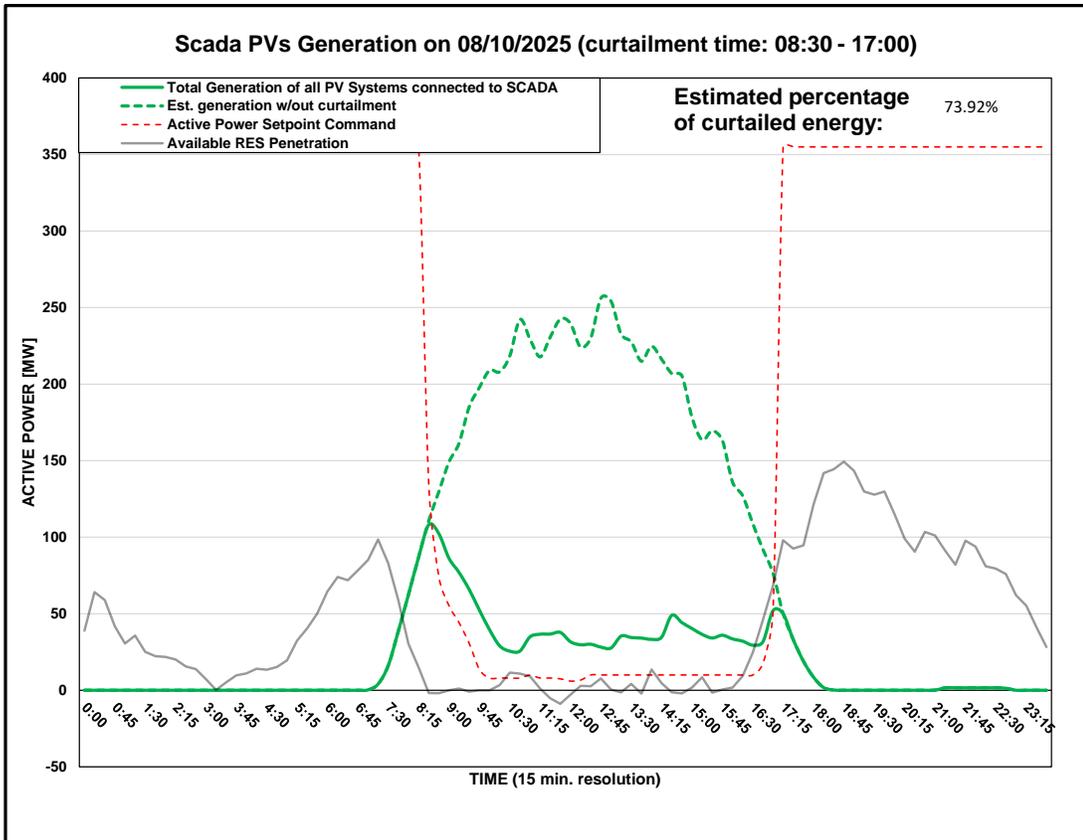


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | <b>08/10/2025</b>  | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>   |
| <b>Start of Curtailment (G1 - non Priority)</b> | <b>8:30</b>  | Cut-off areas using RIPPLE: NIC 2, LIM 2<br>Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-NIC4, PV-LCA/FAM2, PV - ARTICLE 22 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 9:45   |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 17:00  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 13:45  |  |
| <b>Instruction from TSOC</b>                    | <b>YES</b>   | Start of cut-off: 10:15<br>End of cut-off: 17:30   |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | <b>1753.2 MWh</b>  | <b>Total Est. Energy of the cut-off PV systems using RIPPLE: 59MWh</b>   |
| <b>Total Estimated Curtailed Energy:</b>        | <b>1296.1 MWh</b>  | <b>Total Est. Energy of the cut-off PV systems using IoT: 80.1MWh</b>  |
| <b>Percentage of Curtailed Energy:</b>          | <b>73.92%</b>  |  |

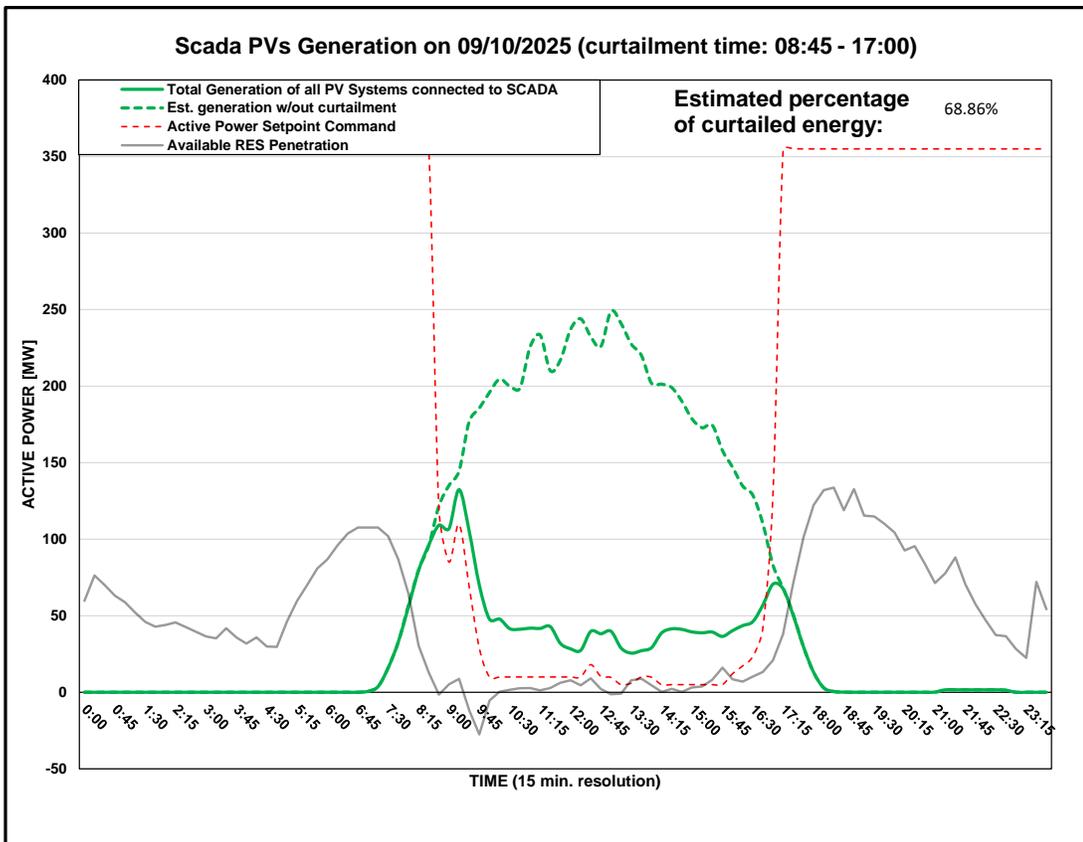


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 09/10/2025   | <u>Cut-off of PV Systems using IoT:</u>                               |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:45   | Cut-off areas using IoT: PV-NIC1, PV-LIM3, PV -ARTICLE 22             |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:00  |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 17:00  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:30  |   |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 10:45<br>End of cut-off: 17:15                      |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1717.2 MWh   |   |
| <b>Total Estimated Curtailed Energy:</b>        | 1182 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT: 47.2MWh</b> |
| <b>Percentage of Curtailed Energy:</b>          | 68.86%   |   |

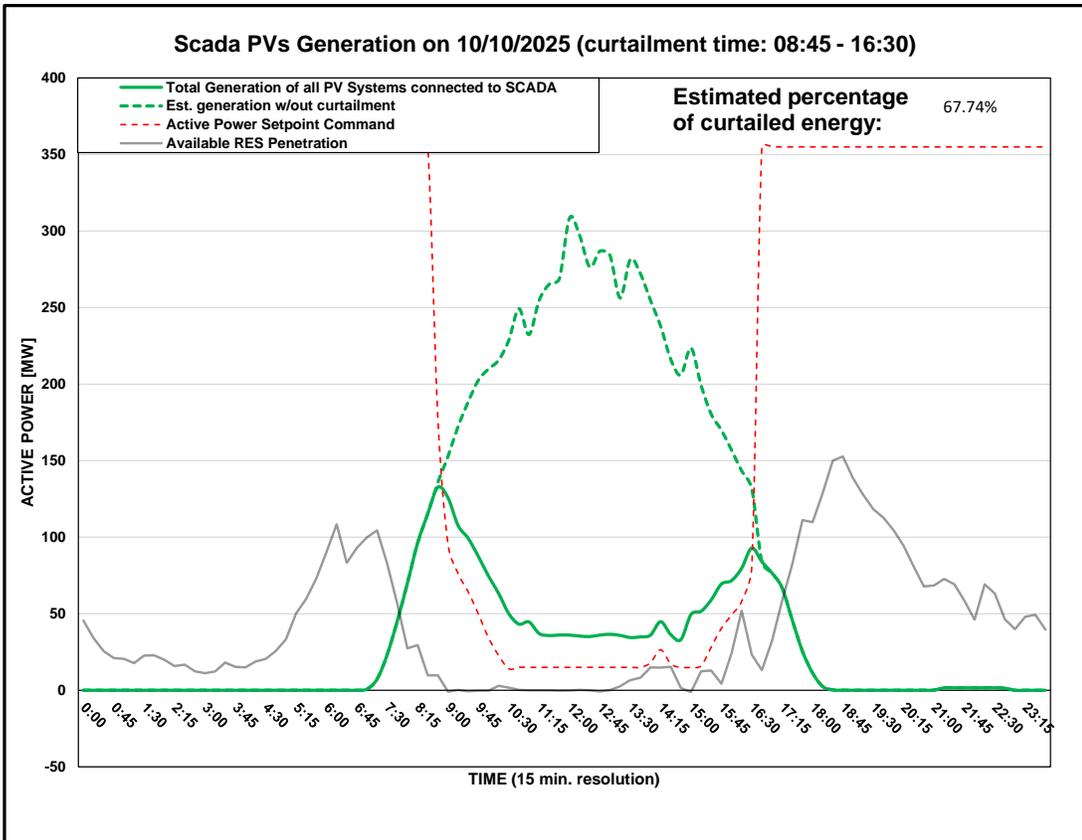


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 10/10/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:45   | Cut-off areas using RIPPLE: PAF 1<br>Cut-off areas using IoT: PV-NIC3, PV-LIM1, PV-PAF1, PV -ARTICLE 22 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:30  |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 16:30  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:00  |   |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 10:45<br>End of cut-off: 17:00  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1960.6 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 29MWh                                  |
| <b>Total Estimated Curtailed Energy:</b>        | 1328.2 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 120.5MWh                                  |
| <b>Percentage of Curtailed Energy:</b>          | 67.74%   |   |

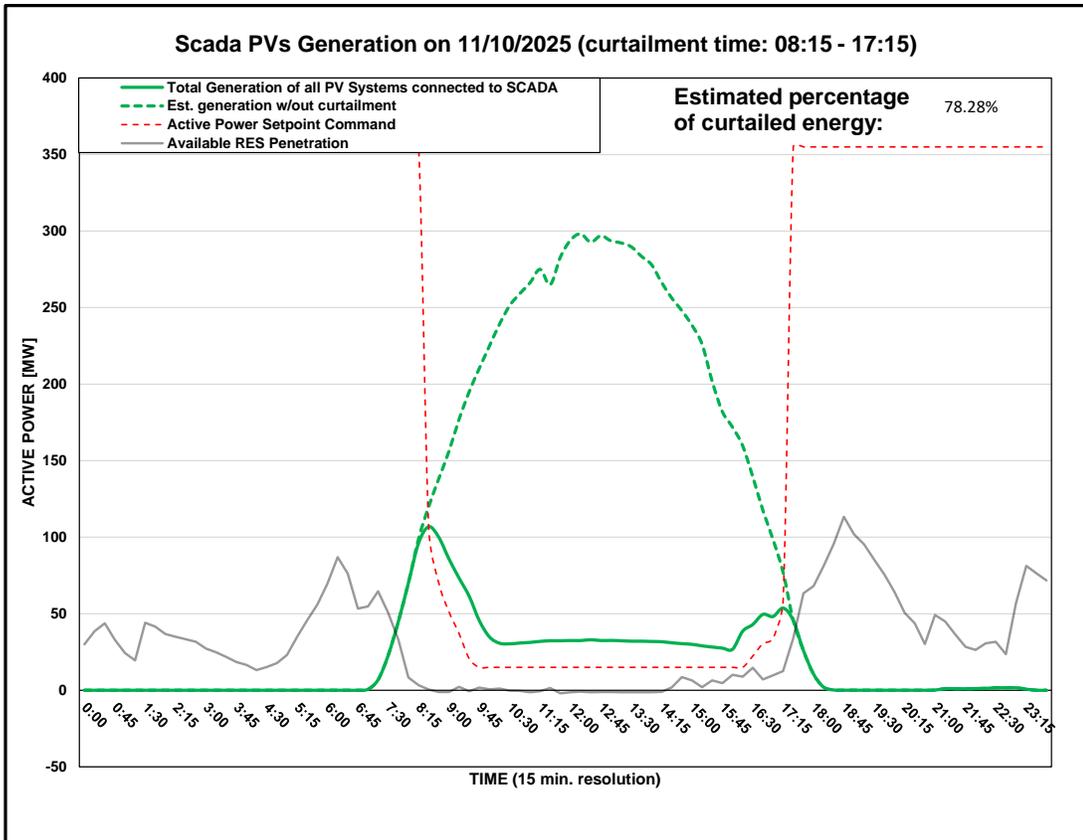


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 11/10/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:15   | Cut-off areas using RIPPLE: NIC 1, NIC 3, LAR 1, LAR 2, LIM 1<br>Cut-off areas using IoT: PV-PAF3, PV -ARTICLE 22 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 9:30   |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 17:15  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 16:00  |   |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 12:15<br>End of cut-off: 17:30  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 2101.2 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 293.7MWh   |
| <b>Total Estimated Curtailed Energy:</b>        | 1644.8 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 28.1MWh   |
| <b>Percentage of Curtailed Energy:</b>          | 78.28%   |   |

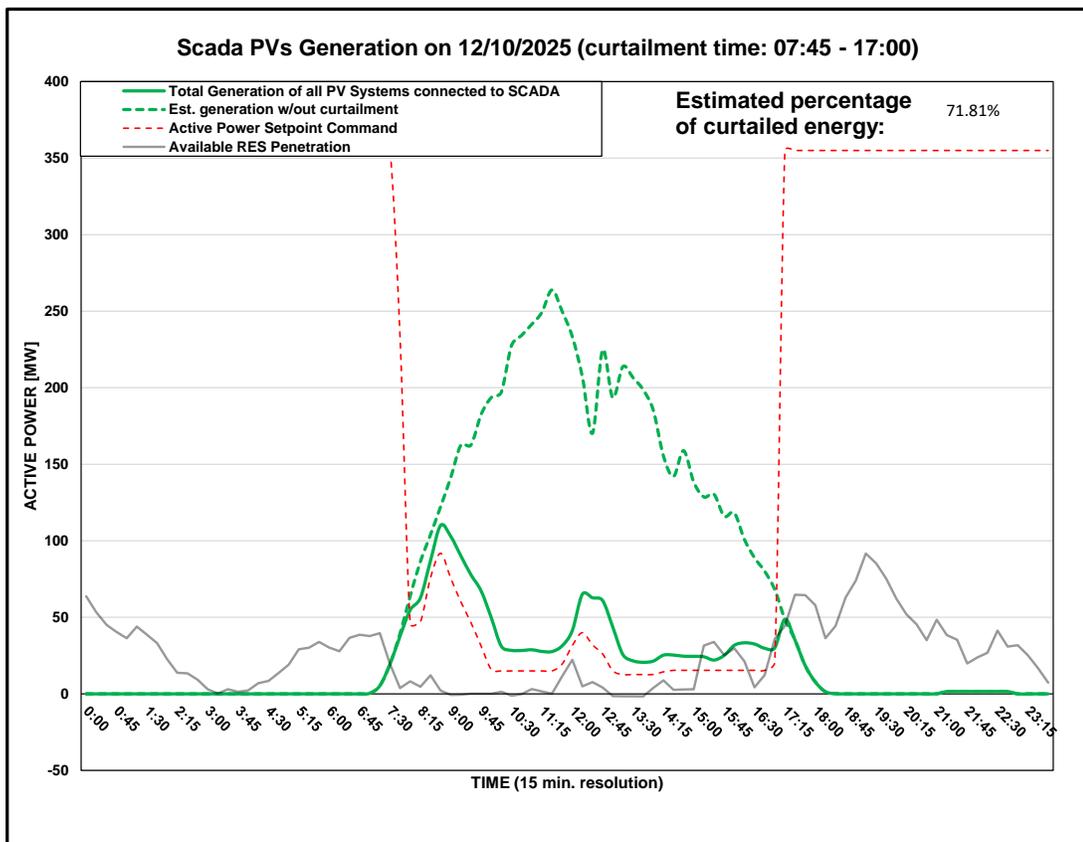


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 12/10/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 7:45   | Cut-off areas using RIPPLE: NIC 2, PAF 2<br>Cut-off areas using IoT: PV-LCA/FAM1, PV-LCA/FAM3, PV -ARTICLE 22 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 9:45   |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 17:00  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 17:00  |   |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 07:15<br>End of cut-off: 17:15  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1582.7 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 28.9MWh                                      |
| <b>Total Estimated Curtailed Energy:</b>        | 1136.6 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 54.2MWh   |
| <b>Percentage of Curtailed Energy:</b>          | 71.81%   |   |

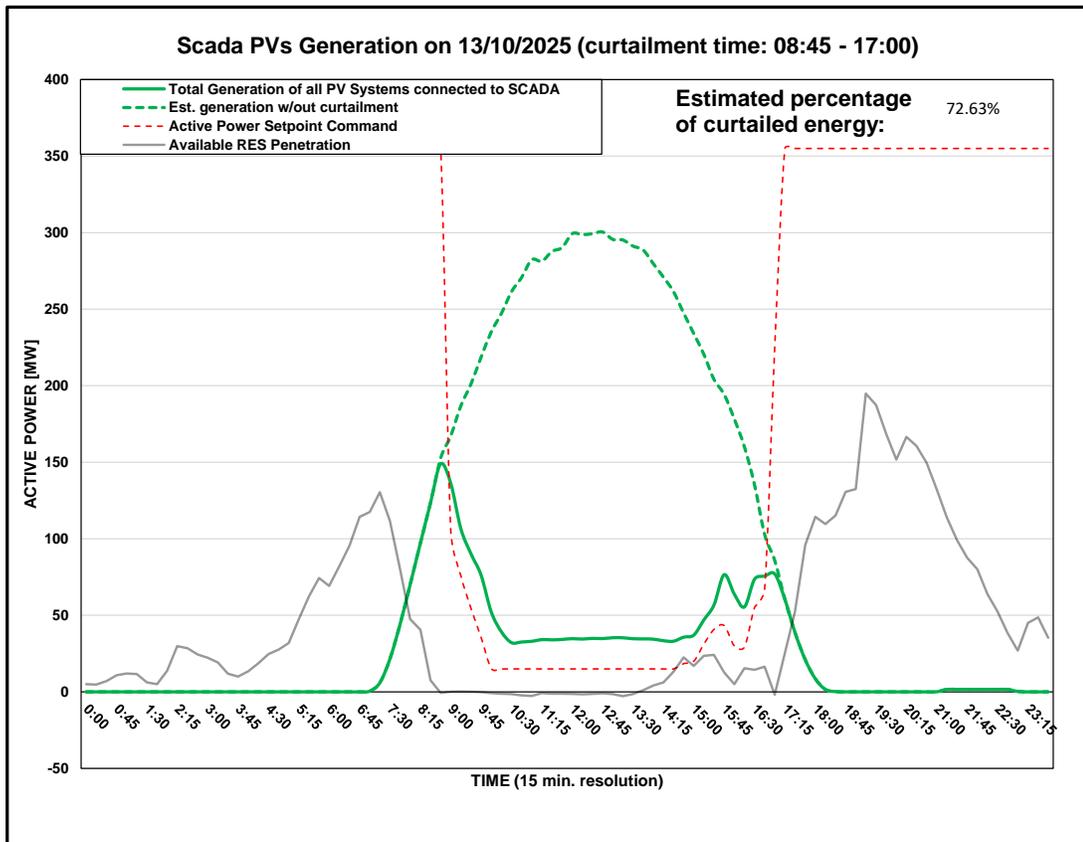


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 13/10/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:45   | Cut-off areas using RIPPLE: PAF 1<br>Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-NIC4, PV-LCA/FAM2, PV-LIM1, PV-LIM3, PV -ARTICLE 22 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 9:45   |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 17:00  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:30  |  |
| <b>Instruction from TSOC</b>                    | YES  | Start of cut-off: 10:15<br>End of cut-off: 17:00   |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 2133 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE: 21.6MWh</b>   |
| <b>Total Estimated Curtailed Energy:</b>        | 1549.3 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT: 196.6MWh</b>   |
| <b>Percentage of Curtailed Energy:</b>          | 72.63%   |  |

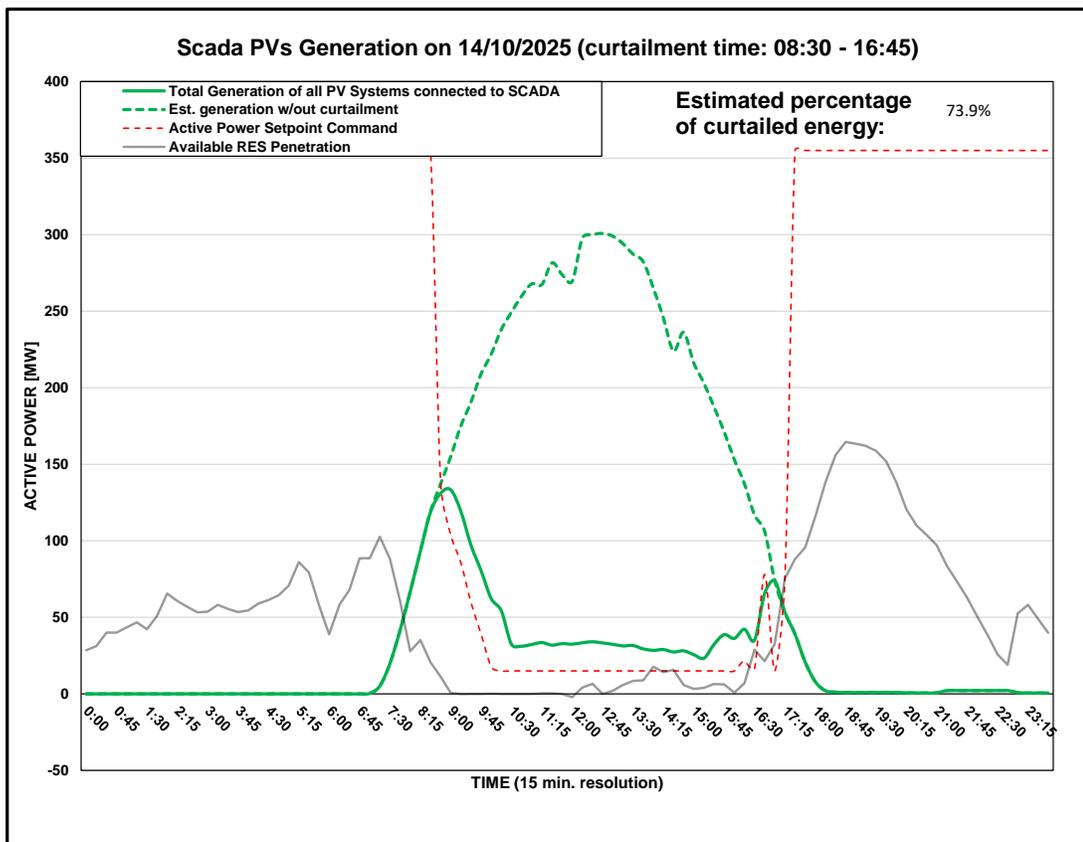


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 14/10/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:30   | Cut-off areas using RIPPLE: PAF 2<br>Cut-off areas using IoT: PV-NIC3, PV-LCA/FAM1, PV-LCA/FAM3, PV-PAF1, PV-ARTICLE 22 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:15  |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 16:45  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:45  |   |
| <b>Instruction from TSOC</b>                    | YES  | Start of cut-off: 10:15<br>End of cut-off: 17:30  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 2022.7 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 38.3MWh  |
| <b>Total Estimated Curtailed Energy:</b>        | 1494.8 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 192.3MWh  |
| <b>Percentage of Curtailed Energy:</b>          | 73.9%  |   |

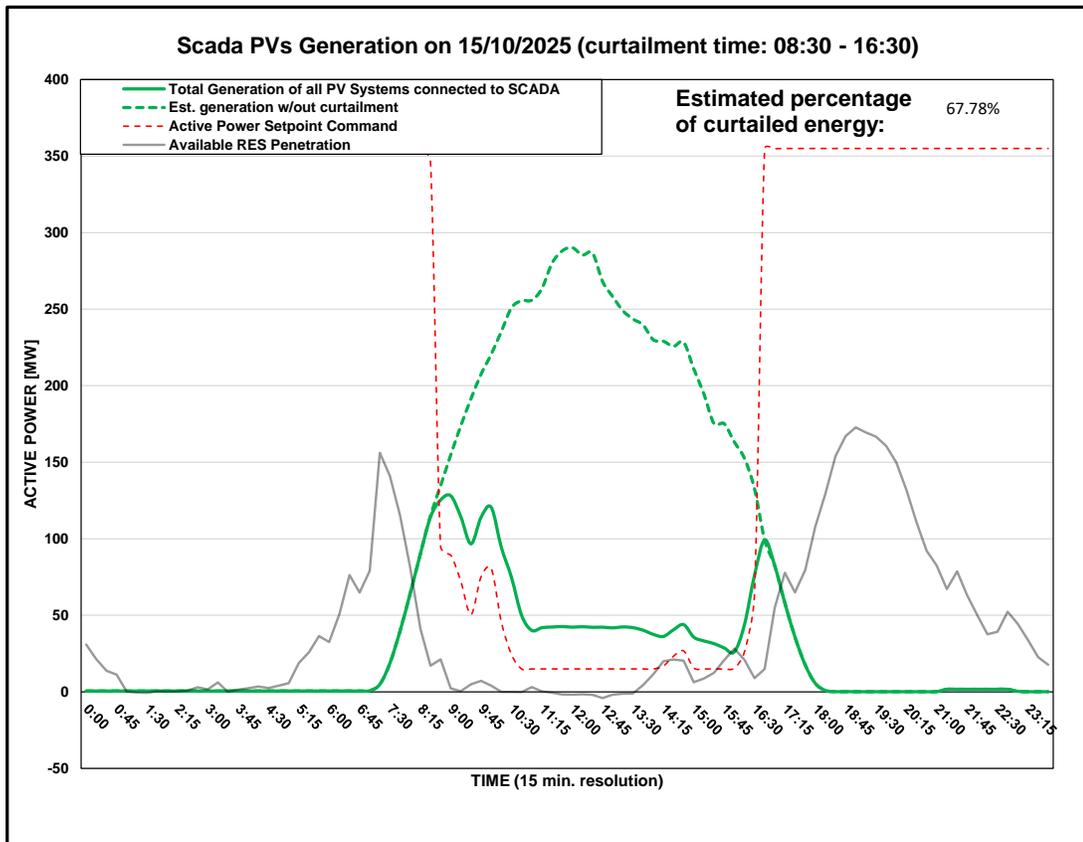


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 15/10/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:30   | Cut-off areas using RIPPLE: NIC 1, NIC 3, LIM 1<br>Cut-off areas using IoT: PV-LIM1, PV-PAF3, PV -ARTICLE 22<br><br>Start of cut-off: 10:30<br>End of cut-off: 17:00 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:30  |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 16:30  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 16:00  |  |
| <b>Instruction from TSOC</b>                    | YES  |  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 1953.8 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 179.1MWh  |
| <b>Total Estimated Curtailed Energy:</b>        | 1324.3 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 76.1MWh  |
| <b>Percentage of Curtailed Energy:</b>          | 67.78%   |  |

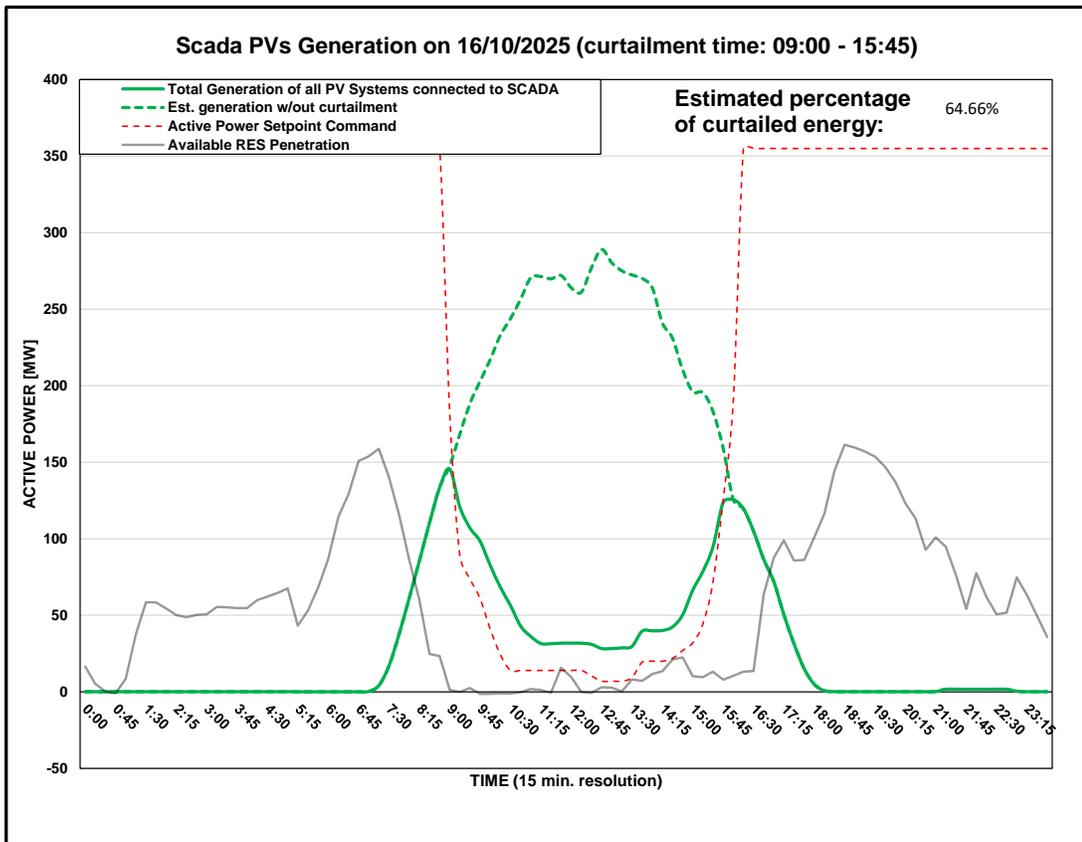


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 16/10/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>                                  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 9:00   | Cut-off areas using RIPPLE: LAR 1, LAR 2<br>Cut-off areas using IoT: PV -ARTICLE 22 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:30  |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:45  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:00  |   |
| <b>Instruction from TSOC</b>                    | YES  | Start of cut-off: 10:30<br>End of cut-off: 17:00                                    |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1922.4 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 88MWh              |
| <b>Total Estimated Curtailed Energy:</b>        | 1243 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 17.8MWh               |
| <b>Percentage of Curtailed Energy:</b>          | 64.66%   |   |

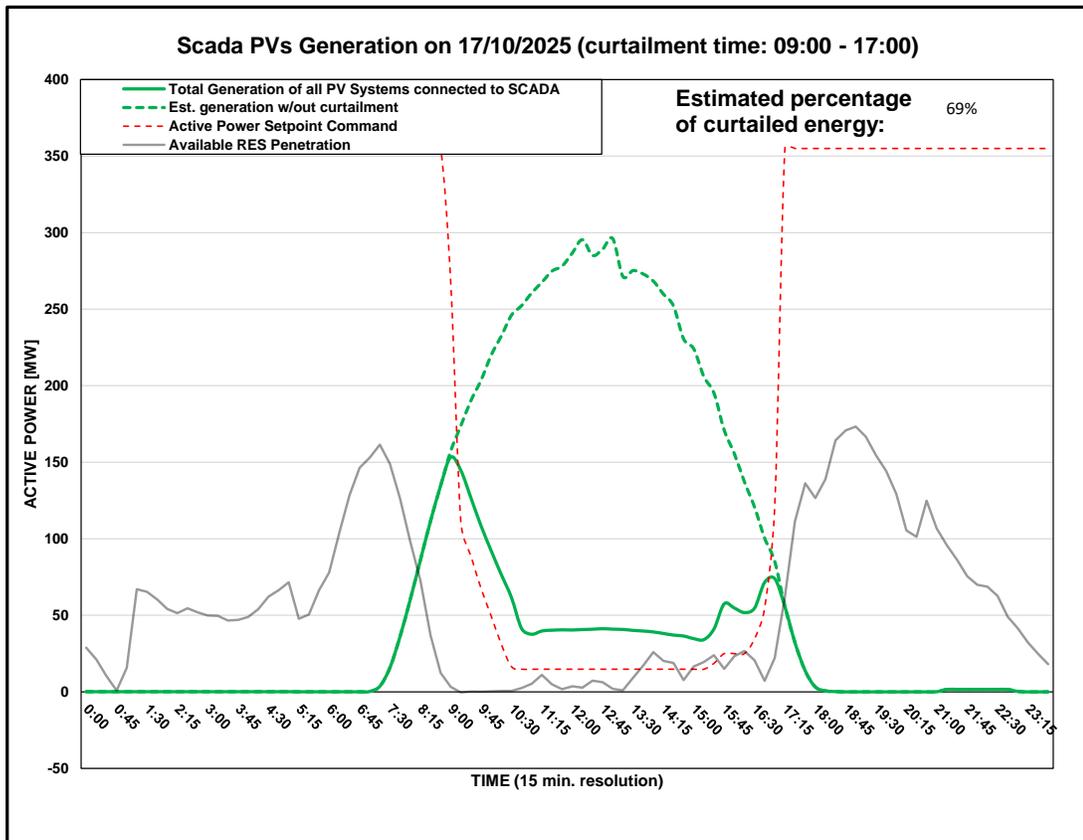


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 17/10/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 9:00   | Cut-off areas using RIPPLE: NIC 2, LIM 2<br>Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM2, PV -ARTICLE 22 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:30  |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 17:00  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 16:30  |  |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 11:30<br>End of cut-off: 17:15   |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 2001.2 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 67.3MWh   |
| <b>Total Estimated Curtailed Energy:</b>        | 1380.7 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 54.6MWh  |
| <b>Percentage of Curtailed Energy:</b>          | 69%  |  |

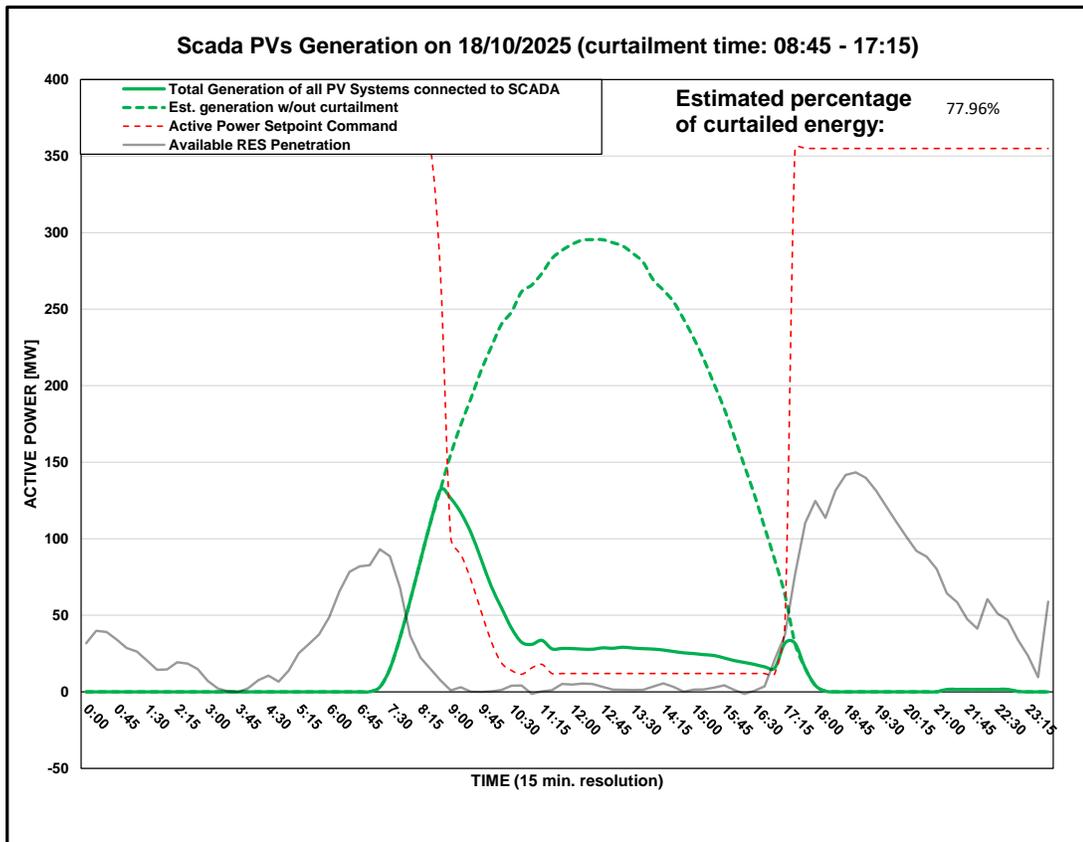


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 18/10/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:45   | Cut-off areas using RIPPLE: PAF 1, PAF 2<br>Cut-off areas using IoT: PV-NIC2, PV-LIM1, PV-LIM3, PV -ARTICLE 22 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:15  |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 17:15  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 17:15  |  |
| <b>Instruction from TSOC</b>                    | YES  | Start of cut-off: 10:45<br>End of cut-off: 17:30   |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 2054.6 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE: 84.8MWh</b>                                       |
| <b>Total Estimated Curtailed Energy:</b>        | 1601.9 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT: 123.7MWh</b>   |
| <b>Percentage of Curtailed Energy:</b>          | 77.96%   |  |

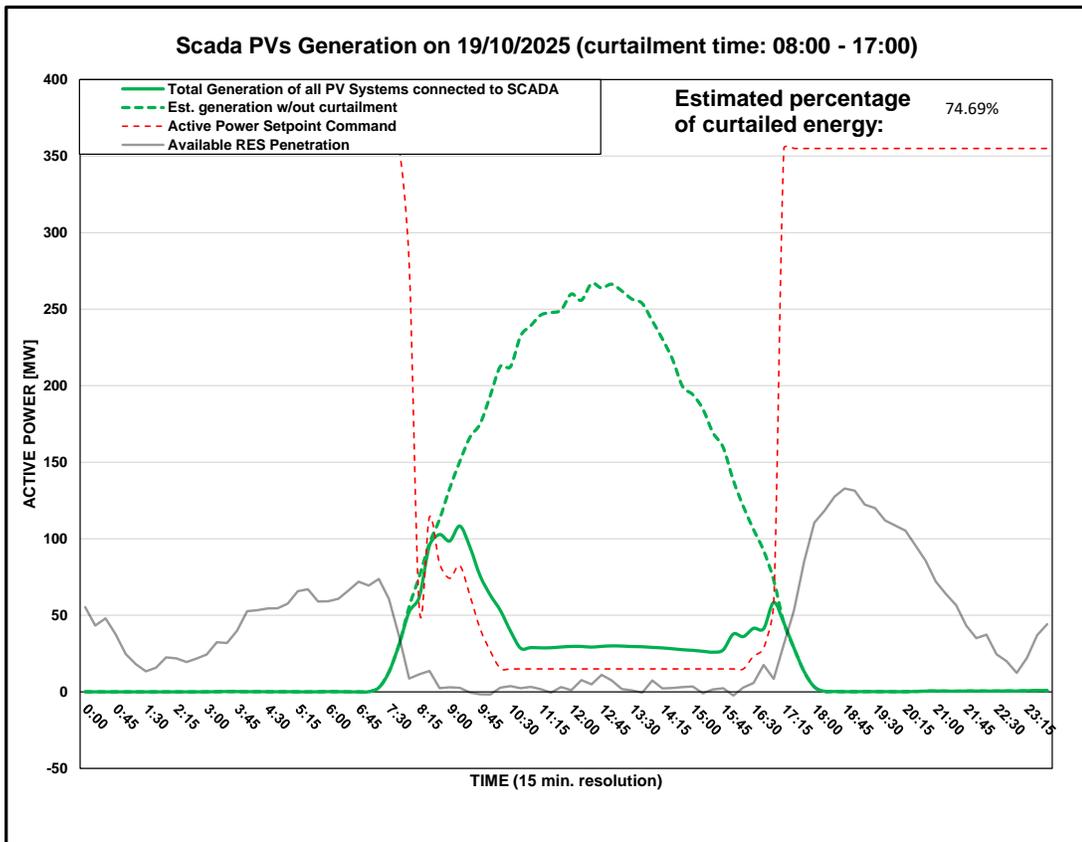


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 19/10/2025   | <u>Cut-off of PV Systems using IoT:</u>  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:00   | Cut-off areas using IoT: PV-NIC3, PV-LCA/FAM1, PV-LCA/FAM3, PV-PAF1, PV-ARTICLE 22 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:15  |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 17:00  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:45  |  |
| <b>Instruction from TSOC</b>                    | YES  | Start of cut-off: 10:15<br>End of cut-off: 17:45                                   |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 1790.4 MWh   |  |
| <b>Total Estimated Curtailed Energy:</b>        | 1337.3 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT: 193.4MWh</b>             |
| <b>Percentage of Curtailed Energy:</b>          | 74.69%   |  |

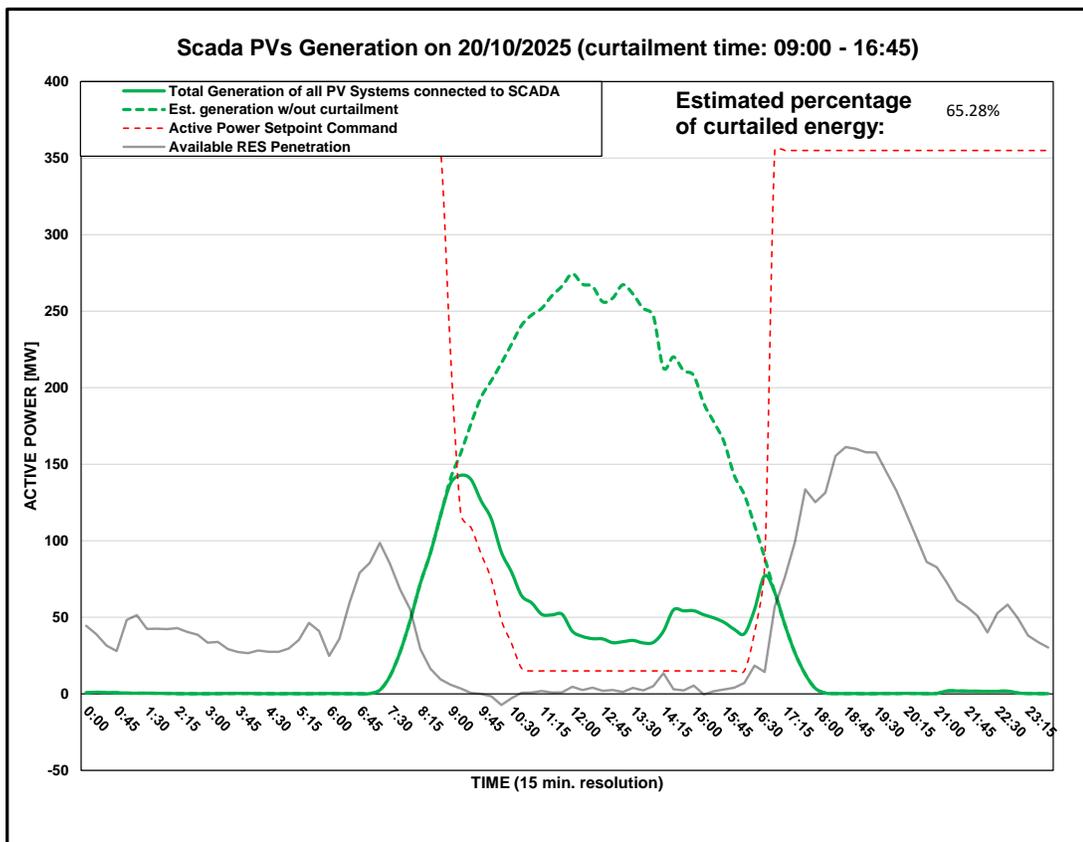


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 20/10/2025   | <u>Cut-off of PV Systems using IoT:</u>                               |
| <b>Start of Curtailment (G1 - non Priority)</b> | 9:00   | Cut-off areas using IoT: PV -ARTICLE 22                               |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:45  |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 16:45  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 14:45  |   |
| <b>Instruction from TSOC</b>                    | YES  | Start of cut-off: 11:00<br>End of cut-off: 14:45                      |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1835.3 MWh   |   |
| <b>Total Estimated Curtailed Energy:</b>        | 1198.2 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT: 12.8MWh</b> |
| <b>Percentage of Curtailed Energy:</b>          | 65.28%   |   |

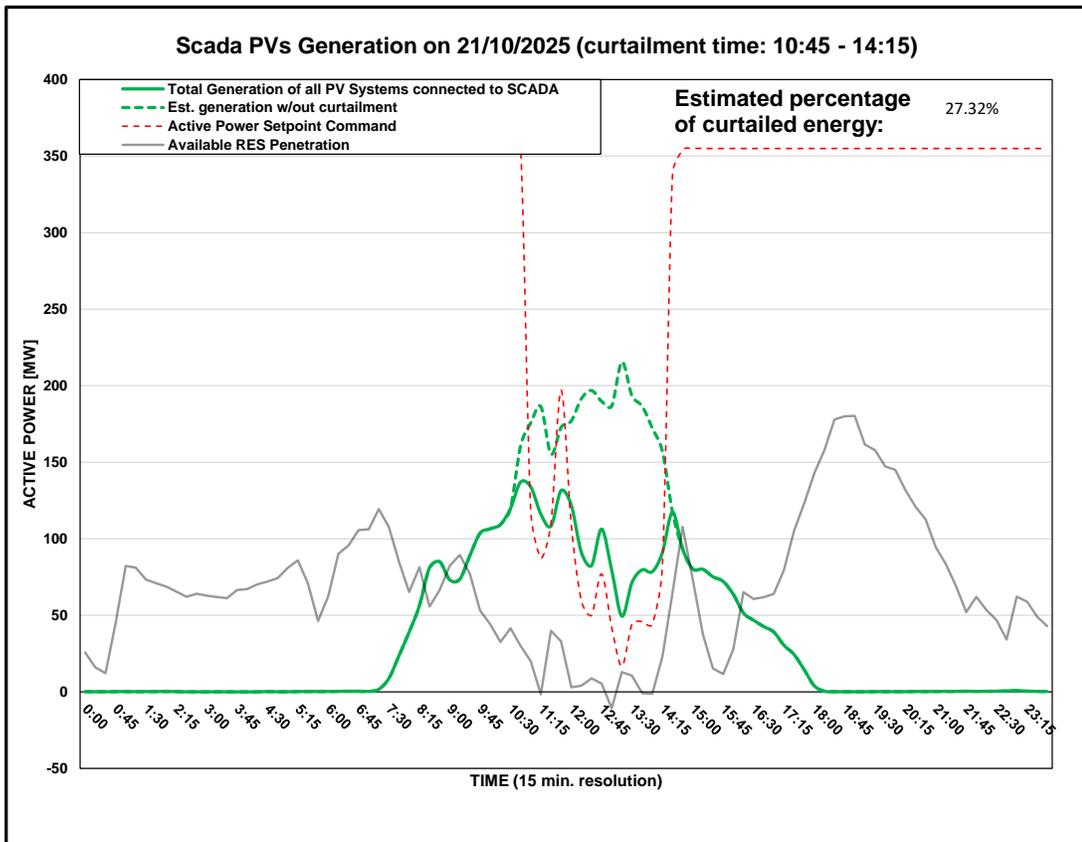


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>                     | 21/10/2025   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 10:45  |
| <b>Start of Curtailment (G2 - Priority)</b>     |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 14:15  |
| <b>End of Curtailment (G2 - Priority)</b>       |  |
| <b>Instruction from TSOC</b>                    | YES  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b>       | 1134.3 MWh   |
| <b>Total Estimated Curtailed Energy:</b>        | 309.9 MWh  |
| <b>Percentage of Curtailed Energy:</b>          | 27.32%   |

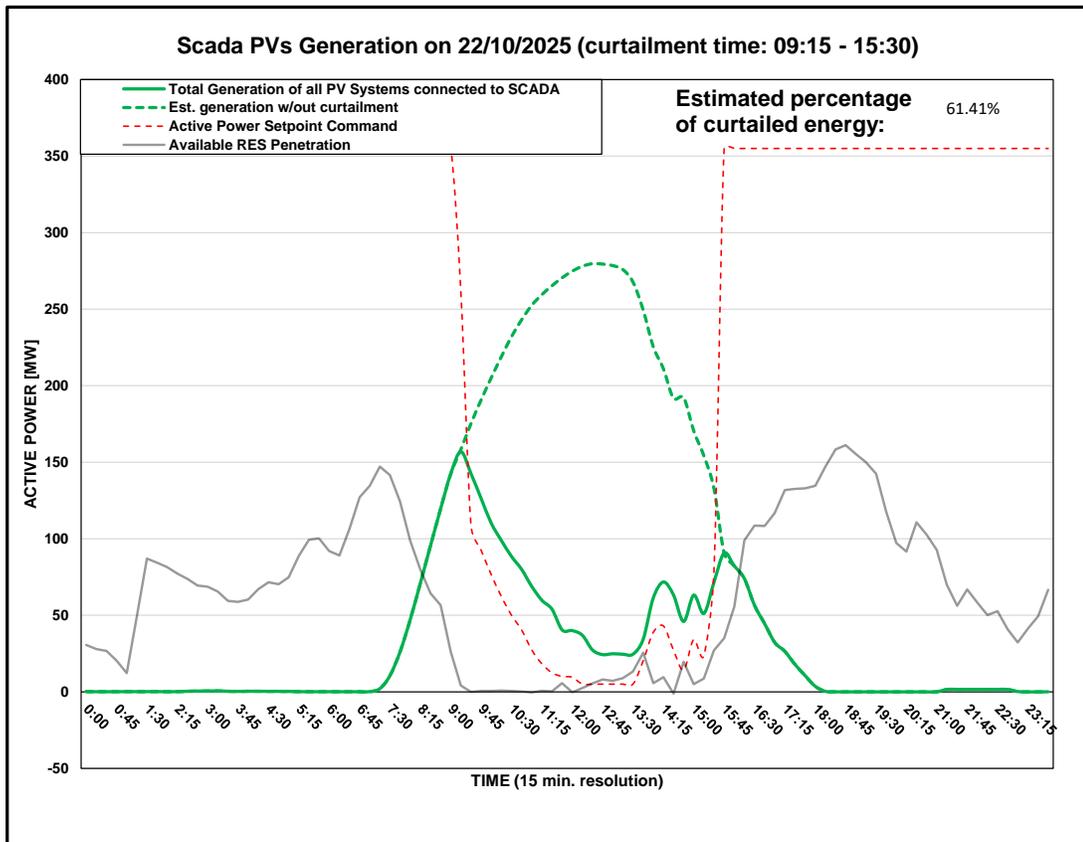


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 22/10/2025   | <u>Cut-off of PV Systems using IoT:</u>                              |
| <b>Start of Curtailment (G1 - non Priority)</b> | 9:15   | Cut-off areas using IoT: PV -ARTICLE 22                              |
| <b>Start of Curtailment (G2 - Priority)</b>     | 11:30  |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:30  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:30  |  |
| <b>Instruction from TSOC</b>                    | YES  | Start of cut-off: 13:15<br>End of cut-off: 17:45                     |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system / Scheduled work on the Distribution System |  |
| <b>Total Estimated Energy of the day:</b>       | 1726.5 MWh   |  |
| <b>Total Estimated Curtailed Energy:</b>        | 1060.3 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT: 7.2MWh</b> |
| <b>Percentage of Curtailed Energy:</b>          | 61.41%   |  |

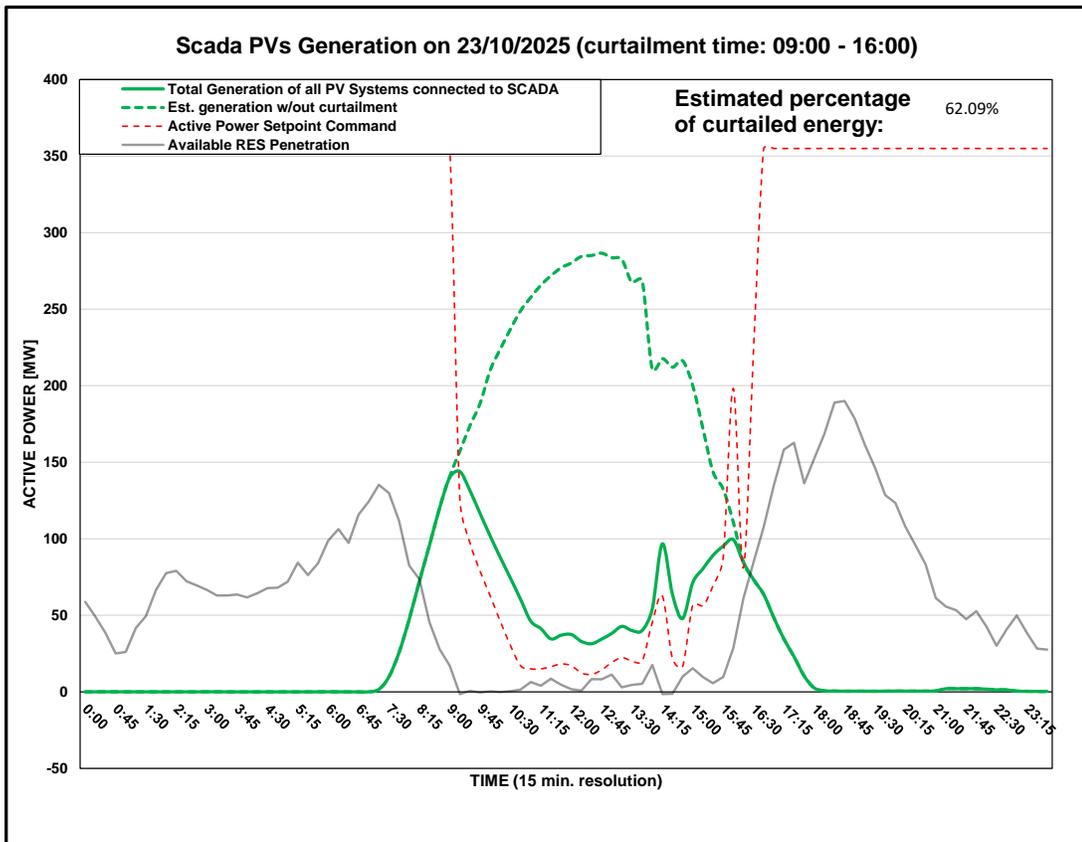


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 23/10/2025   | <u>Cut-off of PV Systems using IoT:</u>                               |
| <b>Start of Curtailment (G1 - non Priority)</b> | 9:00   | Cut-off areas using IoT: PV -ARTICLE 22                               |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:45  |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 16:00  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:45  |   |
| <b>Instruction from TSOC</b>                    | YES  | Start of cut-off: 11:15<br>End of cut-off: 16:30                      |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1810.7 MWh   |   |
| <b>Total Estimated Curtailed Energy:</b>        | 1124.3 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT: 14.4MWh</b> |
| <b>Percentage of Curtailed Energy:</b>          | 62.09%   |   |

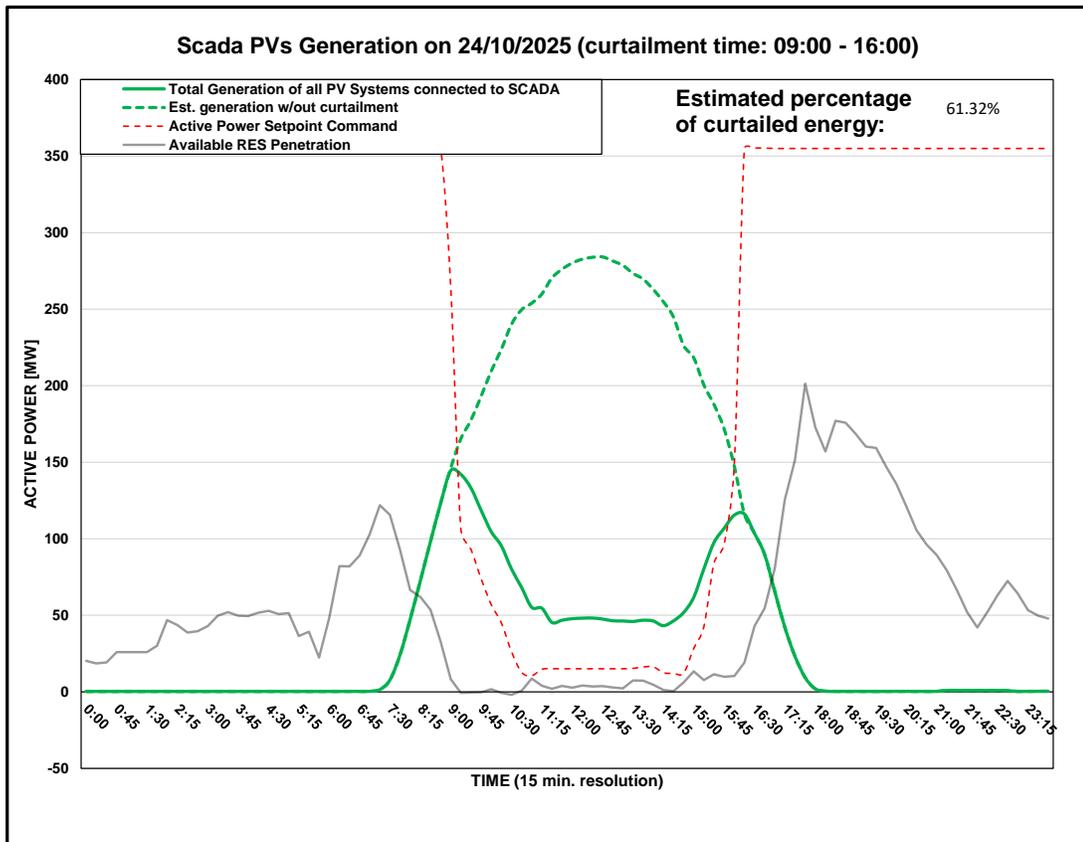


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 24/10/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>                                  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 9:00   | Cut-off areas using RIPPLE: NIC 1, LAR 2<br>Cut-off areas using IoT: PV -ARTICLE 22 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:45  |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 16:00  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:15  |   |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 11:15<br>End of cut-off: 15:45                                    |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1915.5 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE: 66MWh</b>              |
| <b>Total Estimated Curtailed Energy:</b>        | 1174.6 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT: 13.7MWh</b>               |
| <b>Percentage of Curtailed Energy:</b>          | 61.32%   |   |

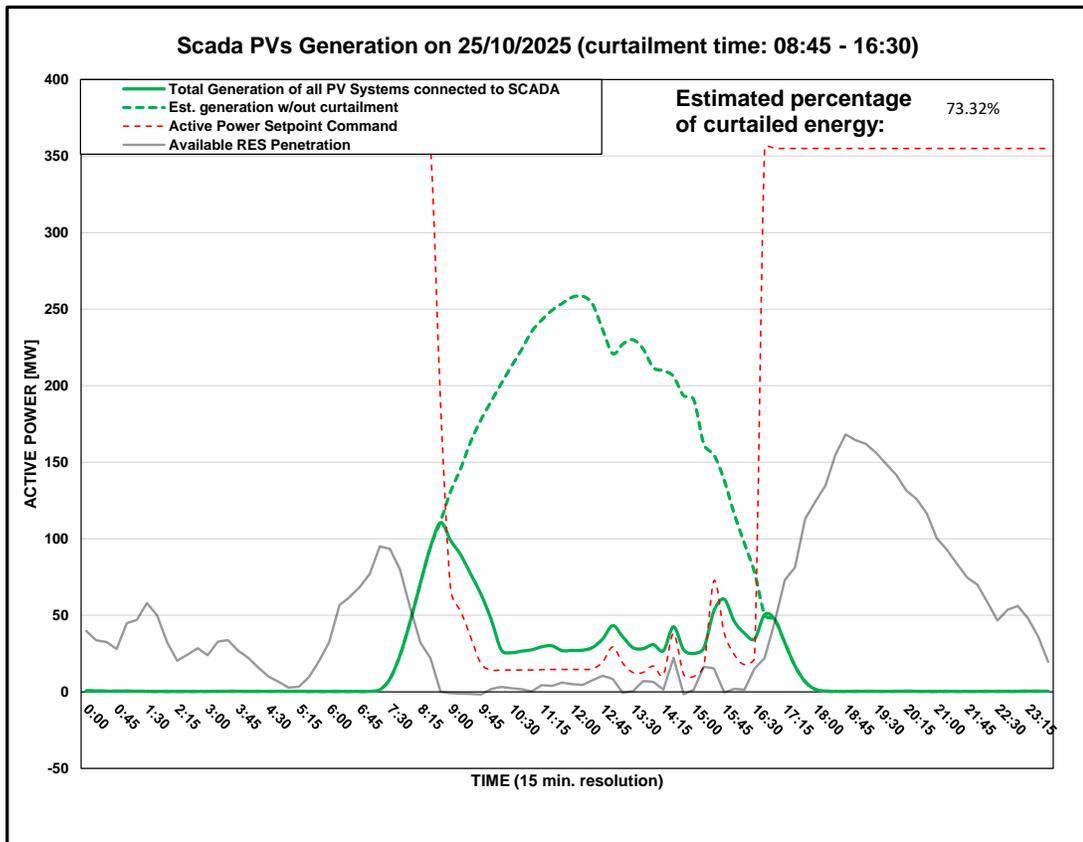


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 25/10/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:45   | Cut-off areas using RIPPLE: PAF 2<br>Cut-off areas using IoT: PV-NIC2, PV-NIC3, PV-LCA/FAM1, PV-LCA/FAM2, PV-LCA/FAM3, PV-LIM1, PV-LIM3, PV-PAF1, PV-PAF3, PV -ARTICLE 22 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 9:45   |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 16:30  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 16:00  |   |
| <b>Instruction from TSOC</b>                    | YES  | Start of cut-off: 10:15<br>End of cut-off: 17:00  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1656.9 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE: 22.4MWh</b>  |
| <b>Total Estimated Curtailed Energy:</b>        | 1214.8 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT: 252.7MWh</b>  |
| <b>Percentage of Curtailed Energy:</b>          | 73.32%   |   |

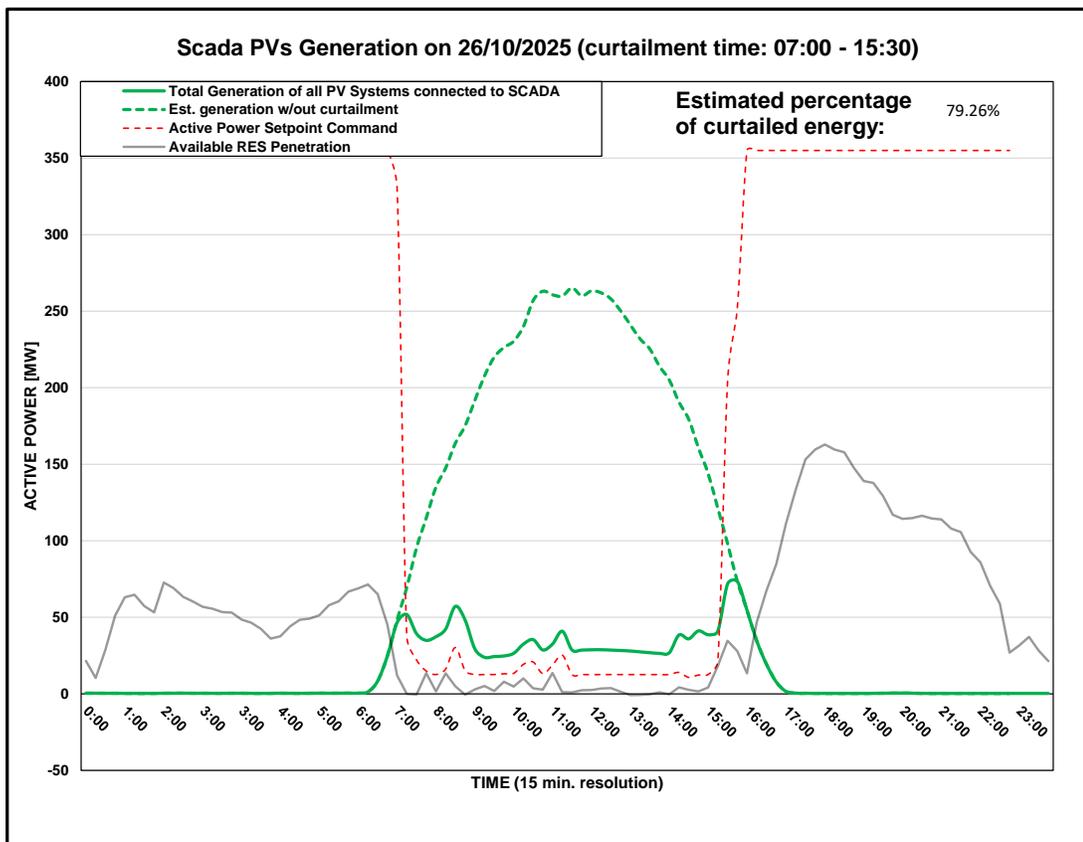


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 26/10/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 7:00   | Cut-off areas using RIPPLE: NIC 1, NIC 3, LAR 1, LAR 2, LIM 1<br>Cut-off areas using IoT: PV-PAF3, PV -ARTICLE 22 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 8:45   |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:30  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 14:30  |   |
| <b>Instruction from TSO</b>                     | YES  |   |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1780.5 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 314MWh   |
| <b>Total Estimated Curtailed Energy:</b>        | 1411.2 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 35.8MWh   |
| <b>Percentage of Curtailed Energy:</b>          | 79.26%   |   |

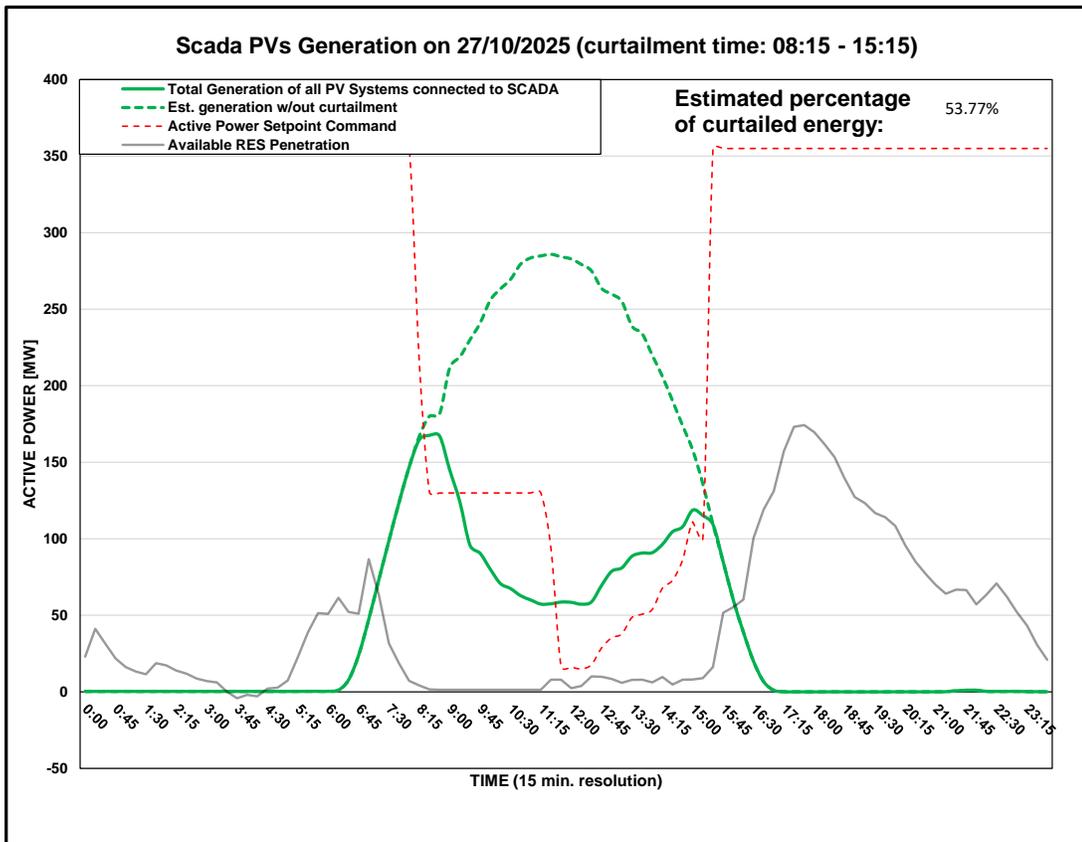


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 27/10/2025   | <u>Cut-off of PV Systems using IoT:</u>                               |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:15   | Cut-off areas using IoT: PV -ARTICLE 22                               |
| <b>Start of Curtailment (G2 - Priority)</b>     | 11:00  |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:15  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 9:45   |   |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 11:15<br>End of cut-off: 15:45                      |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1916.6 MWh   |   |
| <b>Total Estimated Curtailed Energy:</b>        | 1030.6 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT: 11.2MWh</b> |
| <b>Percentage of Curtailed Energy:</b>          | 53.77%   |   |

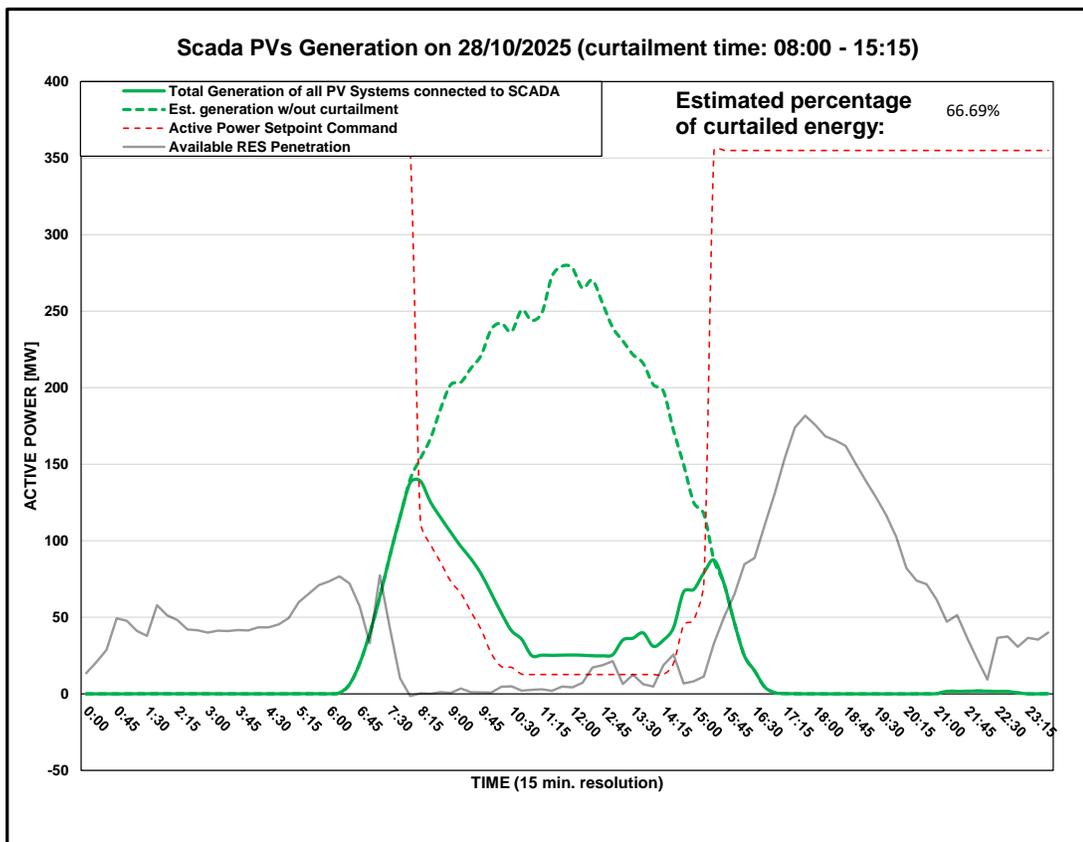


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 28/10/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:00   | Cut-off areas using RIPPLE: NIC 2, LIM 2, PAF 2<br>Cut-off areas using IoT: PV-NIC4, PV -ARTICLE 22 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:15  |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:15  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 14:30  |   |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 10:45<br>End of cut-off: 15:45  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1760.3 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 34MWh                              |
| <b>Total Estimated Curtailed Energy:</b>        | 1173.9 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 21.6MWh                               |
| <b>Percentage of Curtailed Energy:</b>          | 66.69%   |   |

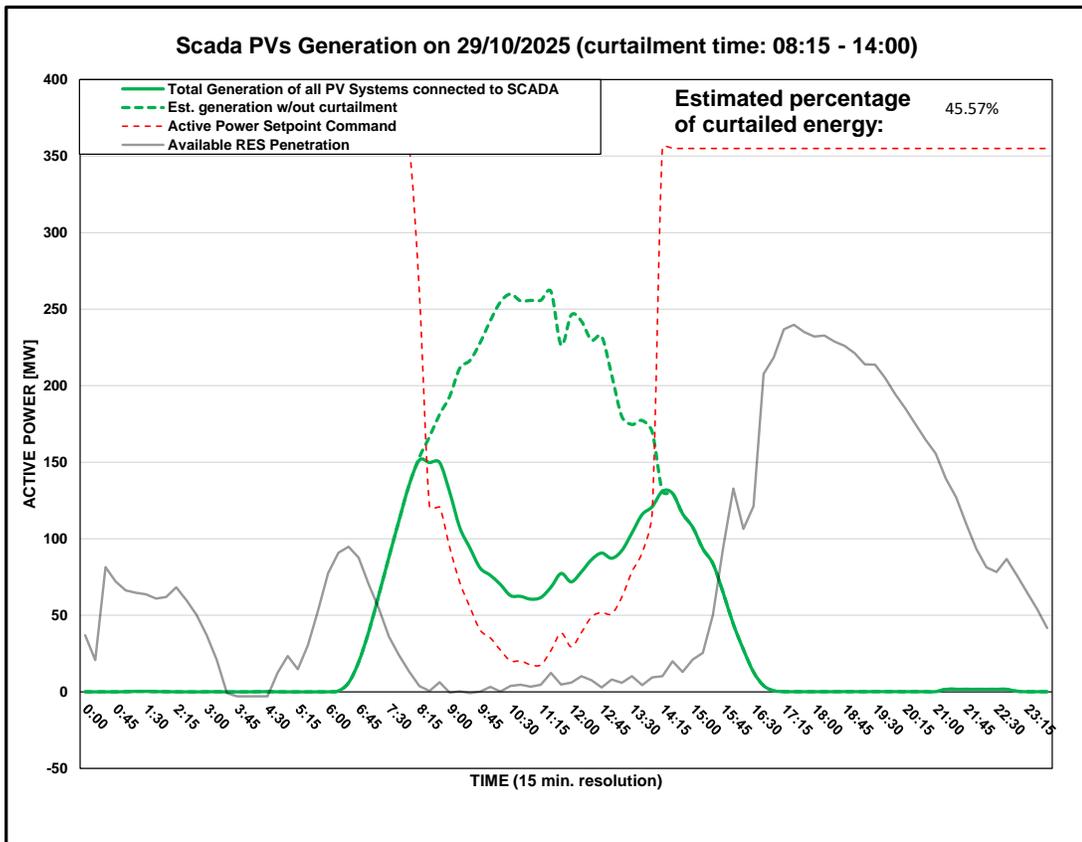


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>                     | 29/10/2025   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:15   |
| <b>Start of Curtailment (G2 - Priority)</b>     |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 14:00  |
| <b>End of Curtailment (G2 - Priority)</b>       |  |
| <b>Instruction from TSOC</b>                    | YES  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b>       | 1629.6 MWh   |
| <b>Total Estimated Curtailed Energy:</b>        | 742.5 MWh  |
| <b>Percentage of Curtailed Energy:</b>          | 45.57%   |

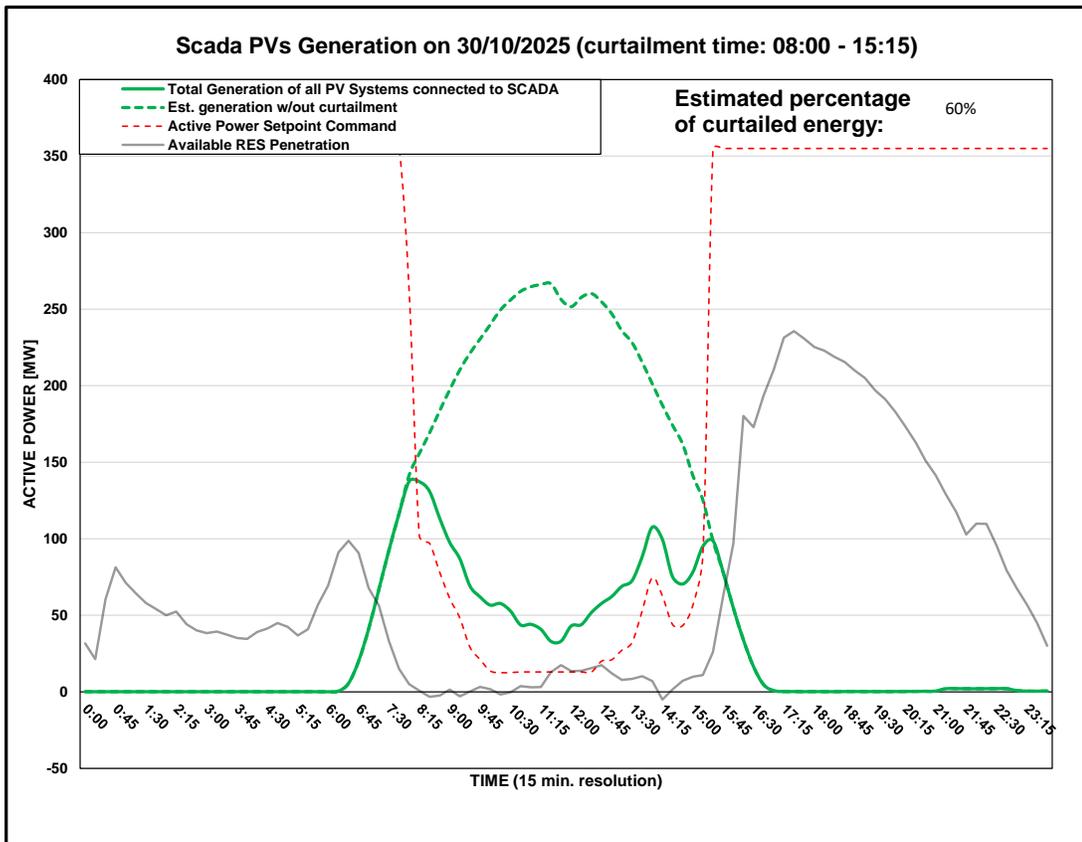


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 30/10/2025   | <u>Cut-off of PV Systems using IoT:</u>                             |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:00   | Cut-off areas using IoT: PV -ARTICLE 22                             |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:15  |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:15  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 12:45  |   |
| <b>Instruction from TSOC</b>                    | YES  | Start of cut-off: 10:30<br>End of cut-off: 16:00                    |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1792 MWh   |   |
| <b>Total Estimated Curtailed Energy:</b>        | 1075.2 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT: 14MWh</b> |
| <b>Percentage of Curtailed Energy:</b>          | 60%  |   |

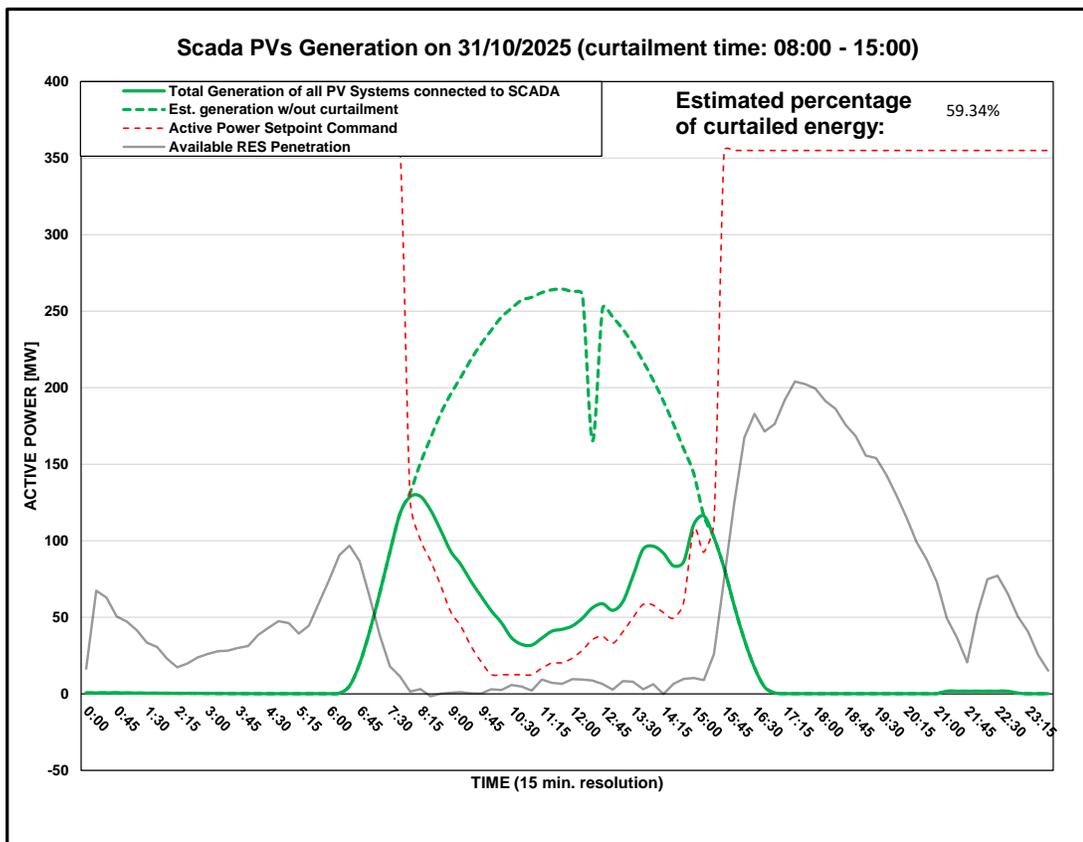


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 31/10/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>                           |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:00   | Cut-off areas using RIPPLE: LIM 2<br>Cut-off areas using IoT: PV -ARTICLE 22 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:00  |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:00  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 14:00  |  |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 10:00<br>End of cut-off: 16:45                             |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system / Scheduled work on the Distribution System |  |
| <b>Total Estimated Energy of the day:</b>       | 1763.7 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE: 22MWh</b>       |
| <b>Total Estimated Curtailed Energy:</b>        | 1046.6 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT: 17.1MWh</b>        |
| <b>Percentage of Curtailed Energy:</b>          | 59.34%   |  |

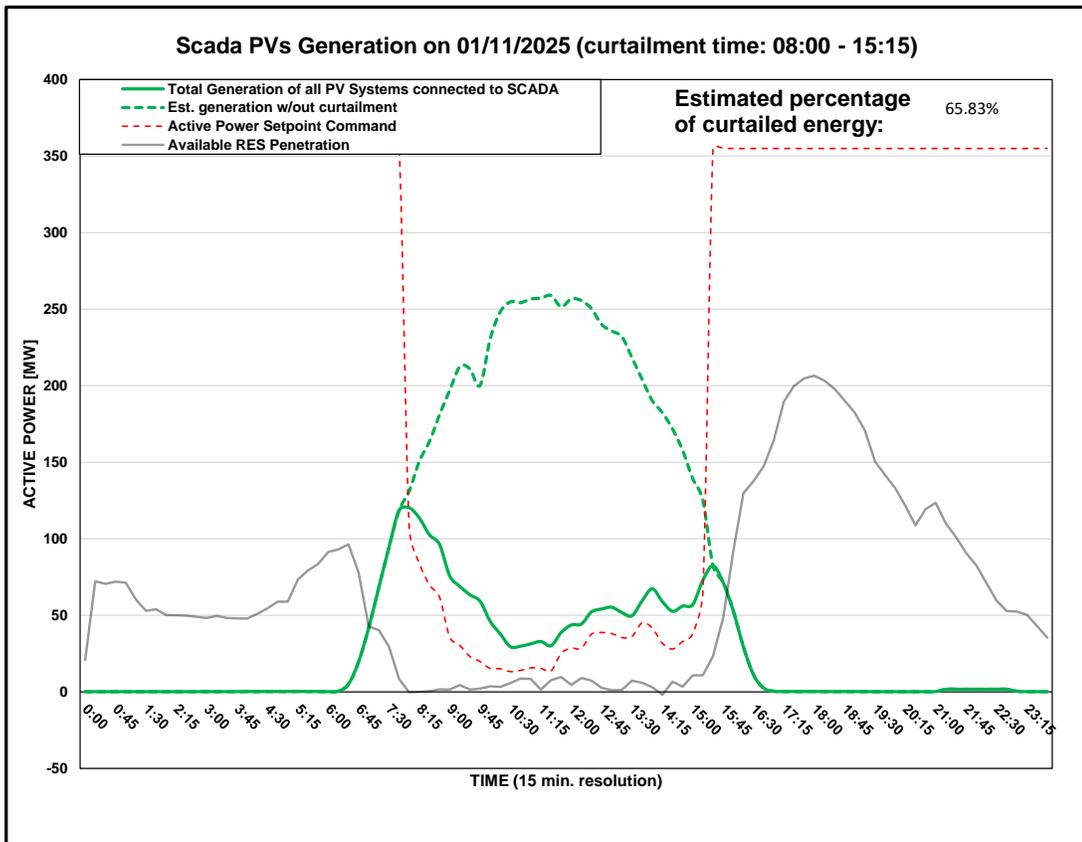


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 01/11/2025   | <u>Cut-off of PV Systems using IoT:</u>   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:00   | Cut-off areas using IoT: PV-LCA/FAM1, PV-LCA/FAM2, PV-LCA/FAM3, PV - ARTICLE 22 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 9:45   |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:15  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:15  |   |
| <b>Instruction from TSOC</b>                    | YES  | Start of cut-off: 10:15<br>End of cut-off: 15:45                                |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1734.6 MWh   |   |
| <b>Total Estimated Curtailed Energy:</b>        | 1141.9 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT: 78.6MWh</b>           |
| <b>Percentage of Curtailed Energy:</b>          | 65.83%   |   |

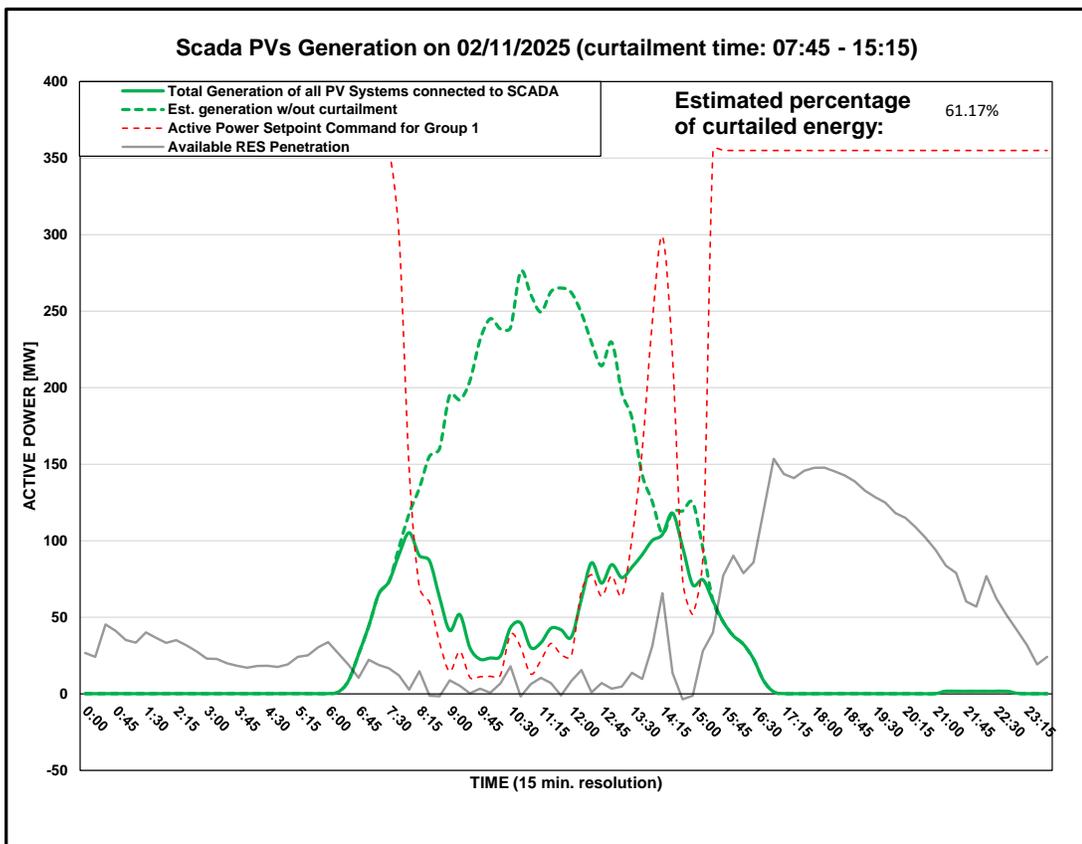


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 02/11/2025   | <u>Cut-off of PV Systems using IoT:</u>   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 7:45   | Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-NIC4, PV-LIM1, PV-LIM3, PV - ARTICLE 22 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 9:00   |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:15  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 16:45  |   |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 09:00<br>End of cut-off: 14:15                                      |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1591.7 MWh   |   |
| <b>Total Estimated Curtailed Energy:</b>        | 973.6 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT: 142MWh</b>                  |
| <b>Percentage of Curtailed Energy:</b>          | 61.17%   |   |

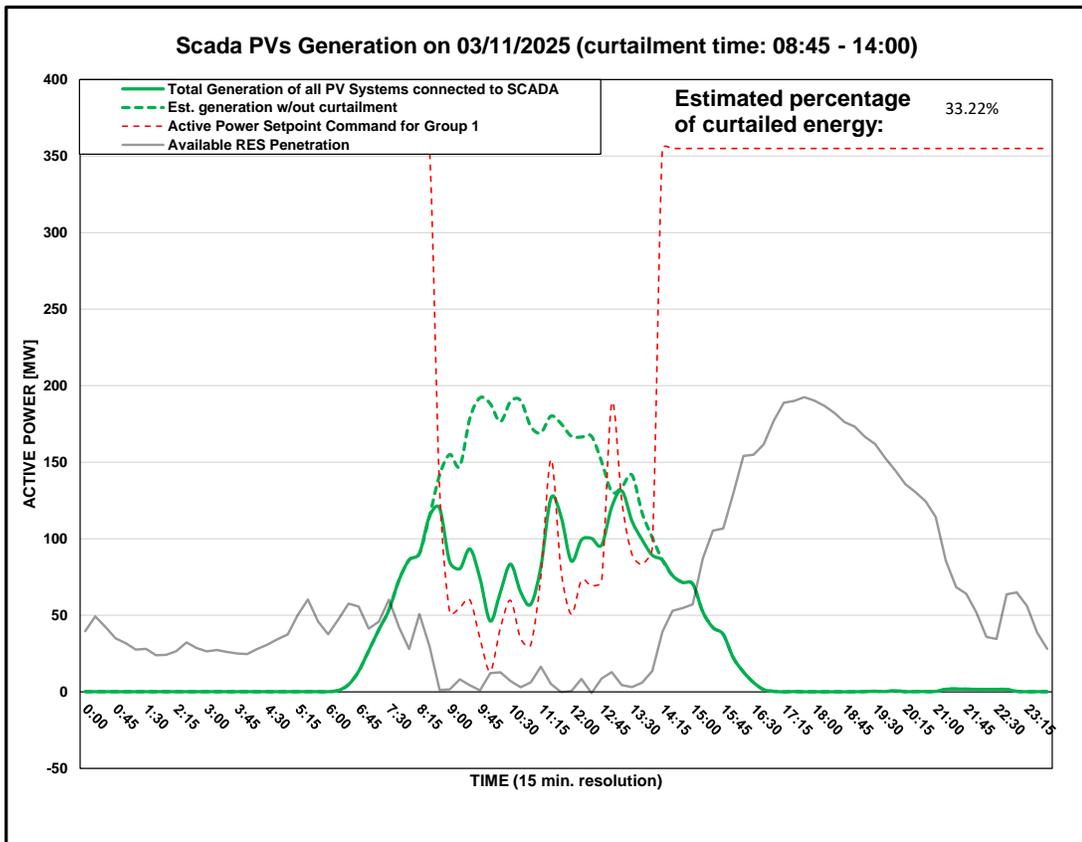


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 03/11/2025   | <u>Cut-off of PV Systems using IoT:</u>                       |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:45   | Cut-off areas using IoT: PV -ARTICLE 22                       |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:00  |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 14:00  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 11:30  |   |
| <b>Instruction from TSOC</b>                    | YES  | Start of cut-off: 10:00<br>End of cut-off: 14:45              |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1134 MWh   |   |
| <b>Total Estimated Curtailed Energy:</b>        | 376.7 MWh  | Total Est. Energy of the cut-off PV systems using IoT: 9.2MWh |
| <b>Percentage of Curtailed Energy:</b>          | 33.22%   |   |

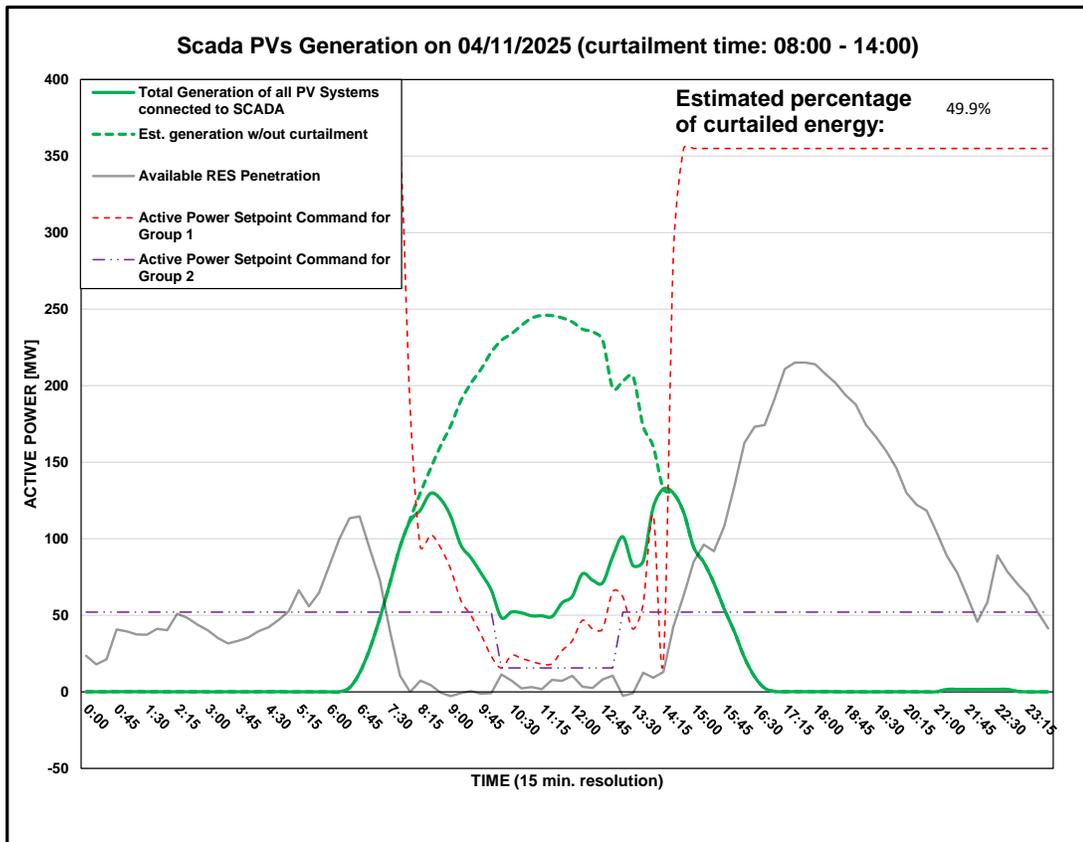


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 04/11/2025   | <u>Cut-off of PV Systems using IoT:</u>                               |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:00   | Cut-off areas using IoT: PV -ARTICLE 22                               |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:00  |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 14:00  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 13:00  |   |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 10:15<br>End of cut-off: 15:30                      |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1536.9 MWh   |   |
| <b>Total Estimated Curtailed Energy:</b>        | 766.9 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT: 20.5MWh</b> |
| <b>Percentage of Curtailed Energy:</b>          | 49.9%  |   |

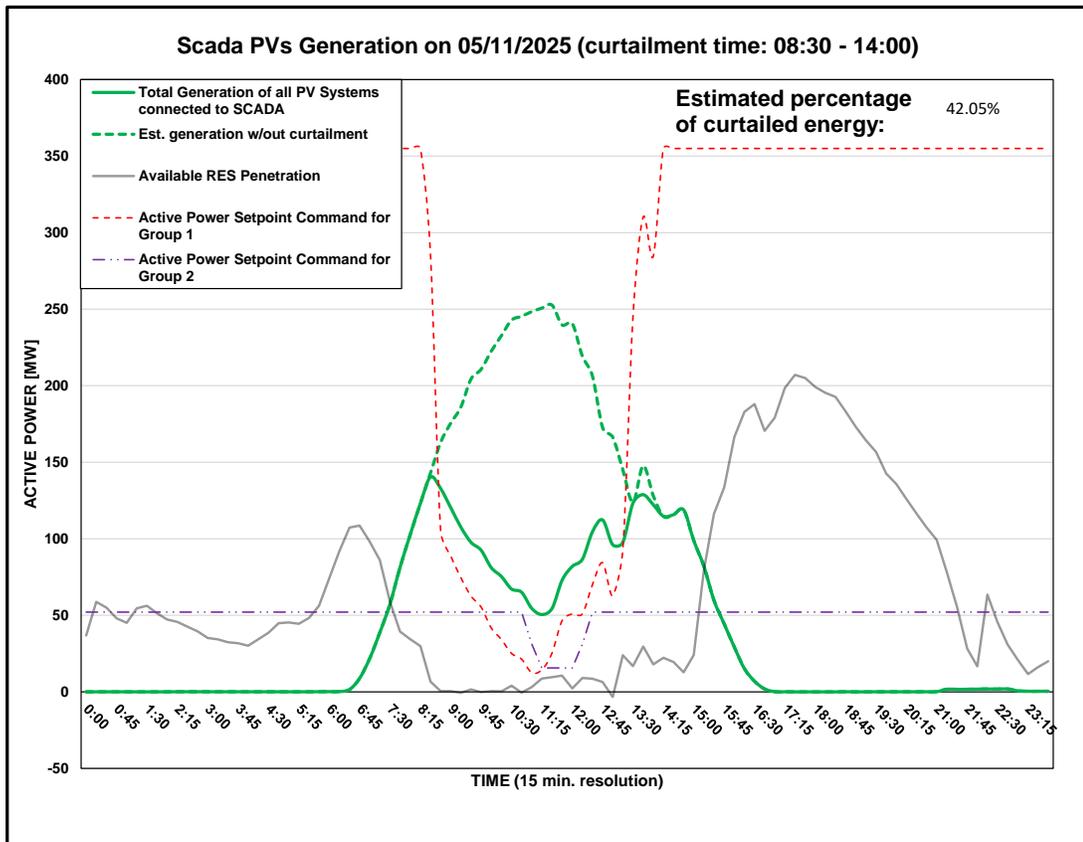


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 05/11/2025   | <u>Cut-off of PV Systems using IoT:</u>                              |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:30   | Cut-off areas using IoT: PV -ARTICLE 22                              |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:45  |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 14:00  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 12:15  |  |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 11:00<br>End of cut-off: 15:15                     |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 1427 MWh   |  |
| <b>Total Estimated Curtailed Energy:</b>        | 600 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT: 8.1MWh</b> |
| <b>Percentage of Curtailed Energy:</b>          | 42.05%   |  |

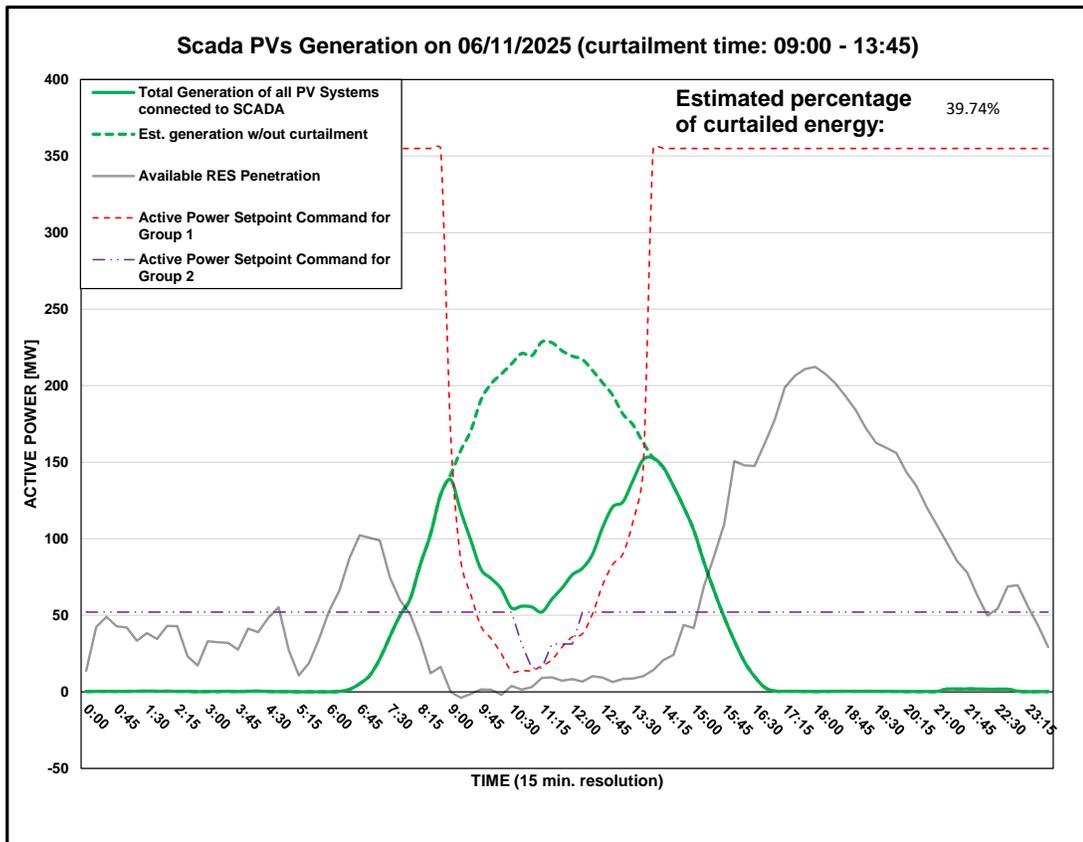


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 06/11/2025   | <u>Cut-off of PV Systems using IoT:</u>                             |
| <b>Start of Curtailment (G1 - non Priority)</b> | 9:00   | Cut-off areas using IoT: PV -ARTICLE 22                             |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:45  |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 13:45  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 12:00  |   |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 07:15<br>End of cut-off: 15:00                    |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1355 MWh   |   |
| <b>Total Estimated Curtailed Energy:</b>        | 538.4 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT: 11MWh</b> |
| <b>Percentage of Curtailed Energy:</b>          | 39.74%   |   |

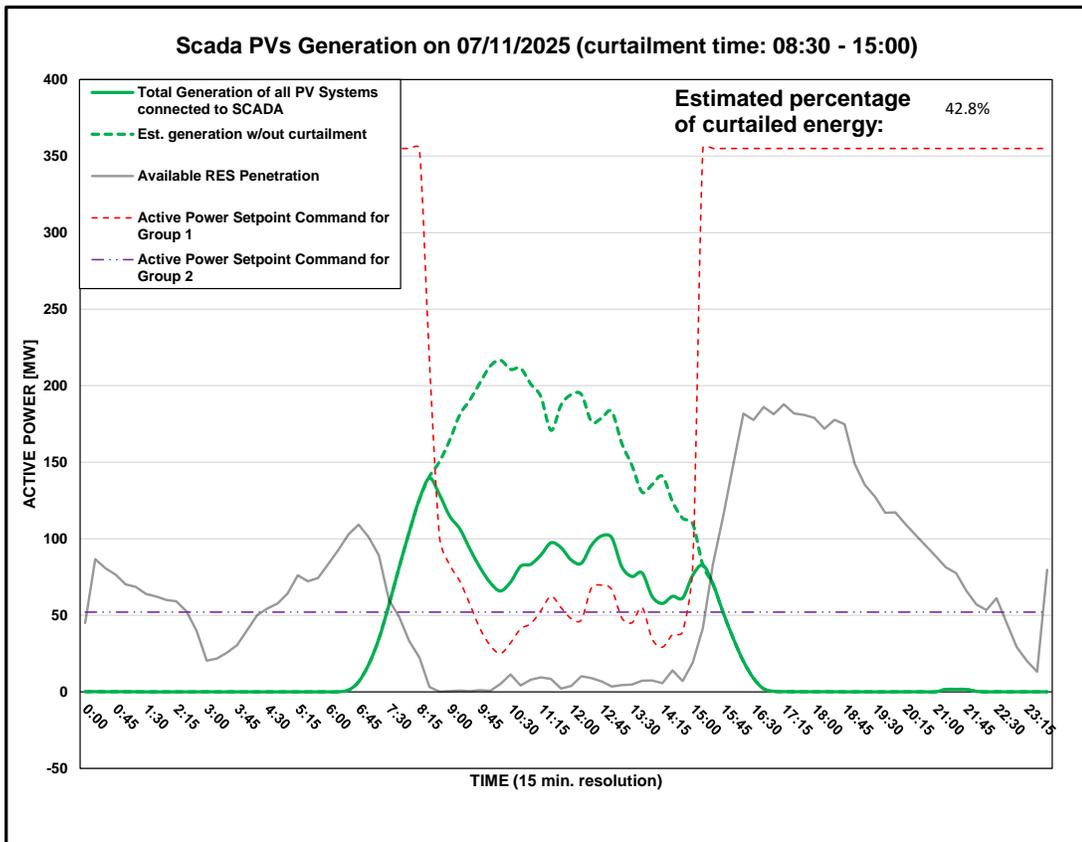


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>                     | 07/11/2025   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:30   |
| <b>Start of Curtailment (G2 - Priority)</b>     |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:00  |
| <b>End of Curtailment (G2 - Priority)</b>       |  |
| <b>Instruction from TSOC</b>                    | YES  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b>       | 1333 MWh   |
| <b>Total Estimated Curtailed Energy:</b>        | 570.6 MWh  |
| <b>Percentage of Curtailed Energy:</b>          | 42.8%  |

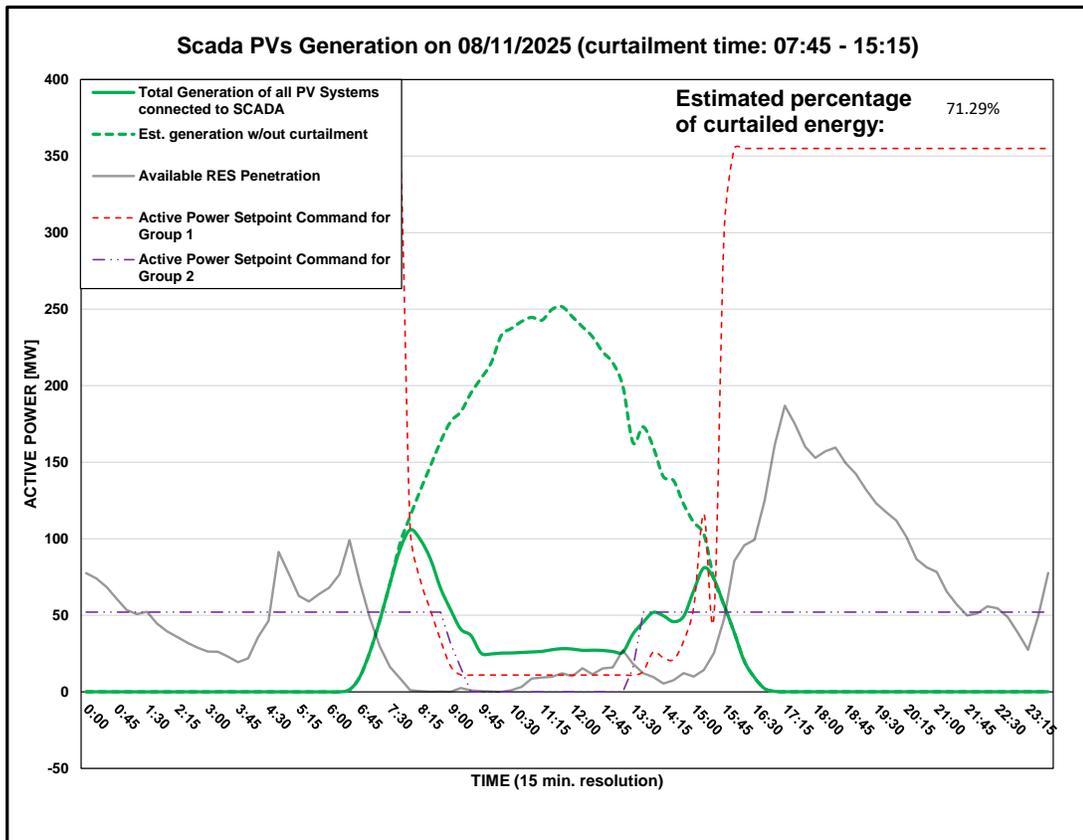


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 08/11/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 7:45   | Cut-off areas using RIPPLE: NIC 3, LAR 1, LIM 1, PAF 1<br>Cut-off areas using IoT: PV -ARTICLE 22 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 9:00   |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:15  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 13:30  |   |
| <b>Instruction from TSOC</b>                    | YES  | Start of cut-off: 09:00<br>End of cut-off: 15:45  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1538.2 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 142.4MWh                         |
| <b>Total Estimated Curtailed Energy:</b>        | 1096.6 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 16.8MWh                             |
| <b>Percentage of Curtailed Energy:</b>          | 71.29%   |   |

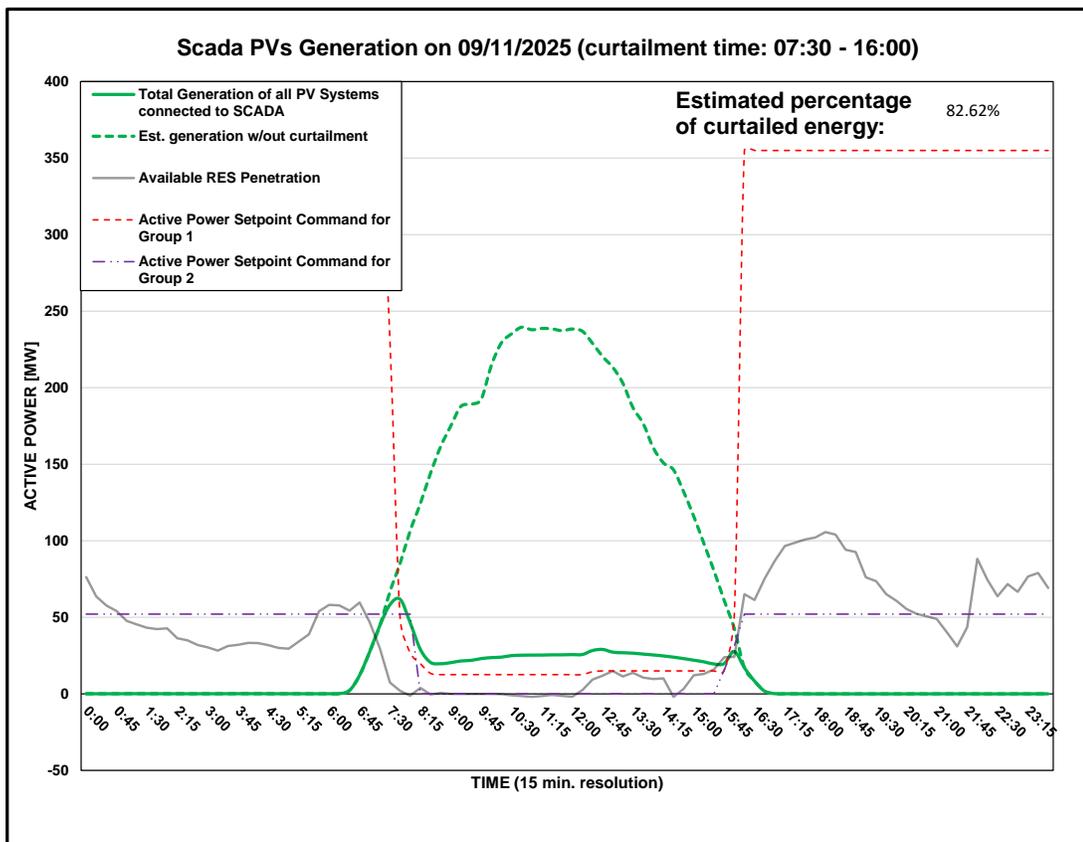


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 09/11/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 7:30   | Cut-off areas using RIPPLE: NIC 2, LAR 1, LIM 2, PAF 1<br>Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-NIC3, PV-NIC4, PV-LCA/FAM2, PV-LIM3, PV-PAF1, PV -ARTICLE 22 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 8:00   |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 16:00  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 16:45  |  |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 08:30<br>End of cut-off: 16:15   |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 1528.6 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 213.1MWh  |
| <b>Total Estimated Curtailed Energy:</b>        | 1263 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 294.1MWh   |
| <b>Percentage of Curtailed Energy:</b>          | 82.62%   |  |

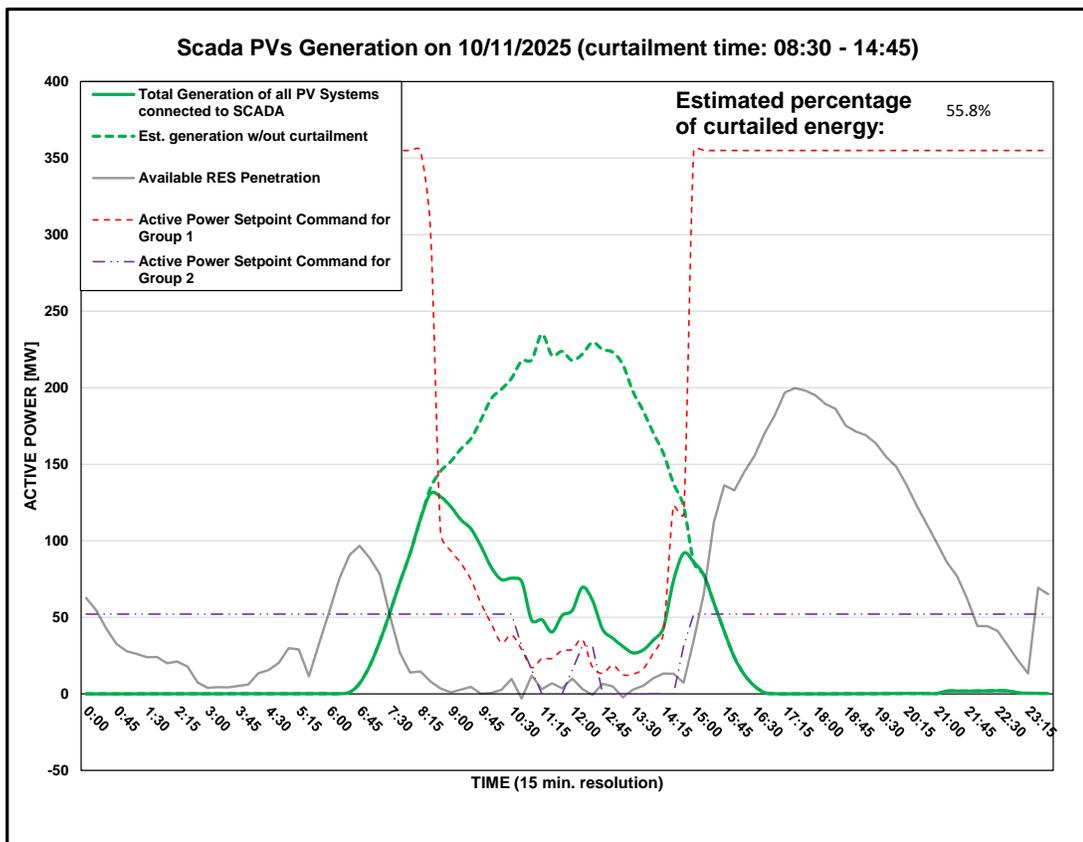


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 10/11/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:30   | Cut-off areas using RIPPLE: NIC 2, LAR 2<br>Cut-off areas using IoT: PV-NIC1, PV-LIM1, PV -ARTICLE 22 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:45  |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 14:45  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 14:45  |   |
| <b>Instruction from TSO</b>                     | YES  |   |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1418.3 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 17.9MWh                              |
| <b>Total Estimated Curtailed Energy:</b>        | 791.4 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 29.1MWh                                 |
| <b>Percentage of Curtailed Energy:</b>          | 55.8%  |   |

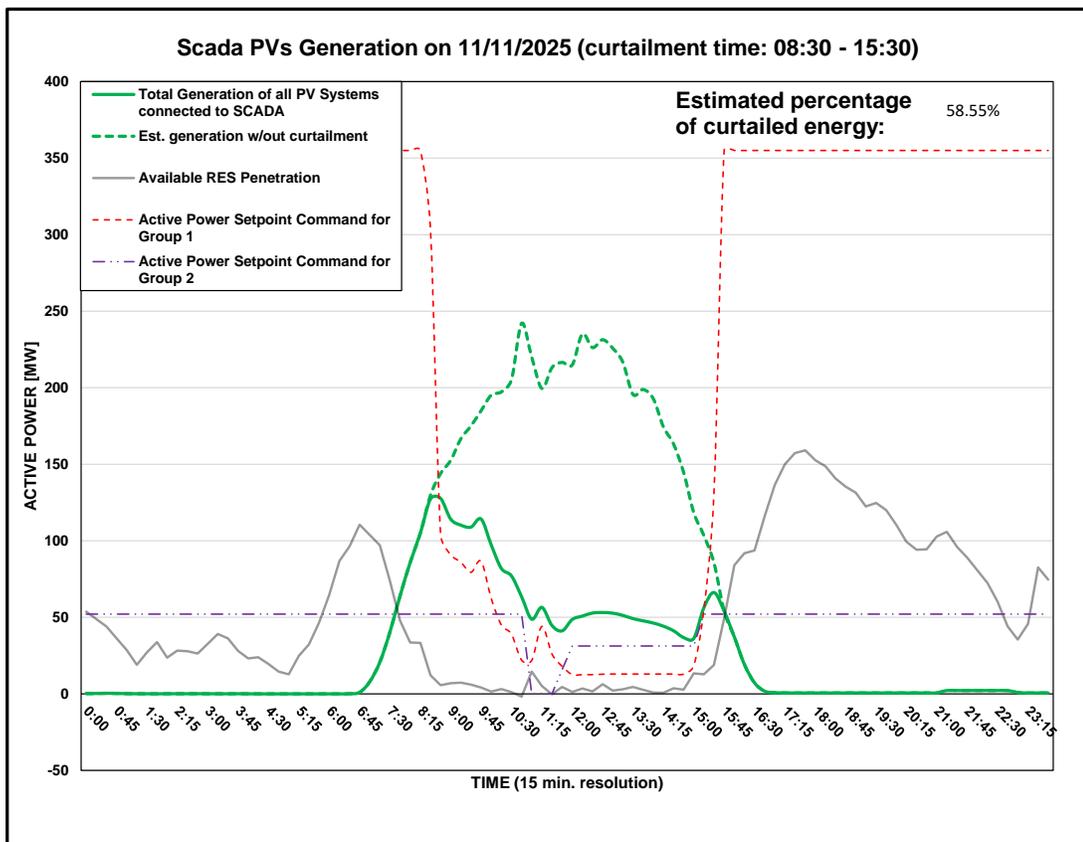


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 11/11/2025   | <u>Cut-off of PV Systems using IoT:</u>                               |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:30   | Cut-off areas using IoT: PV -ARTICLE 22                               |
| <b>Start of Curtailment (G2 - Priority)</b>     | 11:00  |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:30  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:00  |   |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 11:00<br>End of cut-off: 16:00                      |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1461.3 MWh   |   |
| <b>Total Estimated Curtailed Energy:</b>        | 855.6 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT: 10.6MWh</b> |
| <b>Percentage of Curtailed Energy:</b>          | 58.55%   |   |

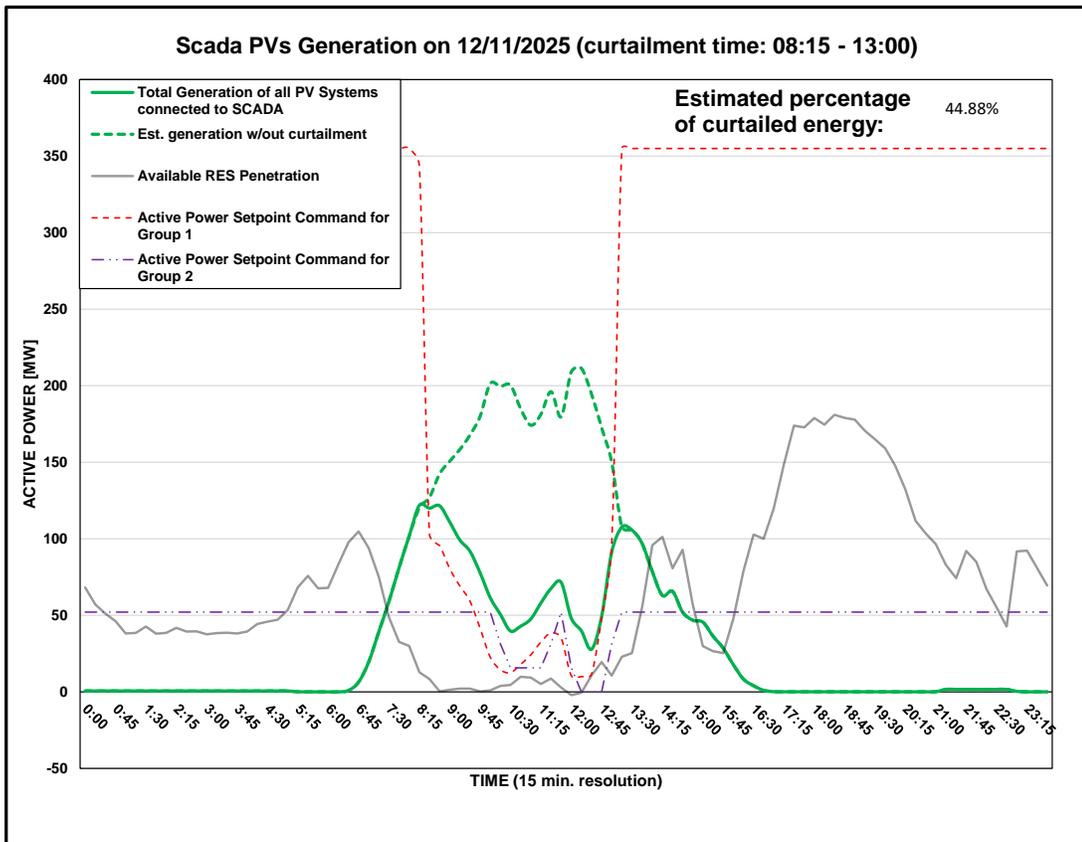


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 12/11/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>                           |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:15   | Cut-off areas using RIPPLE: NIC 2<br>Cut-off areas using IoT: PV -ARTICLE 22 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:15  |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 13:00  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 13:00  |  |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 10:30<br>End of cut-off: 14:30                             |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 1148.5 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE: 3MWh</b>        |
| <b>Total Estimated Curtailed Energy:</b>        | 515.5 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT: 8.3MWh</b>         |
| <b>Percentage of Curtailed Energy:</b>          | 44.88%   |  |

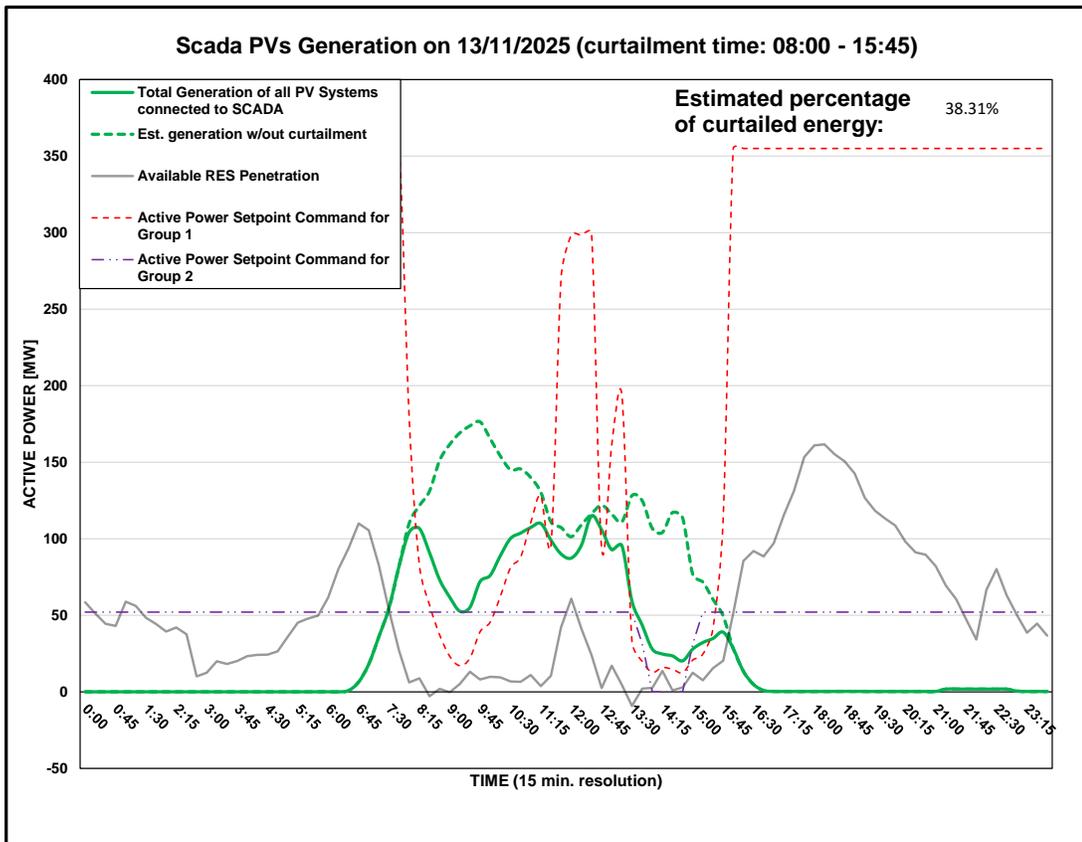


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 13/11/2025   | <u>Cut-off of PV Systems using IoT:</u>                              |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:00   | Cut-off areas using IoT: PV -ARTICLE 22                              |
| <b>Start of Curtailment (G2 - Priority)</b>     | 13:45  |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:45  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:00  |  |
| <b>Instruction from TSOC</b>                    | YES  | Start of cut-off: 13:45<br>End of cut-off: 16:00                     |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 1047.4 MWh   |  |
| <b>Total Estimated Curtailed Energy:</b>        | 401.2 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT: 2.3MWh</b> |
| <b>Percentage of Curtailed Energy:</b>          | 38.31%   |  |

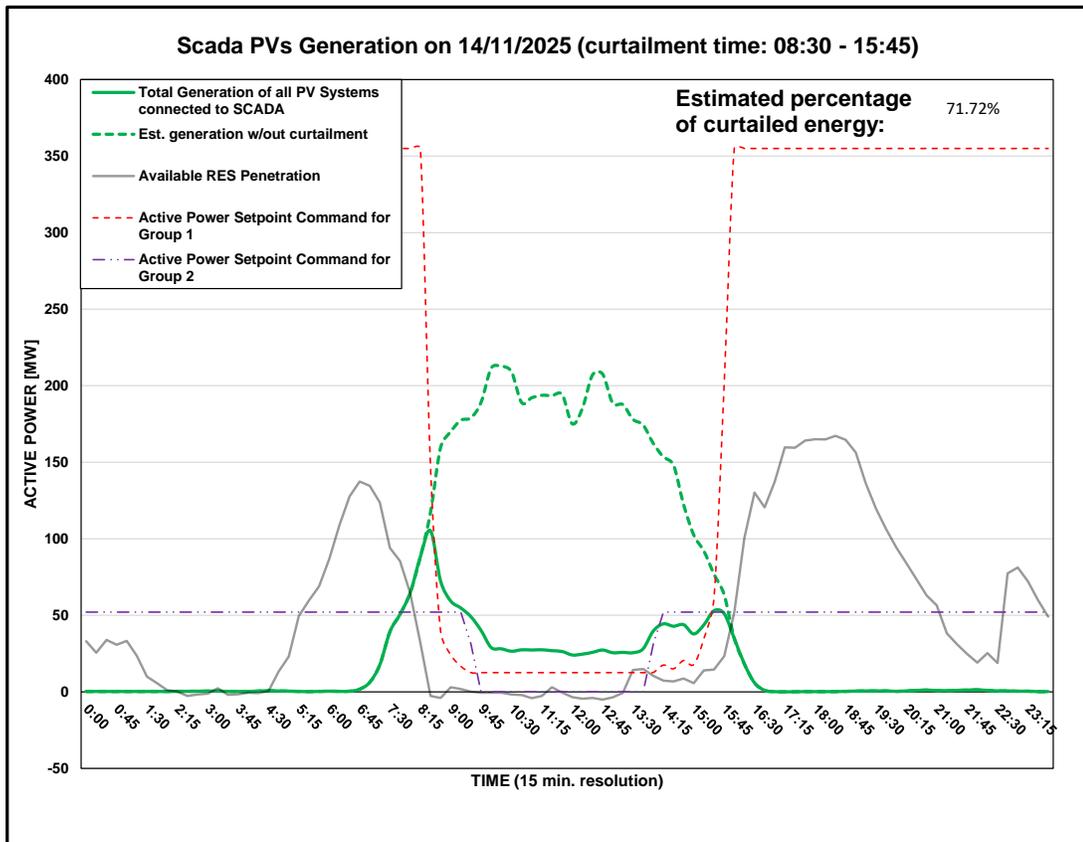


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 14/11/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:30   | Cut-off areas using RIPPLE: LIM 1, PAF 2<br>Cut-off areas using IoT: PV-LCA/FAM1, PV-LCA/FAM3, PV -ARTICLE 22 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 9:30   |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:45  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 14:00  |   |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 09:30<br>End of cut-off: 16:00  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1342 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 43.3MWh                                      |
| <b>Total Estimated Curtailed Energy:</b>        | 962.4 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 61MWh   |
| <b>Percentage of Curtailed Energy:</b>          | 71.72%   |   |

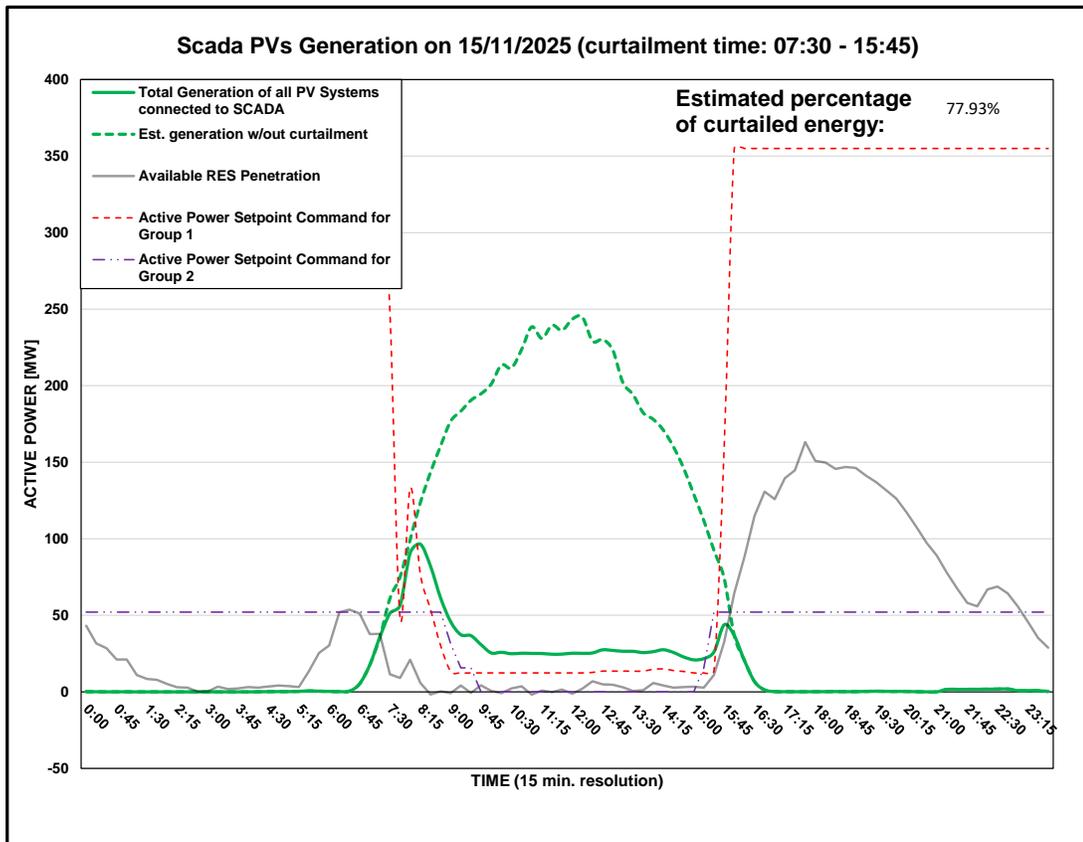


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 15/11/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 7:30   | Cut-off areas using RIPPLE: NIC 1, NIC 3<br>Cut-off areas using IoT: PV-PAF3, PV -ARTICLE 22<br><br>Start of cut-off: 09:00<br>End of cut-off: 15:45 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 9:00   |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:45  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:15  |  |
| <b>Instruction from TSOC</b>                    | YES  |  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 1540.4 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 98.8MWh   |
| <b>Total Estimated Curtailed Energy:</b>        | 1200.5 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 28MWh  |
| <b>Percentage of Curtailed Energy:</b>          | 77.93%   |  |

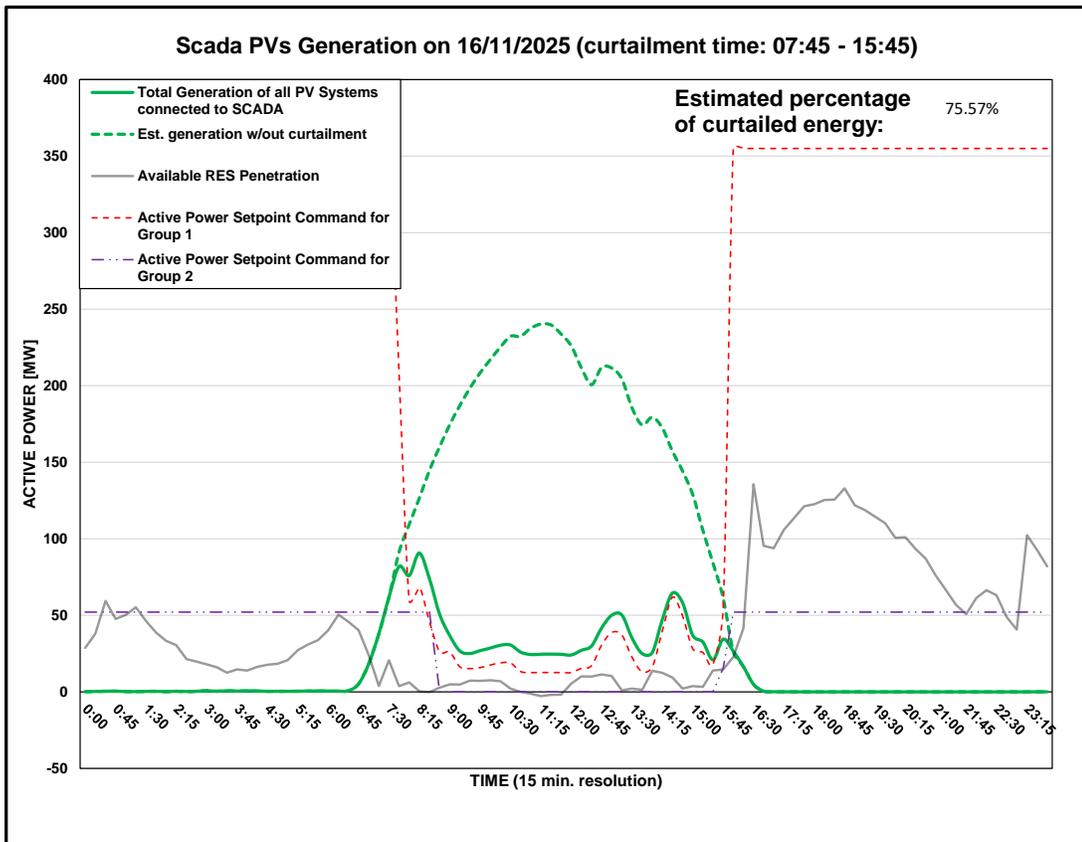


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 16/11/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 7:45   | Cut-off areas using RIPPLE: NIC 1, NIC 3, LAR 1, LAR 2, LIM 1<br>Cut-off areas using IoT: PV-PAF3, PV -ARTICLE 22 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 8:45   |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:45  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:45  |   |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 07:15<br>End of cut-off: 16:15  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1525.5 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 274.2MWh   |
| <b>Total Estimated Curtailed Energy:</b>        | 1152.8 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 32.4MWh   |
| <b>Percentage of Curtailed Energy:</b>          | 75.57%   |   |

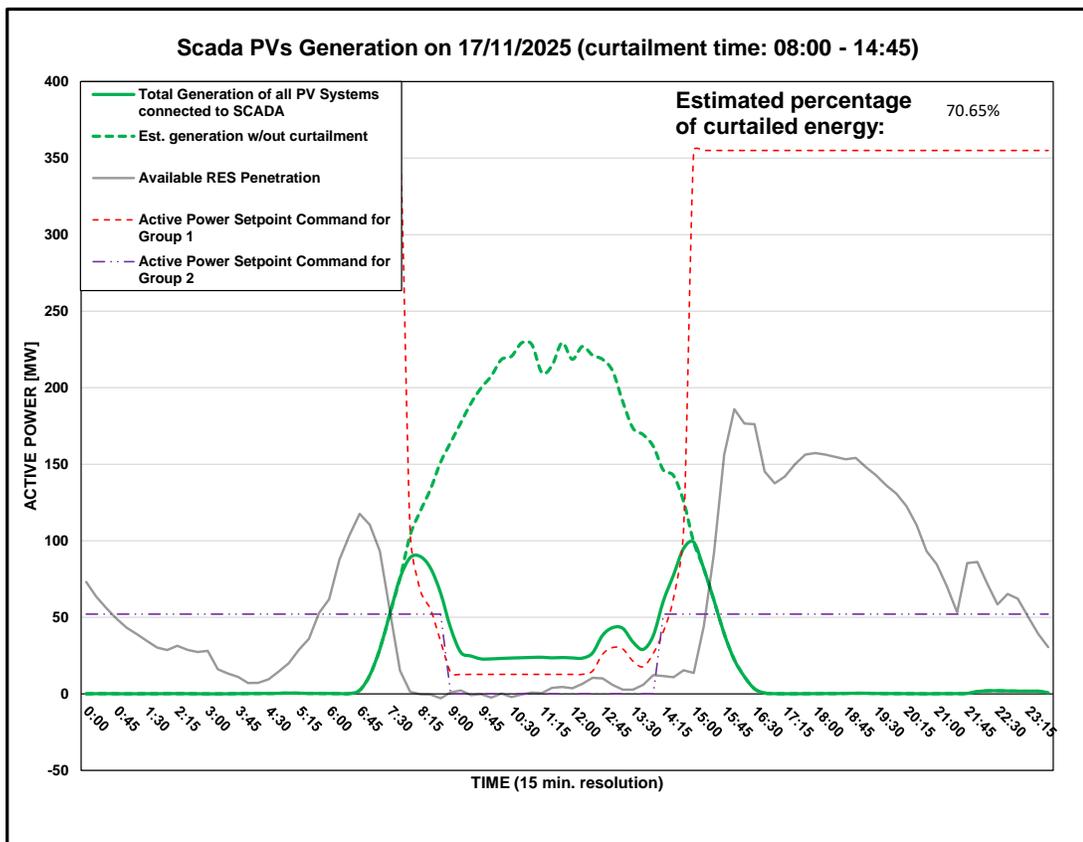


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 17/11/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:00   | Cut-off areas using RIPPLE: NIC 2, LIM 2, PAF 1<br>Cut-off areas using IoT: PV-NIC1, PV-NIC3, PV-NIC4, PV-LCA/FAM2, PV-PAF1, PV -ARTICLE 22 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 8:45   |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 14:45  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 14:00  |   |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 09:30<br>End of cut-off: 15:15  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1429.1 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE: 88.7MWh</b>  |
| <b>Total Estimated Curtailed Energy:</b>        | 1009.6 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT: 135.3MWh</b>  |
| <b>Percentage of Curtailed Energy:</b>          | 70.65%   |   |

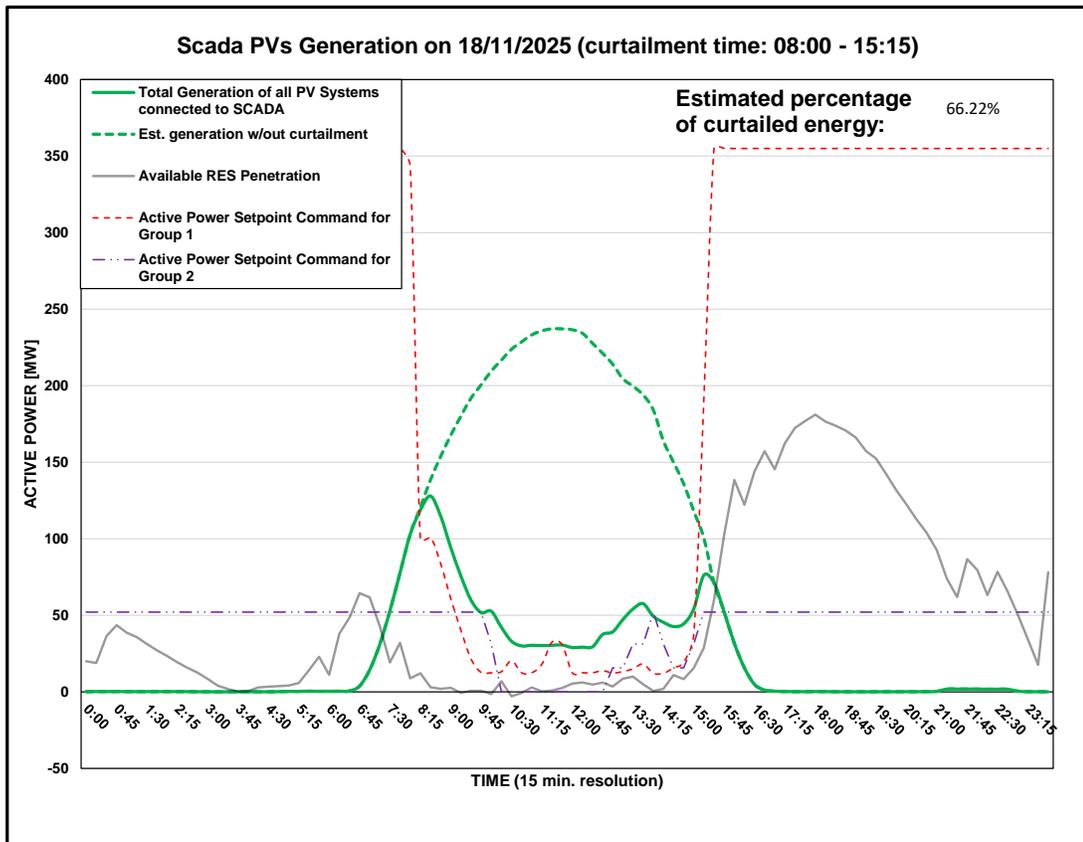


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 18/11/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>                           |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:00   | Cut-off areas using RIPPLE: PAF 2<br>Cut-off areas using IoT: PV -ARTICLE 22 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:00  |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:15  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:00  |  |
| <b>Instruction from TSOC</b>                    | YES  | Start of cut-off: 10:00<br>End of cut-off: 15:45                             |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 1510.5 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 17.4MWh     |
| <b>Total Estimated Curtailed Energy:</b>        | 1000.2 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 14MWh          |
| <b>Percentage of Curtailed Energy:</b>          | 66.22%   |  |

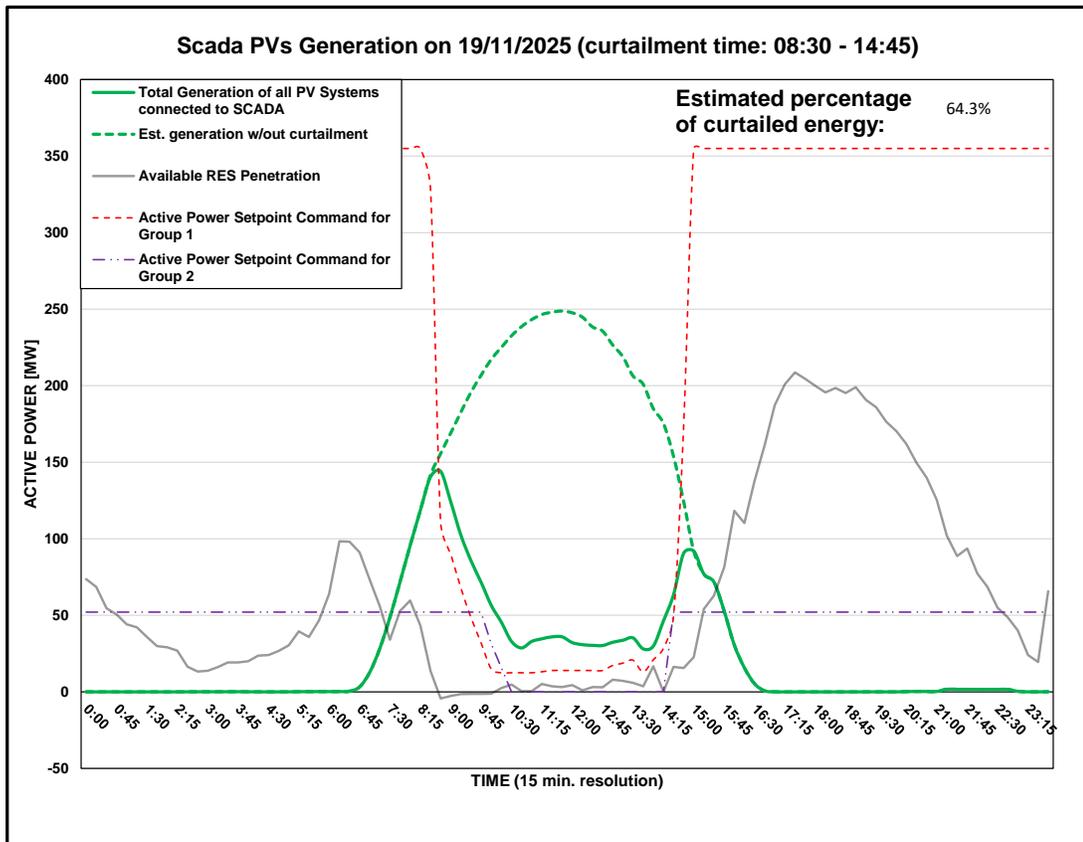


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 19/11/2025   | <u>Cut-off of PV Systems using IoT:</u>                        |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:30   | Cut-off areas using IoT: PV-LCA/FAM3, PV -ARTICLE 22           |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:00  |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 14:45  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 14:15  |  |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 11:15<br>End of cut-off: 15:15               |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 1537.8 MWh   |  |
| <b>Total Estimated Curtailed Energy:</b>        | 988.8 MWh  | Total Est. Energy of the cut-off PV systems using IoT: 46.9MWh |
| <b>Percentage of Curtailed Energy:</b>          | 64.3%  |  |

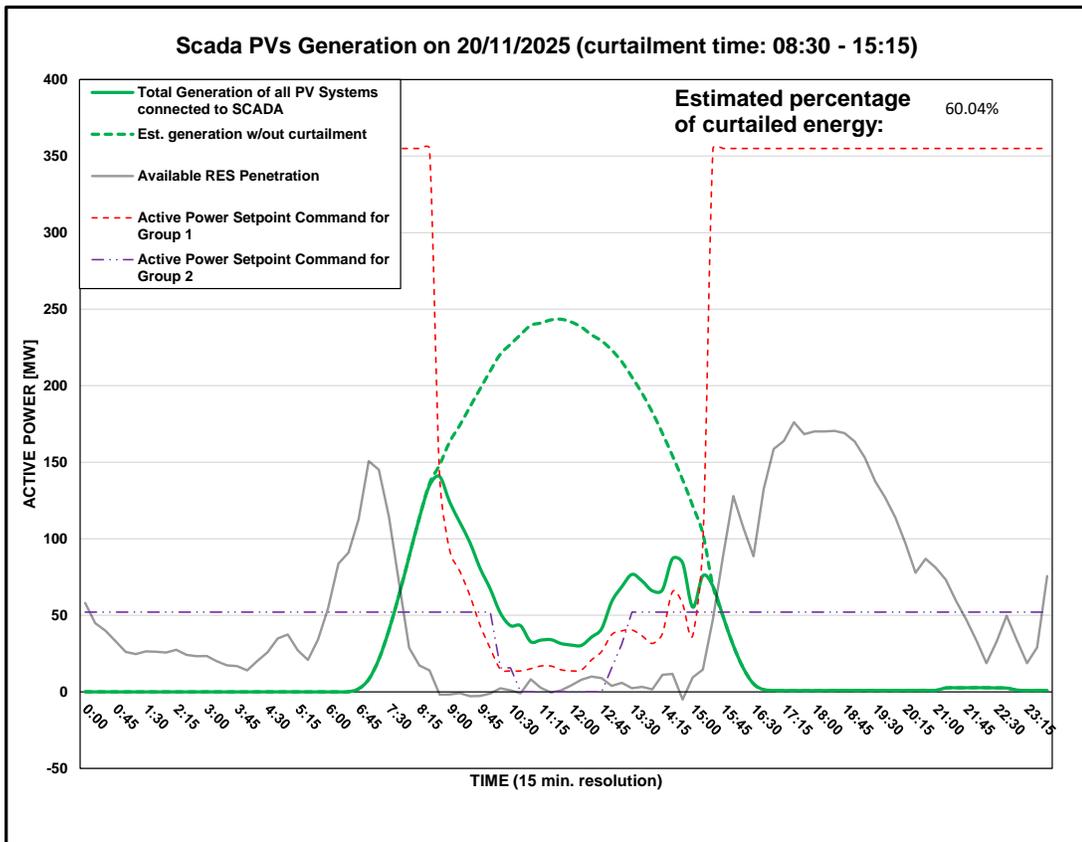


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 20/11/2025   | <u>Cut-off of PV Systems using IoT:</u>                               |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:30   | Cut-off areas using IoT: PV -ARTICLE 22                               |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:00  |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:15  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 13:15  |   |
| <b>Instruction from TSOC</b>                    | YES  | Start of cut-off: 10:45<br>End of cut-off: 15:45                      |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1515.4 MWh   |   |
| <b>Total Estimated Curtailed Energy:</b>        | 909.9 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT: 11.6MWh</b> |
| <b>Percentage of Curtailed Energy:</b>          | 60.04%   |   |

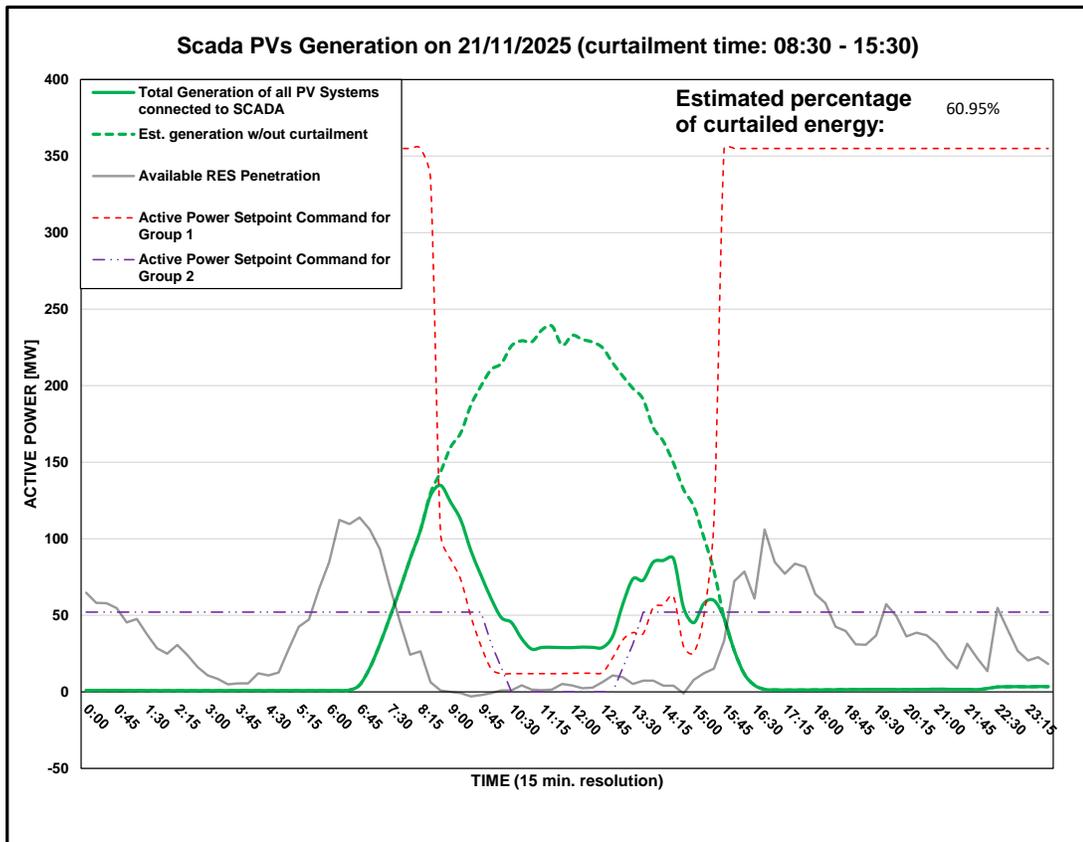


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 21/11/2025   | <u>Cut-off of PV Systems using IoT:</u>                               |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:30   | Cut-off areas using IoT: PV -ARTICLE 22                               |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:00  |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:30  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 13:30  |   |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 10:15<br>End of cut-off: 15:30                      |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1494.4 MWh   |   |
| <b>Total Estimated Curtailed Energy:</b>        | 910.8 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT: 12.6MWh</b> |
| <b>Percentage of Curtailed Energy:</b>          | 60.95%   |   |

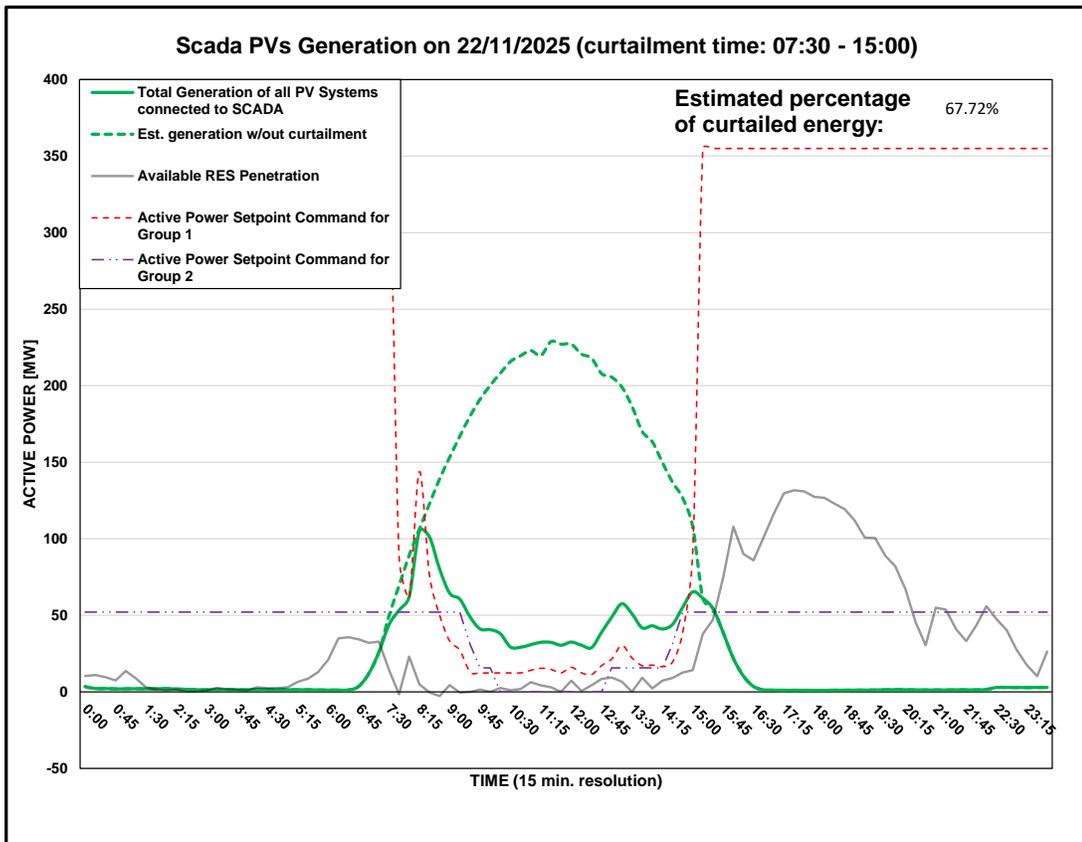


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 22/11/2025   | <u>Cut-off of PV Systems using IoT:</u>                                    |
| <b>Start of Curtailment (G1 - non Priority)</b> | 7:30   | Cut-off areas using IoT: PV-LCA/FAM1, PV-LIM1, PV -ARTICLE 102, PV -PROD 1 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 9:30   |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:00  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 14:30  |  |
| <b>Instruction from TSOC</b>                    | YES  | Start of cut-off: 07:15<br>End of cut-off: 15:15                           |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 1413 MWh   |  |
| <b>Total Estimated Curtailed Energy:</b>        | 956.9 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT: 75MWh</b>        |
| <b>Percentage of Curtailed Energy:</b>          | 67.72%   |  |

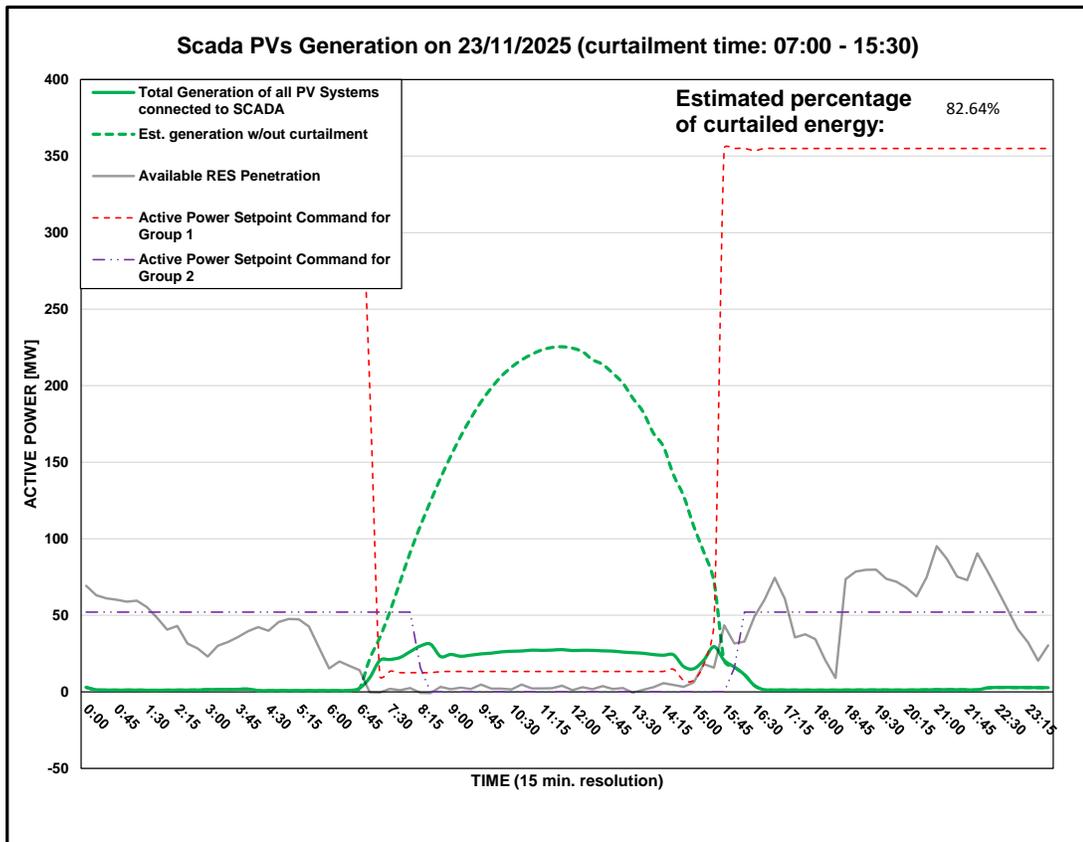


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 23/11/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 7:00   | Cut-off areas using RIPPLE: LAR 1, LAR 2, PAF 1, PAF 2<br>Cut-off areas using IoT: PV-NIC2, PV-NIC3, PV-LCA/FAM2, PV-LCA/FAM3, PV-LIM3, PV-PAF1, PV -ARTICLE 102, PV -PROD 1 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 8:15   |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:30  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 16:00  |  |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 08:30<br>End of cut-off: 16:15   |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 1432.4 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 231.8MWh  |
| <b>Total Estimated Curtailed Energy:</b>        | 1183.8 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 281.8MWh   |
| <b>Percentage of Curtailed Energy:</b>          | 82.64%   |  |

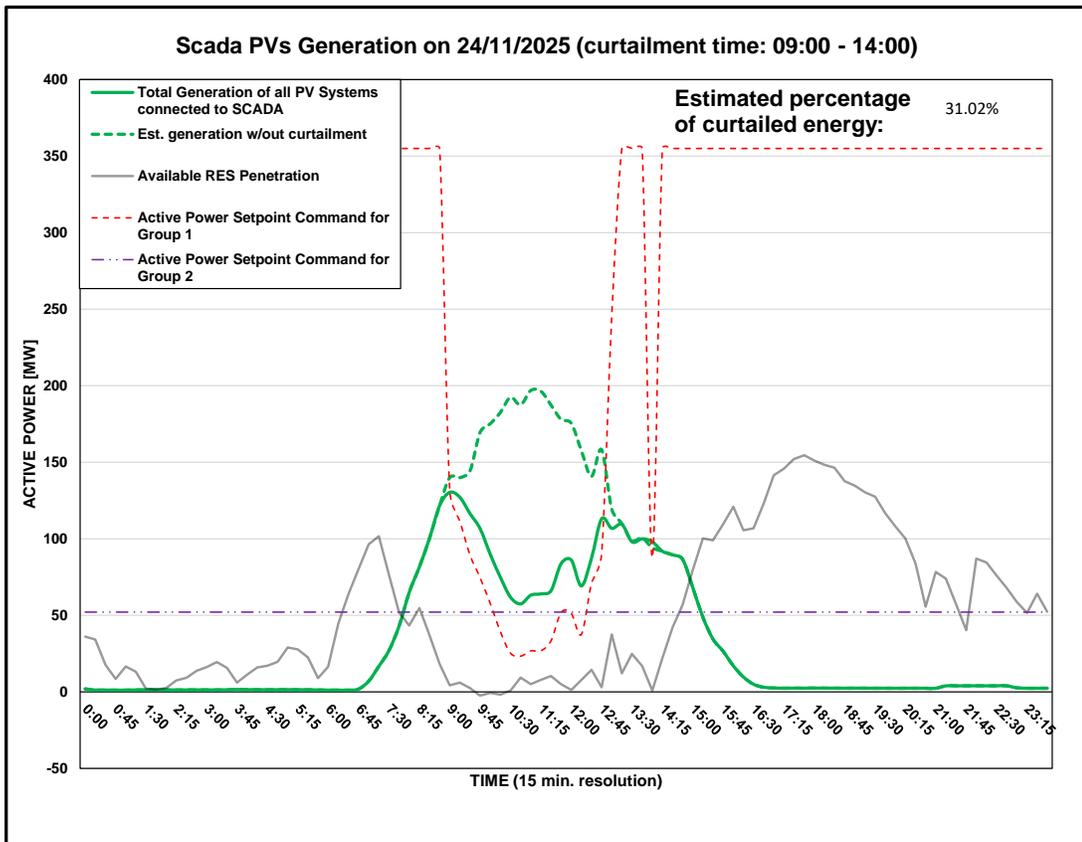


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>                     | 24/11/2025   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 9:00   |
| <b>Start of Curtailment (G2 - Priority)</b>     |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 14:00  |
| <b>End of Curtailment (G2 - Priority)</b>       |  |
| <b>Instruction from TSOC</b>                    | YES  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b>       | 1075.9 MWh   |
| <b>Total Estimated Curtailed Energy:</b>        | 333.2 MWh  |
| <b>Percentage of Curtailed Energy:</b>          | 31.02%   |

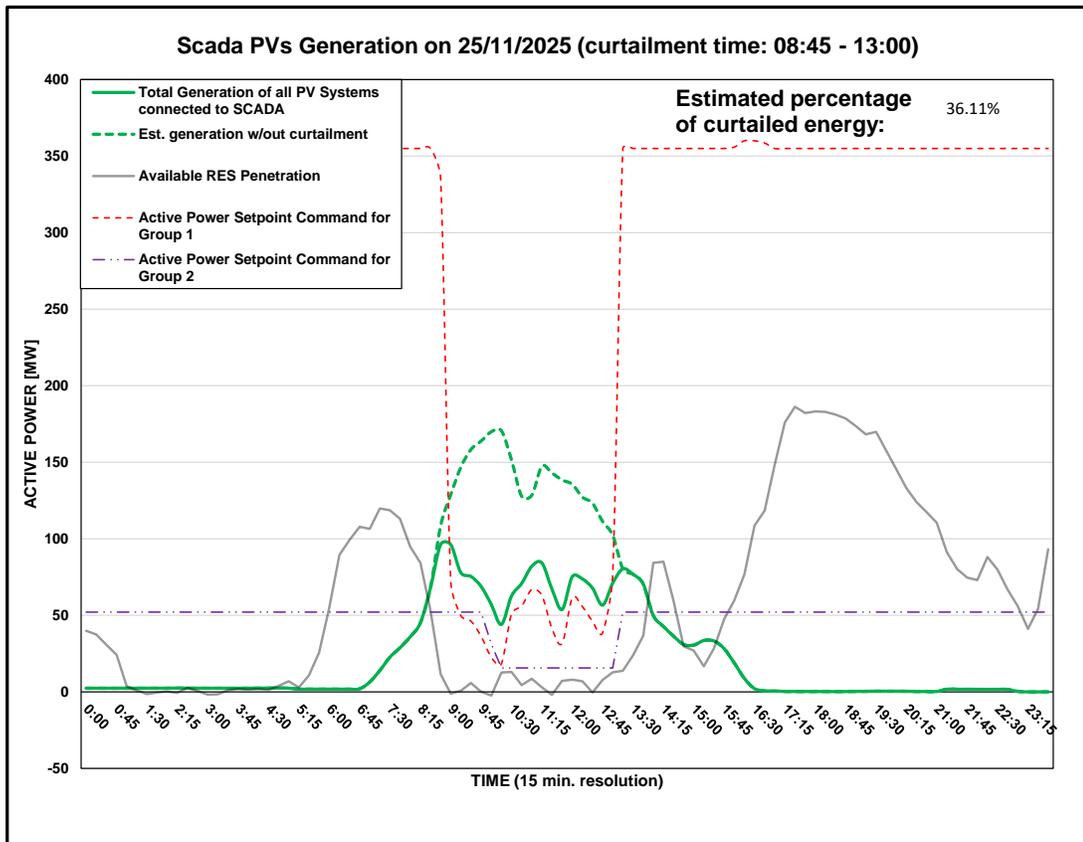


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 25/11/2025   | <u>Cut-off of PV Systems using IoT:</u>                              |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:45   | Cut-off areas using IoT: PV -ARTICLE 102                             |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:00  |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 13:00  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 13:00  |  |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 10:15<br>End of cut-off: 16:15                     |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 832.1 MWh  |  |
| <b>Total Estimated Curtailed Energy:</b>        | 300.5 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT: 6.5MWh</b> |
| <b>Percentage of Curtailed Energy:</b>          | 36.11%   |  |

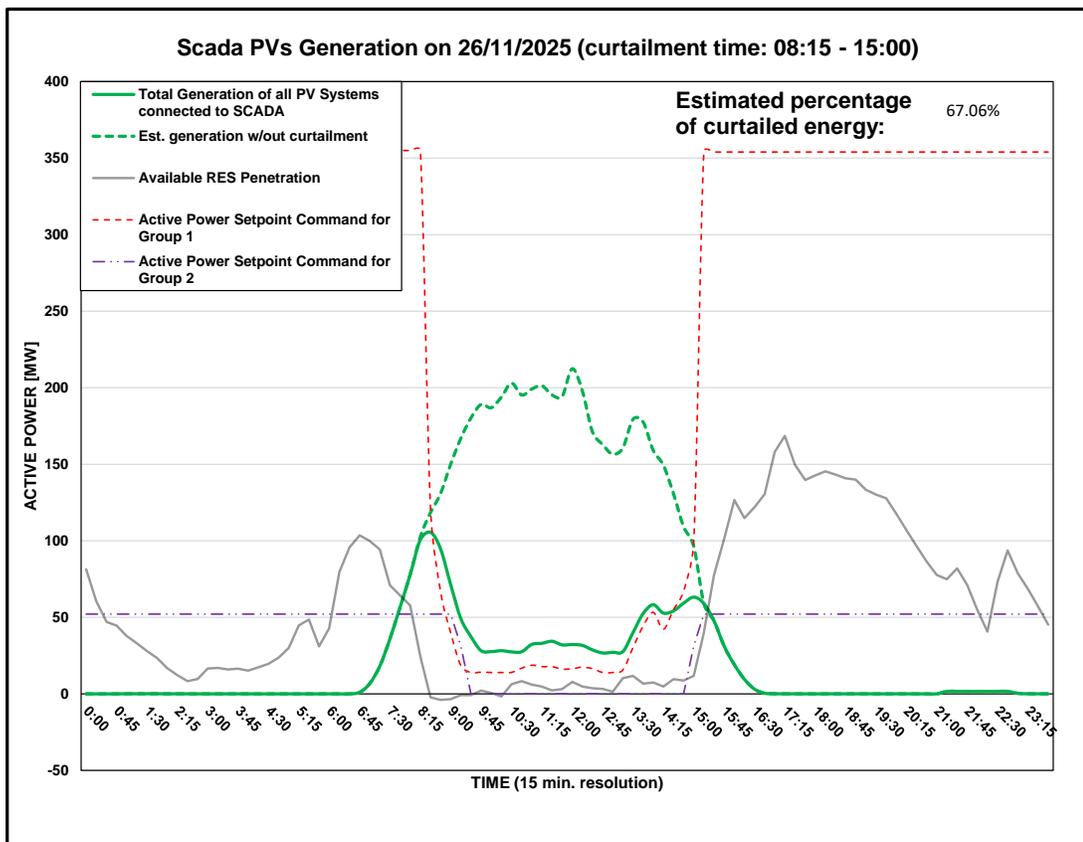


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 26/11/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>                                     |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:15   | Cut-off areas using RIPPLE: NIC 1<br>Cut-off areas using IoT: PV-PAF3, PV -ARTICLE 102 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 9:15   |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:00  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:00  |  |
| <b>Instruction from TSOC</b>                    | YES  | Start of cut-off: 09:15<br>End of cut-off: 15:15                                       |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 1262.7 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE: 36MWh</b>                 |
| <b>Total Estimated Curtailed Energy:</b>        | 846.8 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT: 26.3MWh</b>                  |
| <b>Percentage of Curtailed Energy:</b>          | 67.06%   |  |

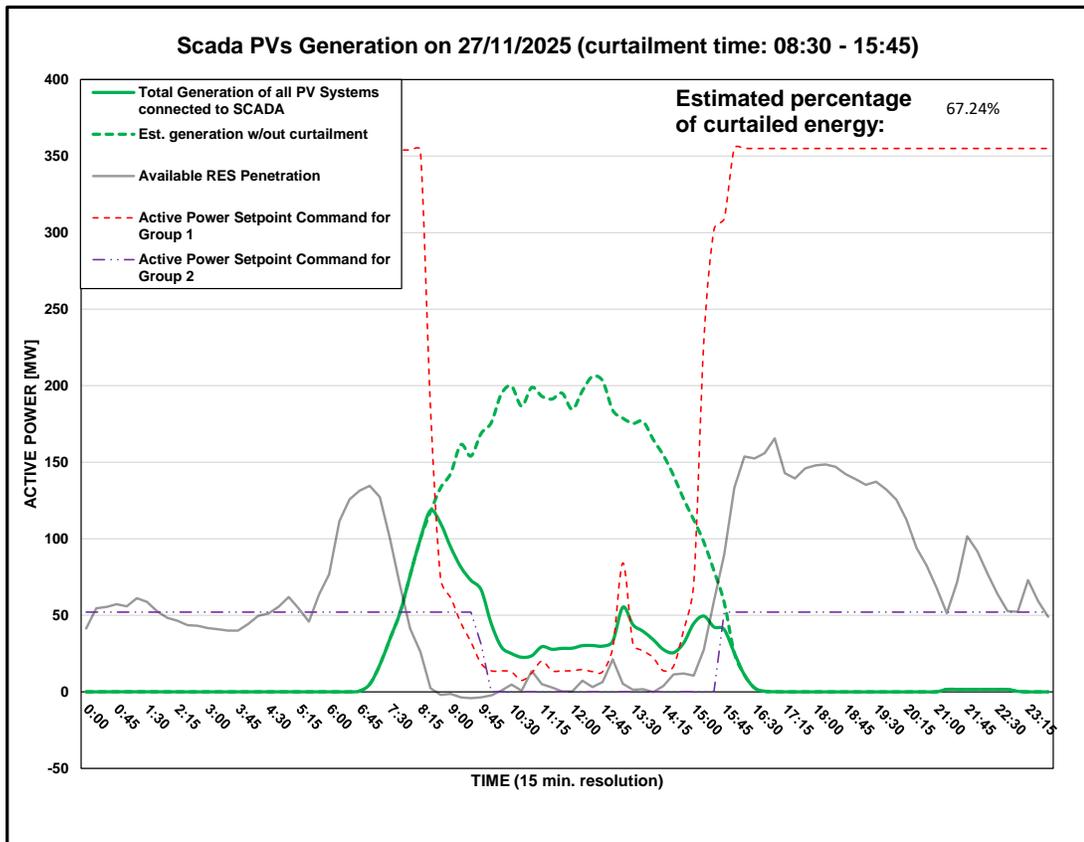


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 27/11/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:30   | Cut-off areas using RIPPLE: LIM 1<br>Cut-off areas using IoT: PV-LCA/FAM1, PV-LIM1, PV -ARTICLE 102, PV -PROD 1 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 9:45   |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:45  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:30  |   |
| <b>Instruction from TSOC</b>                    | YES  | Start of cut-off: 09:45<br>End of cut-off: 16:00  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1298 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 47.6MWh  |
| <b>Total Estimated Curtailed Energy:</b>        | 872.7 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 62.9MWh   |
| <b>Percentage of Curtailed Energy:</b>          | 67.24%   |   |

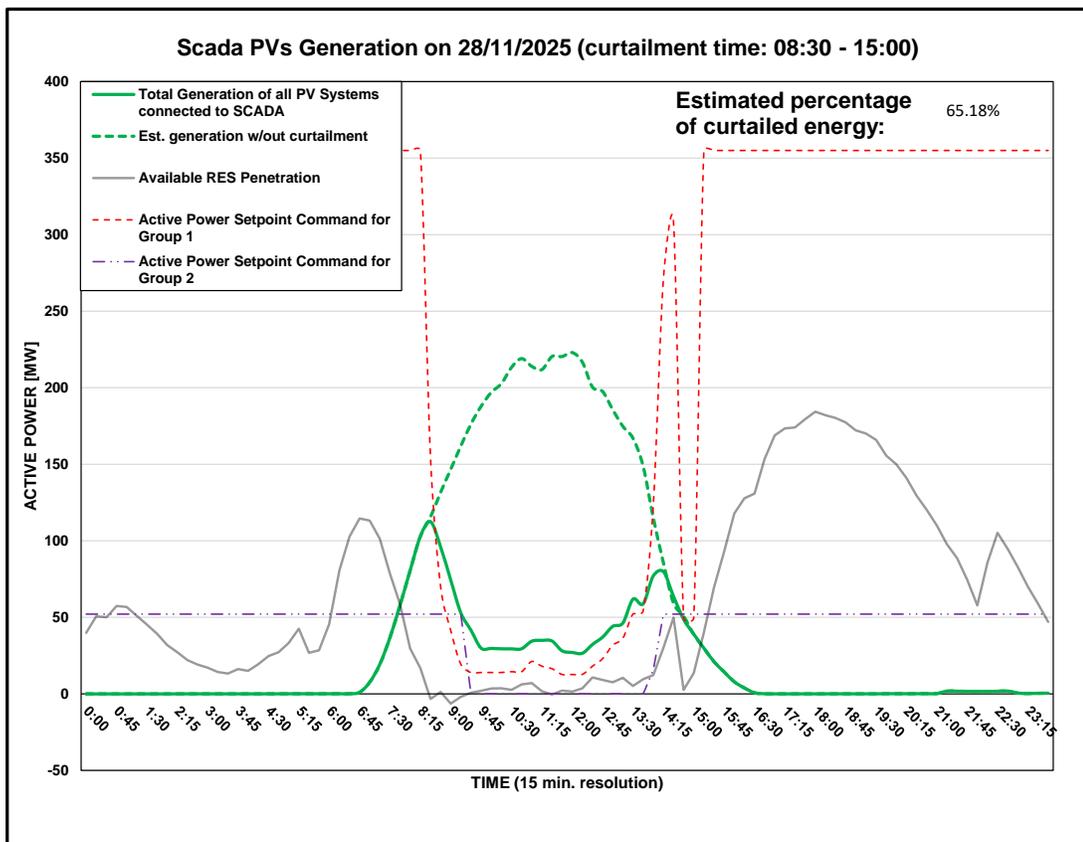


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 28/11/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:30   | Cut-off areas using RIPPLE: NIC 1, LAR 2, LIM 2, PAF 2<br>Cut-off areas using IoT: PV-NIC4, PV-LIM3, PV-PAF3, PV -ARTICLE 102, PV -PROD 1 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 9:15   |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:00  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 14:00  |   |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 09:30<br>End of cut-off: 15:00  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1220.6 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 143.4MWh   |
| <b>Total Estimated Curtailed Energy:</b>        | 795.6 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 61.6MWh   |
| <b>Percentage of Curtailed Energy:</b>          | 65.18%   |   |

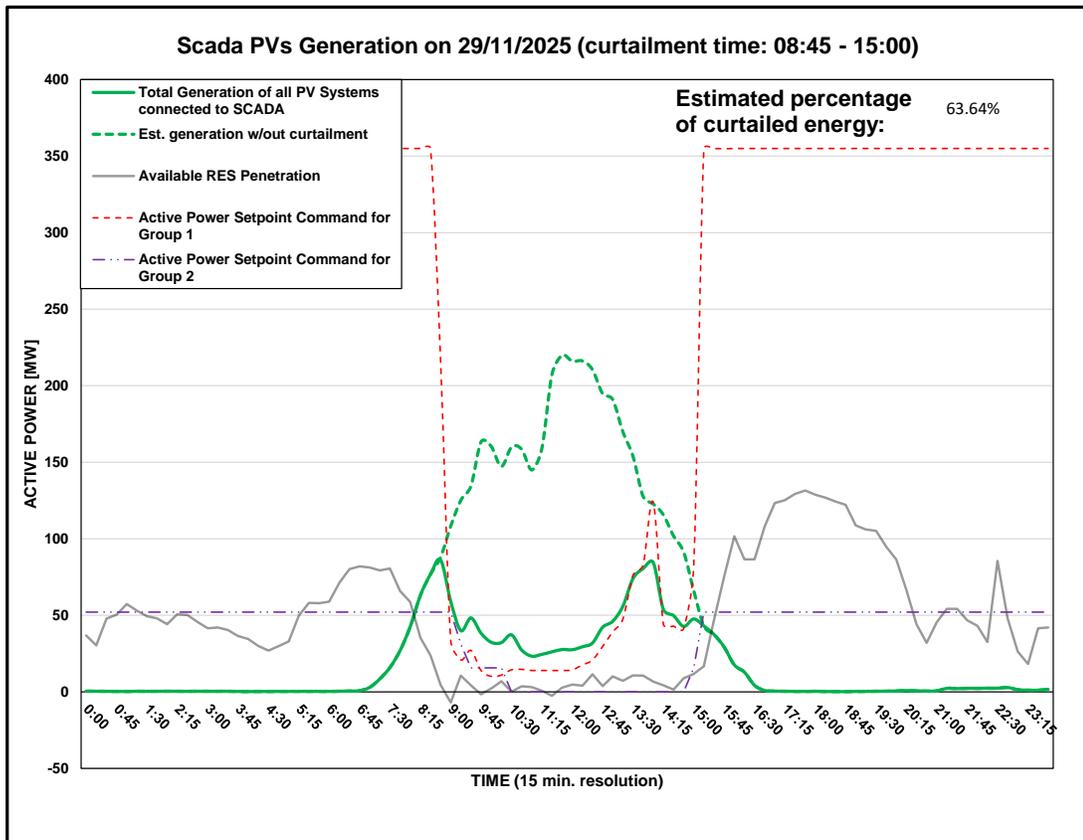


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 29/11/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:45   | Cut-off areas using RIPPLE: NIC 2<br>Cut-off areas using IoT: PV-NIC2, PV-NIC3, PV-LCA/FAM1, PV-LIM1, PV-PAF1, PV -ARTICLE 102<br><br>Start of cut-off: 09:15<br>End of cut-off: 15:30 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 9:15   |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:00  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:00  |  |
| <b>Instruction from TSOC</b>                    | YES  |  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 1094.2 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 22.1MWh   |
| <b>Total Estimated Curtailed Energy:</b>        | 696.3 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 111.3MWh   |
| <b>Percentage of Curtailed Energy:</b>          | 63.64%   |  |

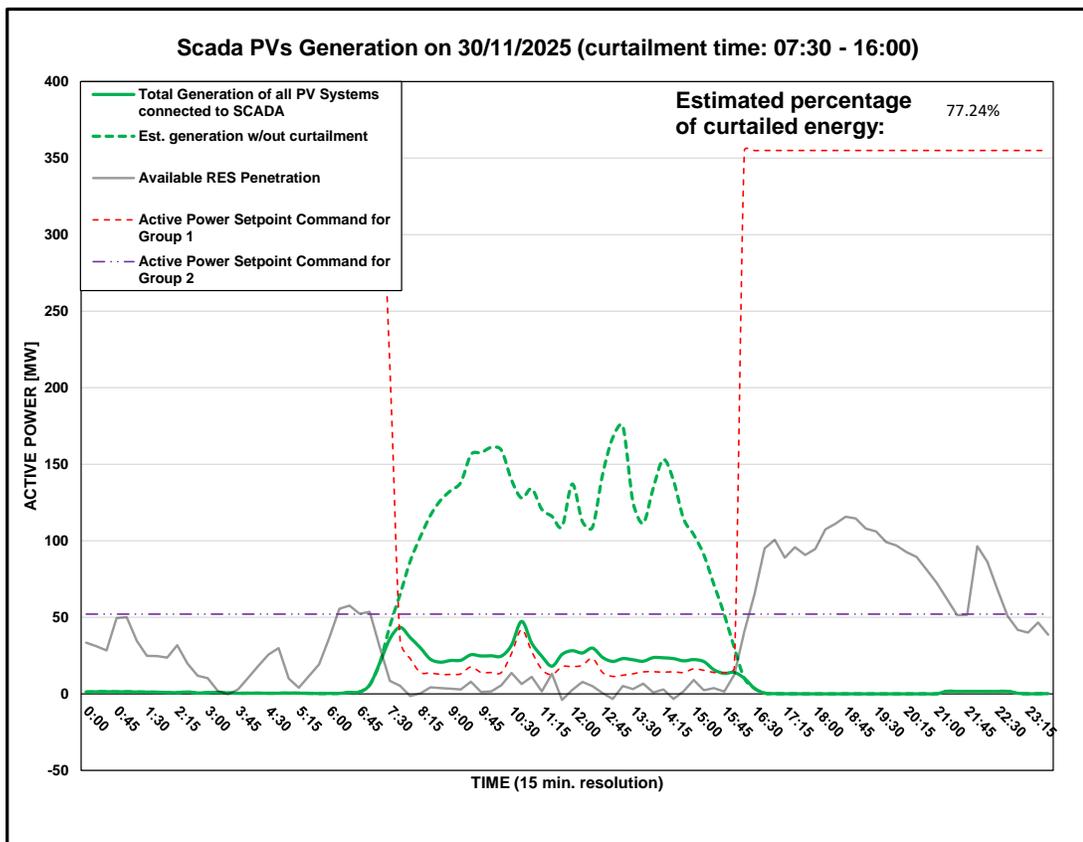


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 30/11/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 7:30   | Cut-off areas using RIPPLE: NIC 1, NIC 3, LAR 2, LIM 1, LIM 2, PAF 2<br>Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM2, PV-LCA/FAM3, PV-LIM3, PV-PAF1, PV-PAF3, PV -ARTICLE 102, PV -PROD 1 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 8:00   |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 16:00  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 16:45  |   |
| <b>Instruction from TSO</b>                     | YES  |   |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1060.3 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 126MWh   |
| <b>Total Estimated Curtailed Energy:</b>        | 819 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 56MWh   |
| <b>Percentage of Curtailed Energy:</b>          | 77.24%   |   |

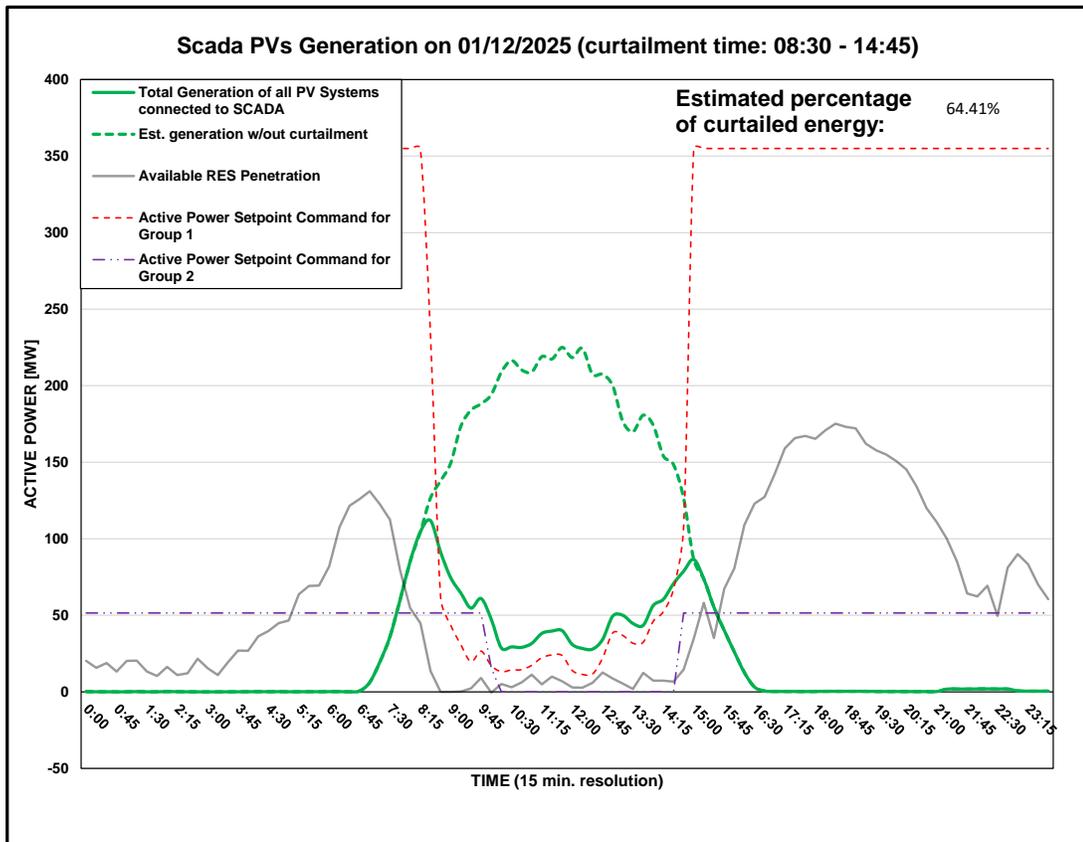


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 01/12/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:30   | Cut-off areas using RIPPLE: LAR 2, LIM 2, PAF 1<br>Cut-off areas using IoT: PV-NIC2, PV-NIC3, PV-LIM1, PV -ARTICLE 102 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:00  |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 14:45  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 14:30  |  |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 10:30<br>End of cut-off: 15:45   |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 1370.4 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE: 102.6MWh</b>  |
| <b>Total Estimated Curtailed Energy:</b>        | 882.7 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT: 106.7MWh</b>   |
| <b>Percentage of Curtailed Energy:</b>          | 64.41%   |  |

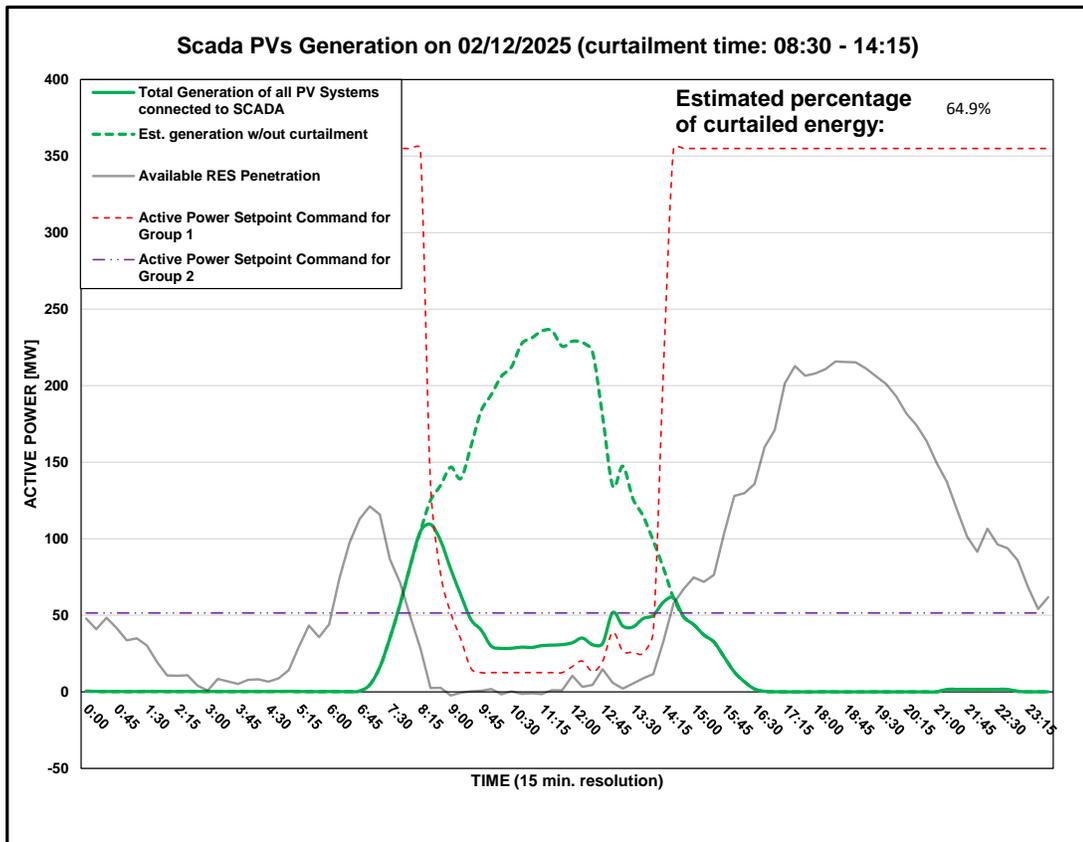


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 02/12/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:30   | Cut-off areas using RIPPLE: NIC 2<br>Cut-off areas using IoT: PV-NIC1, PV-LCA/FAM1, PV-LCA/FAM2, PV-LCA/FAM3, PV -ARTICLE 102 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 9:30   |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 14:15  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 13:30  |   |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 09:45<br>End of cut-off: 15:15  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1202.2 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE: 22MWh</b>  |
| <b>Total Estimated Curtailed Energy:</b>        | 780.2 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT: 90.7MWh</b>   |
| <b>Percentage of Curtailed Energy:</b>          | 64.9%  |   |

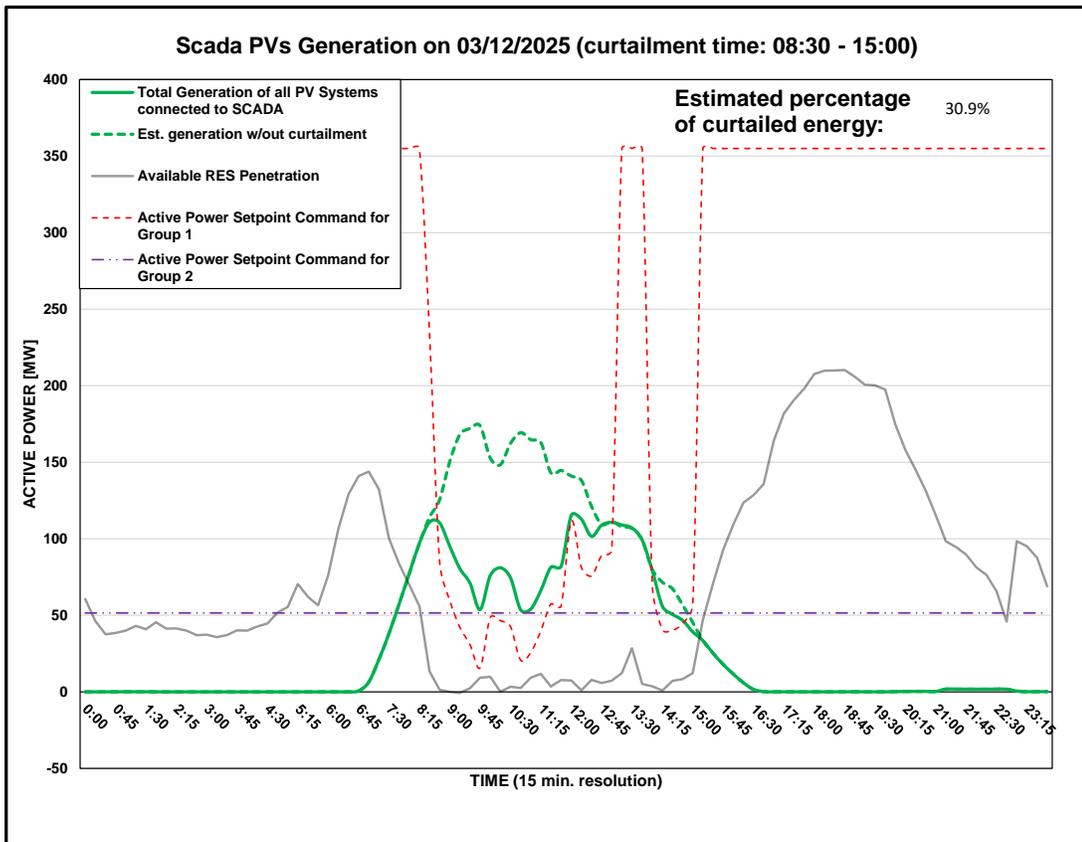


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>                     | 03/12/2025   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:30   |
| <b>Start of Curtailment (G2 - Priority)</b>     |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:00  |
| <b>End of Curtailment (G2 - Priority)</b>       |  |
| <b>Instruction from TSOC</b>                    | YES  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b>       | 954.5 MWh  |
| <b>Total Estimated Curtailed Energy:</b>        | 295.4 MWh  |
| <b>Percentage of Curtailed Energy:</b>          | 30.9%  |

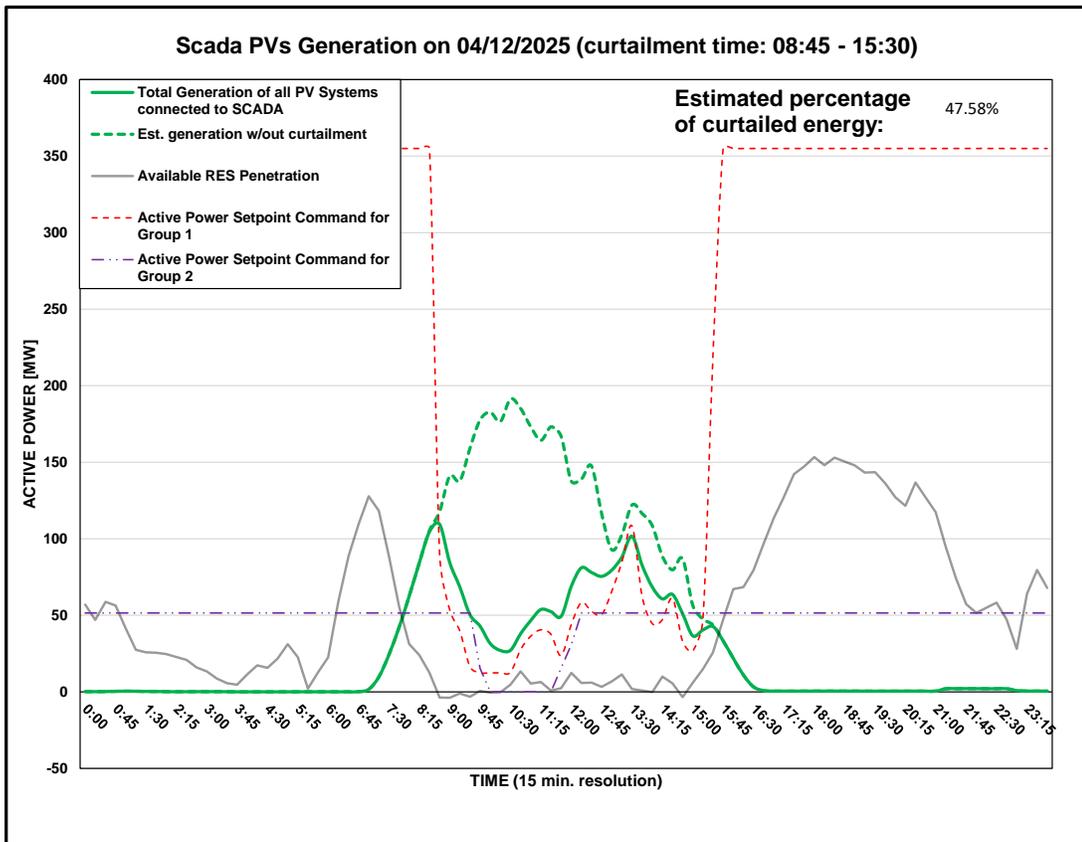


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 04/12/2025   | <u>Cut-off of PV Systems using IoT:</u>                             |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:45   | Cut-off areas using IoT: PV-NIC2, PV-NIC4, PV-LIM3, PV -ARTICLE 102 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 9:30   |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:30  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 12:00  |   |
| <b>Instruction from TSO</b>                     | YES  |   |
|   |  | Start of cut-off: 09:45<br>End of cut-off: 12:00                    |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1016 MWh   |   |
| <b>Total Estimated Curtailed Energy:</b>        | 483.2 MWh  | Total Est. Energy of the cut-off PV systems using IoT: 19.5MWh      |
| <b>Percentage of Curtailed Energy:</b>          | 47.58%   |   |

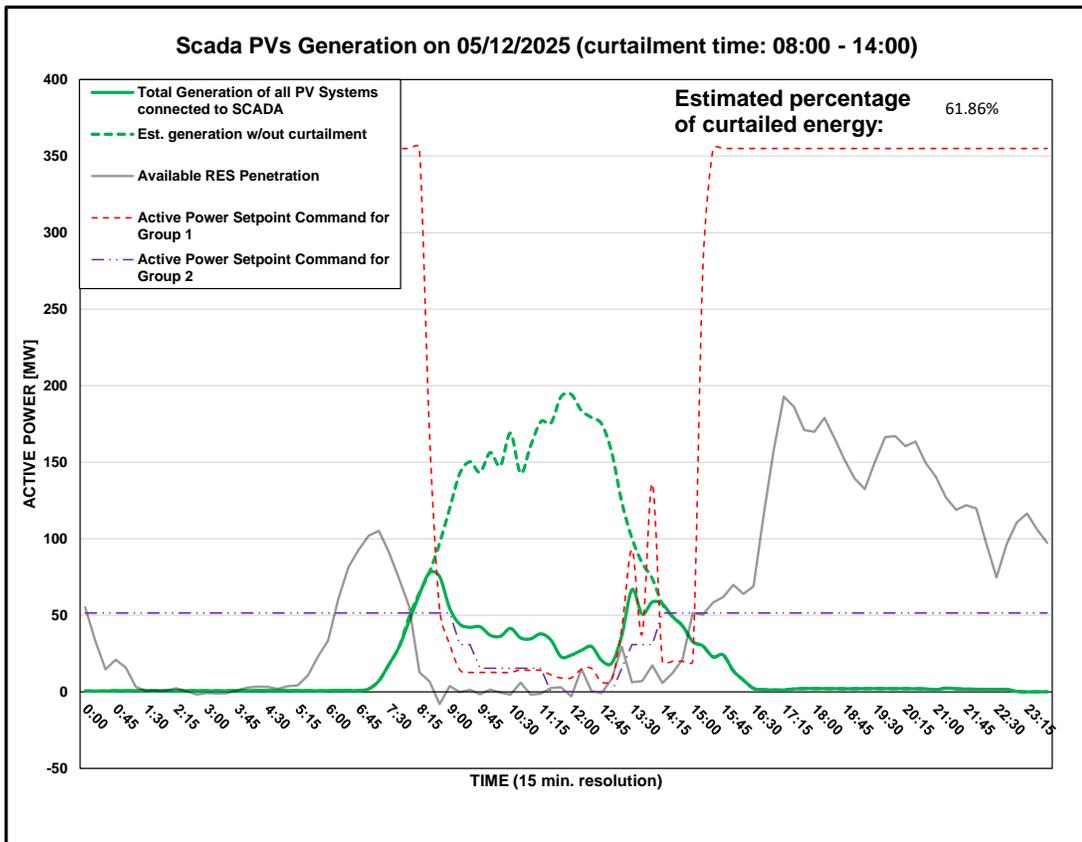


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 05/12/2025   | <u>Cut-off of PV Systems using IoT:</u>                              |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:00   | Cut-off areas using IoT: PV -ARTICLE 102                             |
| <b>Start of Curtailment (G2 - Priority)</b>     | 9:00   |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 14:00  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 14:00  |  |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 08:45<br>End of cut-off: 14:15                     |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 961.8 MWh  |  |
| <b>Total Estimated Curtailed Energy:</b>        | 594.9 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT: 9.8MWh</b> |
| <b>Percentage of Curtailed Energy:</b>          | 61.86%   |  |

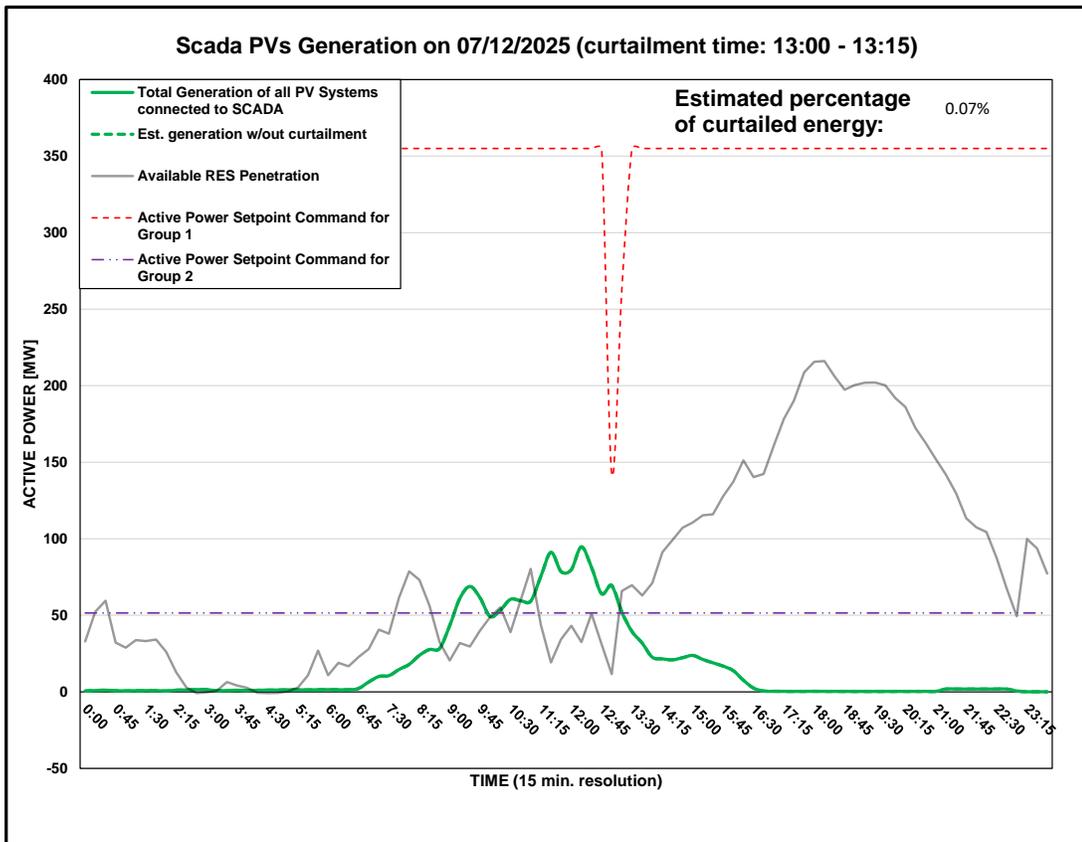


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>                     | 07/12/2025   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 13:00  |
| <b>Start of Curtailment (G2 - Priority)</b>     |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 13:15  |
| <b>End of Curtailment (G2 - Priority)</b>       |  |
| <b>Instruction from TSOC</b>                    | YES  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b>       | 414.6 MWh  |
| <b>Total Estimated Curtailed Energy:</b>        | 0.3 MWh  |
| <b>Percentage of Curtailed Energy:</b>          | 0.07%  |

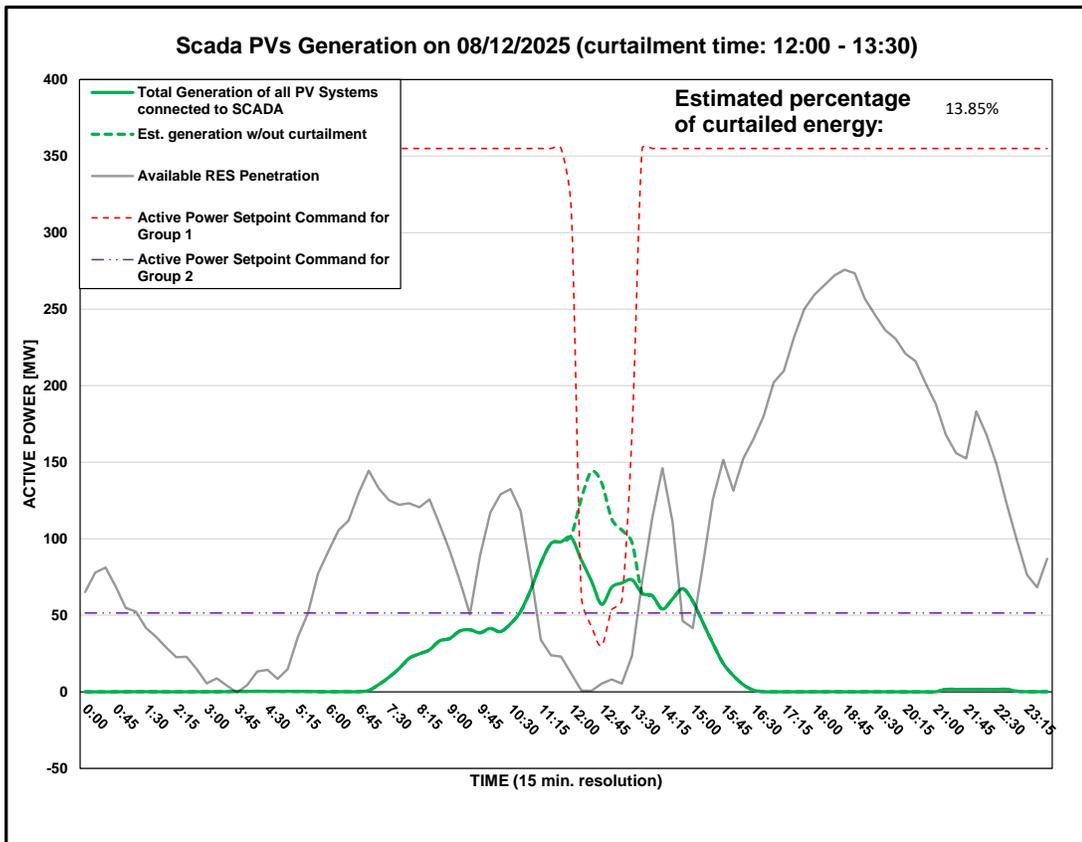


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>                     | 08/12/2025   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 12:00  |
| <b>Start of Curtailment (G2 - Priority)</b>     |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 13:30  |
| <b>End of Curtailment (G2 - Priority)</b>       |  |
| <b>Instruction from TSOC</b>                    | YES  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b>       | 534.9 MWh  |
| <b>Total Estimated Curtailed Energy:</b>        | 74.1 MWh   |
| <b>Percentage of Curtailed Energy:</b>          | 13.85%   |

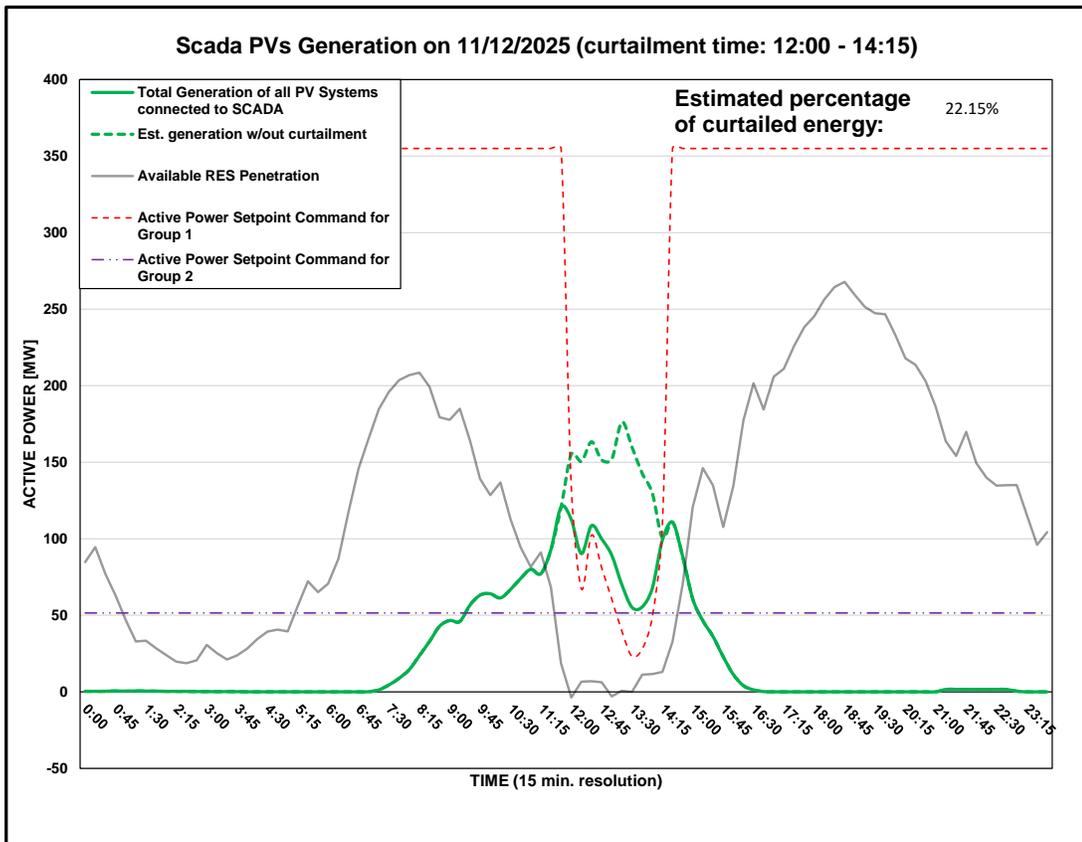


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>                     | 11/12/2025   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 12:00  |
| <b>Start of Curtailment (G2 - Priority)</b>     |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 14:15  |
| <b>End of Curtailment (G2 - Priority)</b>       |  |
| <b>Instruction from TSOC</b>                    | YES  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b>       | 715.6 MWh  |
| <b>Total Estimated Curtailed Energy:</b>        | 158.5 MWh  |
| <b>Percentage of Curtailed Energy:</b>          | 22.15%   |

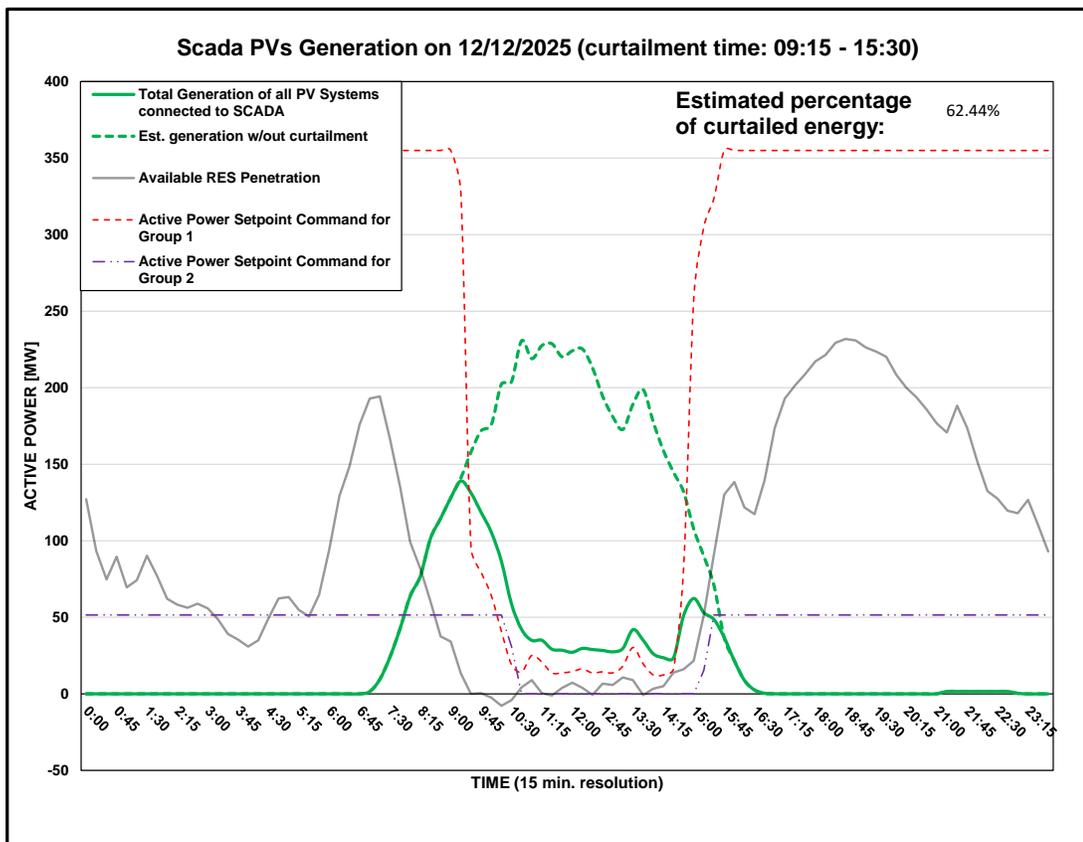


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 12/12/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 9:15   | Cut-off areas using RIPPLE: LAR 1, PAF 1<br>Cut-off areas using IoT: PV-NIC1, PV-ARTICLE 102 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:30  |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:30  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:15  |  |
| <b>Instruction from TSOC</b>                    | YES  | Start of cut-off: 10:45<br>End of cut-off: 15:30   |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 1326.4 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 42.4MWh                     |
| <b>Total Estimated Curtailed Energy:</b>        | 828.2 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 36.8MWh                        |
| <b>Percentage of Curtailed Energy:</b>          | 62.44%   |  |

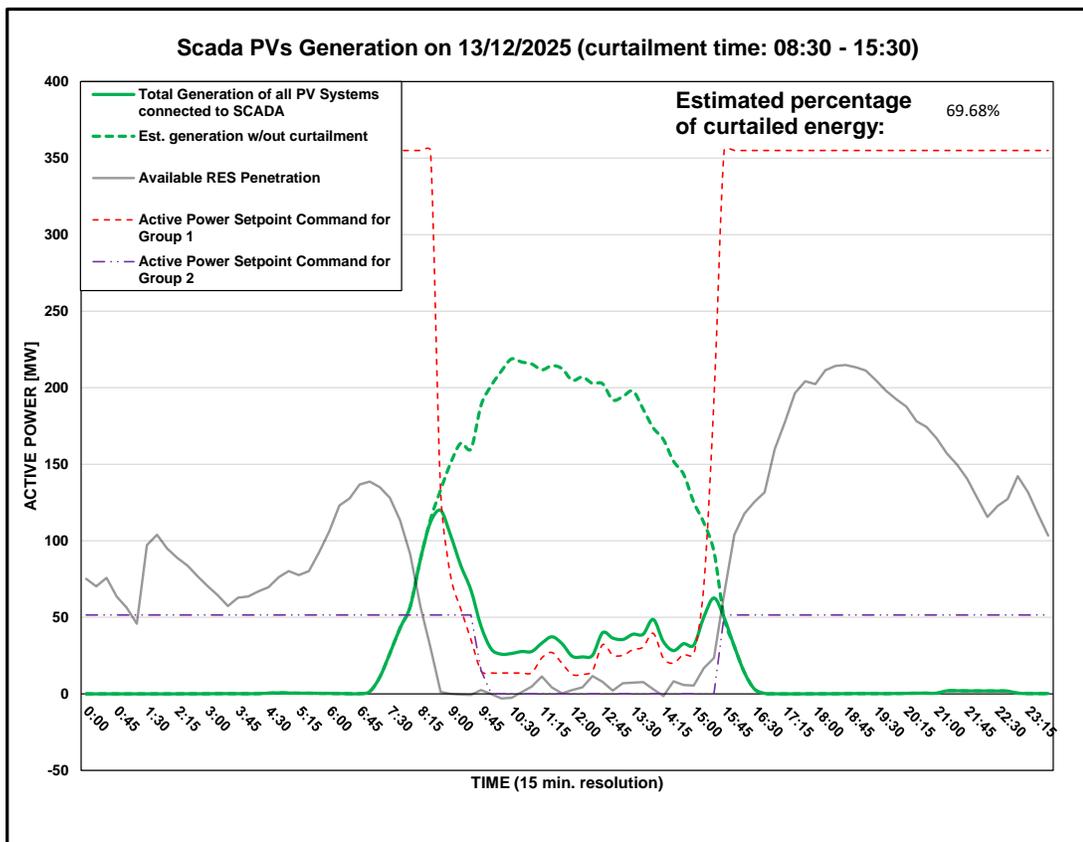


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 13/12/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:30   | Cut-off areas using RIPPLE: NIC 2<br>Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LIM1, PV-LIM3, PV-PAF1, PV - ARTICLE 102 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 9:30   |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:30  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:30  |   |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 09:45<br>End of cut-off: 15:45  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1378.2 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 27.4MWh  |
| <b>Total Estimated Curtailed Energy:</b>        | 960.4 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 175.1MWh  |
| <b>Percentage of Curtailed Energy:</b>          | 69.68%   |   |

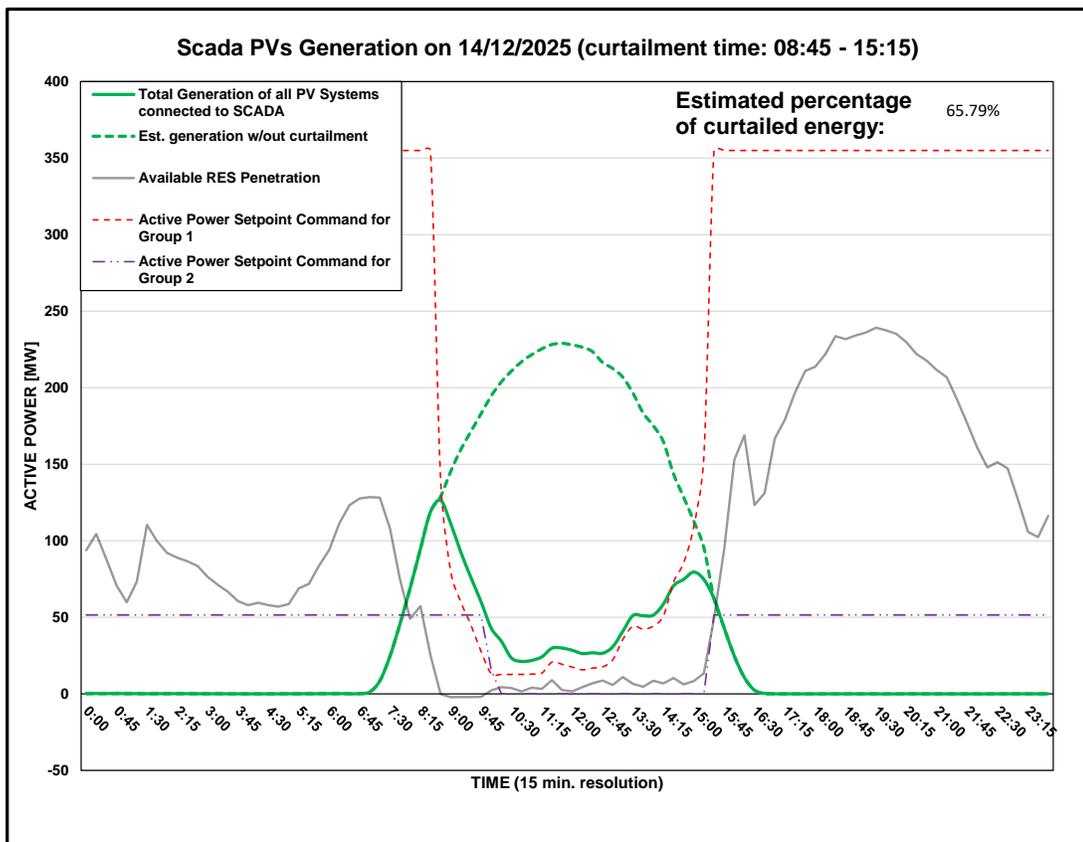


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 14/12/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:45   | Cut-off areas using RIPPLE: NIC 2, NIC 3, LIM 1, LIM 2<br>Cut-off areas using IoT: PV -ARTICLE 102 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:00  |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:15  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:15  |  |
| <b>Instruction from TSOC</b>                    | YES  | Start of cut-off: 10:00<br>End of cut-off: 15:30   |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 1386.1 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE: 207.8MWh</b>                          |
| <b>Total Estimated Curtailed Energy:</b>        | 911.9 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT: 14.9MWh</b>                              |
| <b>Percentage of Curtailed Energy:</b>          | 65.79%   |  |

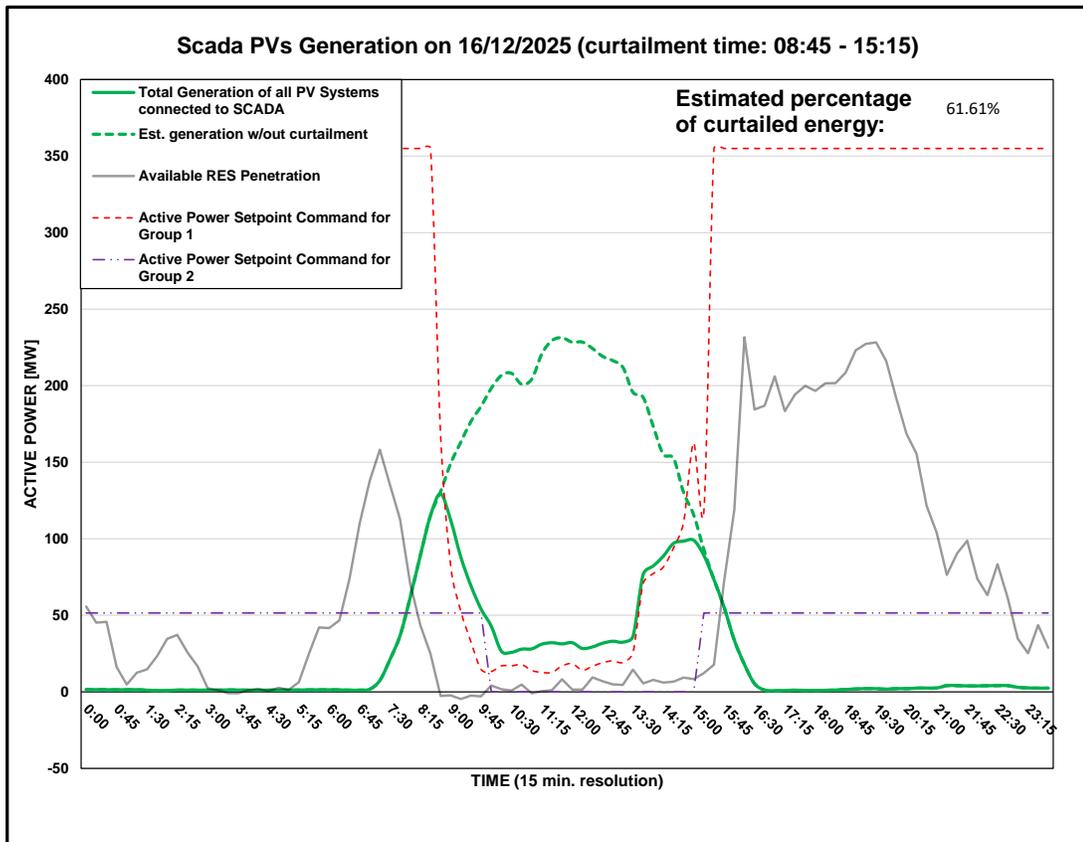


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 16/12/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:45   | Cut-off areas using RIPPLE: NIC 3, PAF 2<br>Cut-off areas using IoT: PV-NIC2, PV-LCA/FAM1, PV-LCA/FAM2, PV-LCA/FAM3, PV-PAF3, PV -ARTICLE 102 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 9:45   |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:15  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:00  |   |
| <b>Instruction from TSOC</b>                    | YES  | Start of cut-off: 10:30<br>End of cut-off: 16:00  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1416.3 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE: 92MWh</b>  |
| <b>Total Estimated Curtailed Energy:</b>        | 872.6 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT: 146.4MWh</b>  |
| <b>Percentage of Curtailed Energy:</b>          | 61.61%   |   |

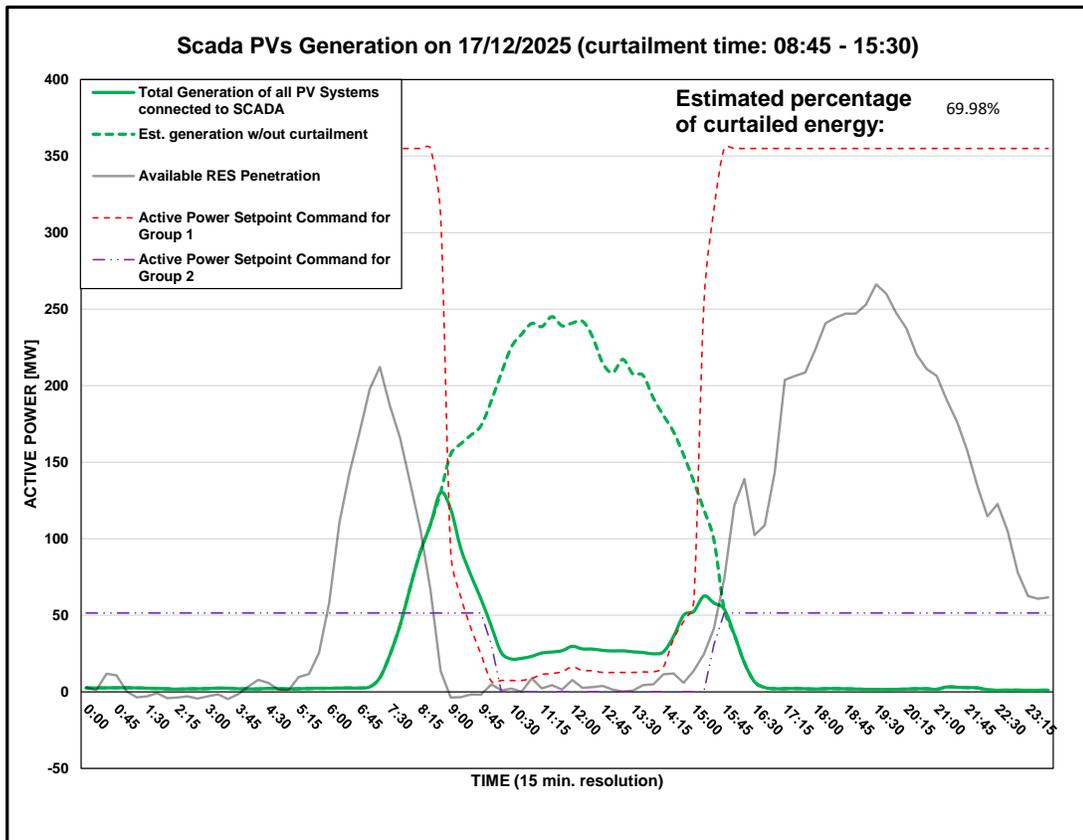


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 17/12/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:45   | Cut-off areas using RIPPLE: NIC 1, NIC 3, LAR 1, LAR 2, LIM 1<br>Cut-off areas using IoT: PV -ARTICLE 102 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:00  |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:30  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:30  |   |
| <b>Instruction from TSOC</b>                    | YES  | Start of cut-off: 10:15<br>End of cut-off: 15:30  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1504.6 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 190.5MWh                                 |
| <b>Total Estimated Curtailed Energy:</b>        | 1052.9 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 13.2MWh                                     |
| <b>Percentage of Curtailed Energy:</b>          | 69.98%   |   |

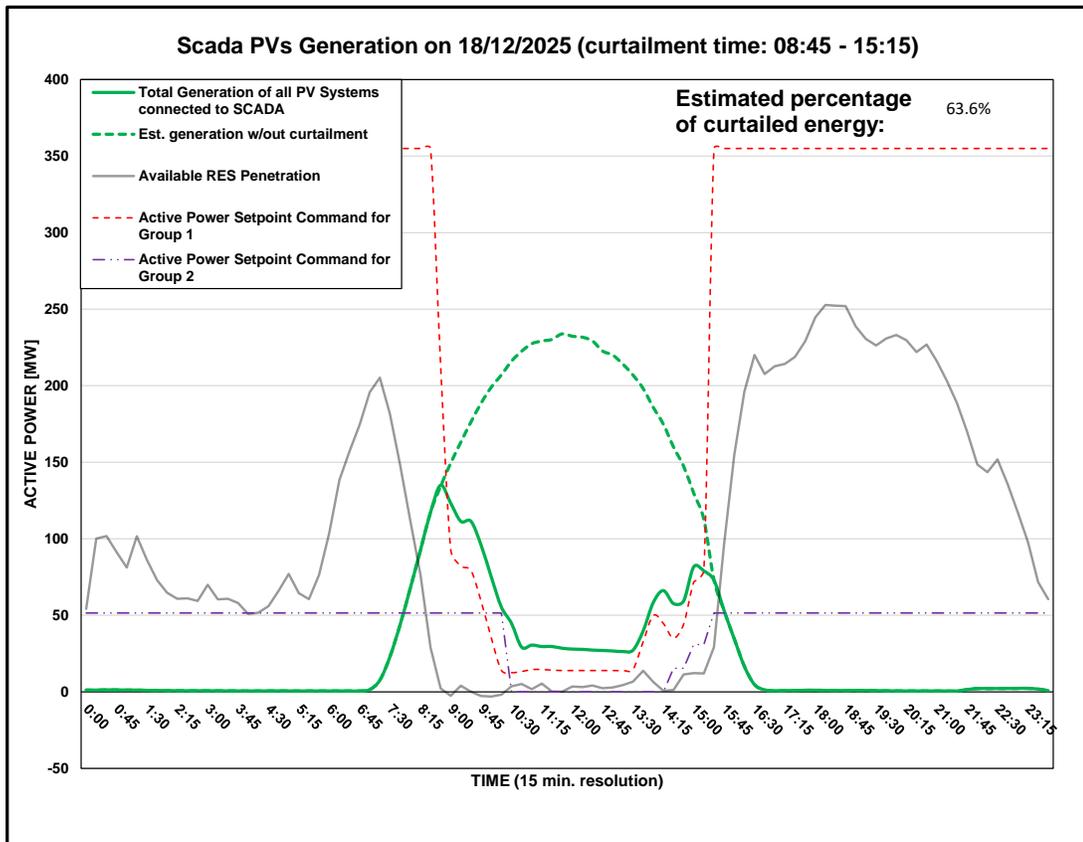


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 18/12/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:45   | Cut-off areas using RIPPLE: PAF 1<br>Cut-off areas using IoT: PV-NIC3, PV-NIC4, PV -ARTICLE 102 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:30  |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:15  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:15  |   |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 10:45<br>End of cut-off: 15:30  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1458.5 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE: 30.7MWh</b>                        |
| <b>Total Estimated Curtailed Energy:</b>        | 927.8 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT: 57.9MWh</b>                           |
| <b>Percentage of Curtailed Energy:</b>          | 63.6%  |   |

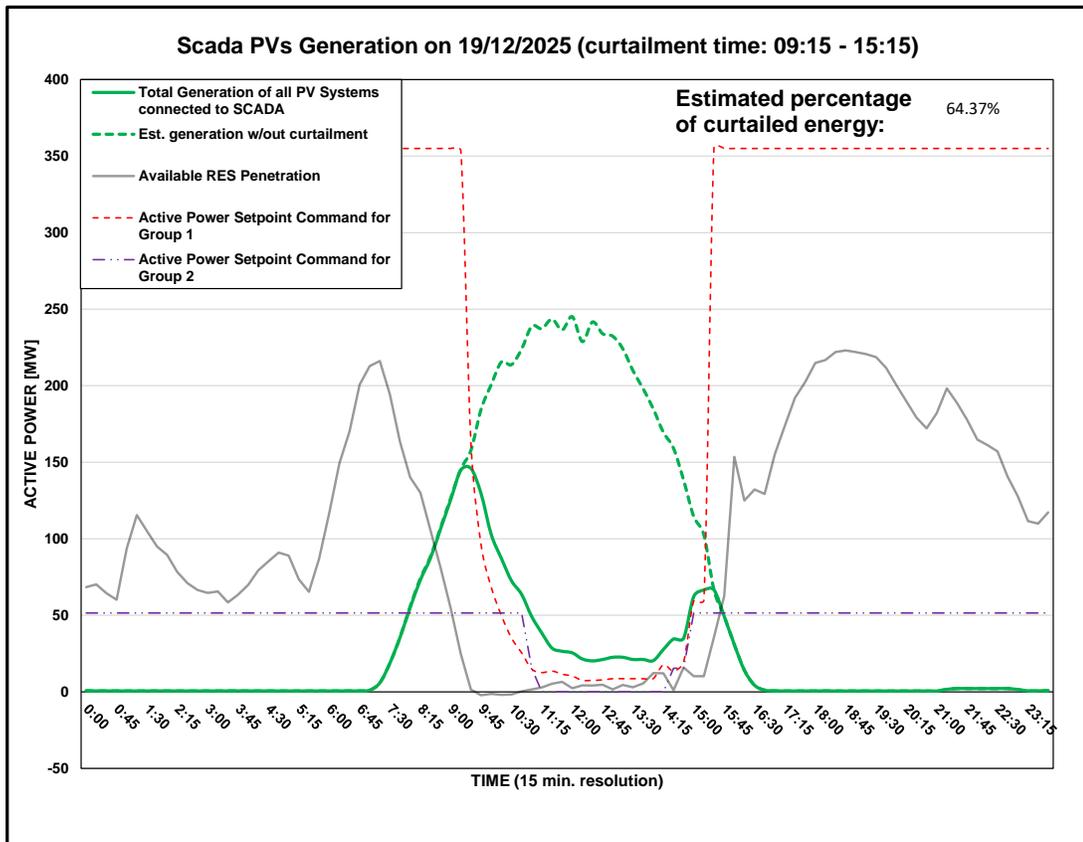


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 19/12/2025   | <u>Cut-off of PV Systems using IoT:</u>  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 9:15   | Cut-off areas using IoT: PV -ARTICLE 102<br><br>Start of cut-off: 11:00<br>End of cut-off: 15:00 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 11:00  |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:15  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 14:45  |  |
| <b>Instruction from TSOC</b>                    | YES  |  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 1427 MWh   |  |
| <b>Total Estimated Curtailed Energy:</b>        | 917.4 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT: 9.6MWh</b>                             |
| <b>Percentage of Curtailed Energy:</b>          | 64.37%   |  |

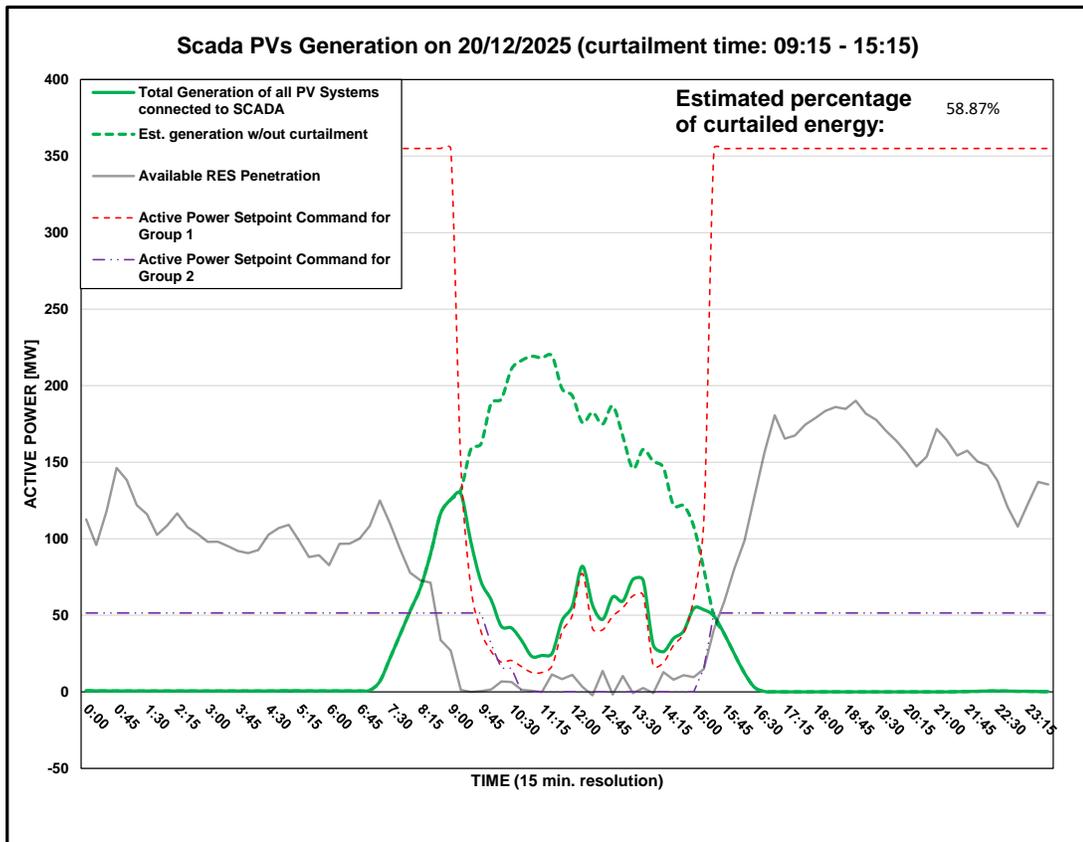


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 20/12/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 9:15   | Cut-off areas using RIPPLE: NIC 2, LIM 2<br>Cut-off areas using IoT: PV-NIC1, PV-LCA/FAM2, PV-PAF1, PV -ARTICLE 102 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:00  |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:15  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:15  |   |
| <b>Instruction from TSOC</b>                    | YES  | Start of cut-off: 10:15<br>End of cut-off: 15:30  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1224.4 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE: 40.2MWh</b>  |
| <b>Total Estimated Curtailed Energy:</b>        | 720.7 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT: 47.6MWh</b>   |
| <b>Percentage of Curtailed Energy:</b>          | 58.87%   |   |

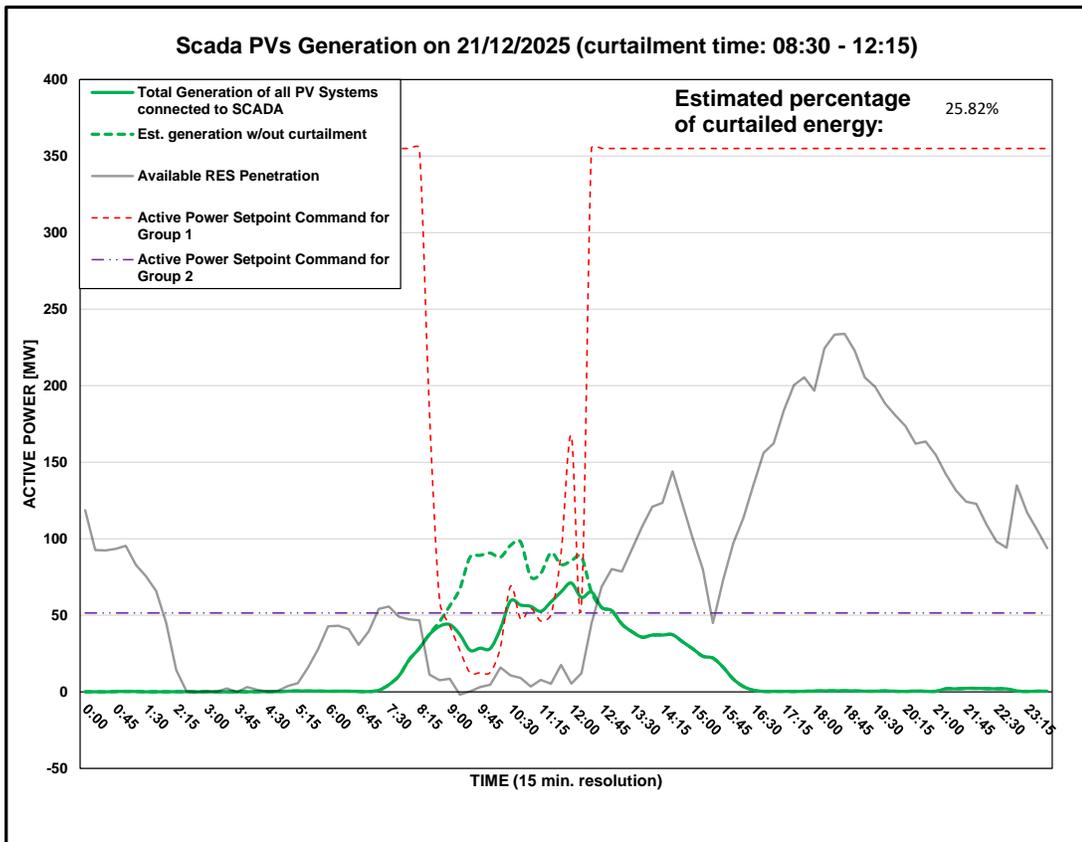


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>                     | 21/12/2025   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:30   |
| <b>Start of Curtailment (G2 - Priority)</b>     |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 12:15  |
| <b>End of Curtailment (G2 - Priority)</b>       |  |
| <b>Instruction from TSOC</b>                    | YES  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b>       | 473.4 MWh  |
| <b>Total Estimated Curtailed Energy:</b>        | 122.2 MWh  |
| <b>Percentage of Curtailed Energy:</b>          | 25.82%   |

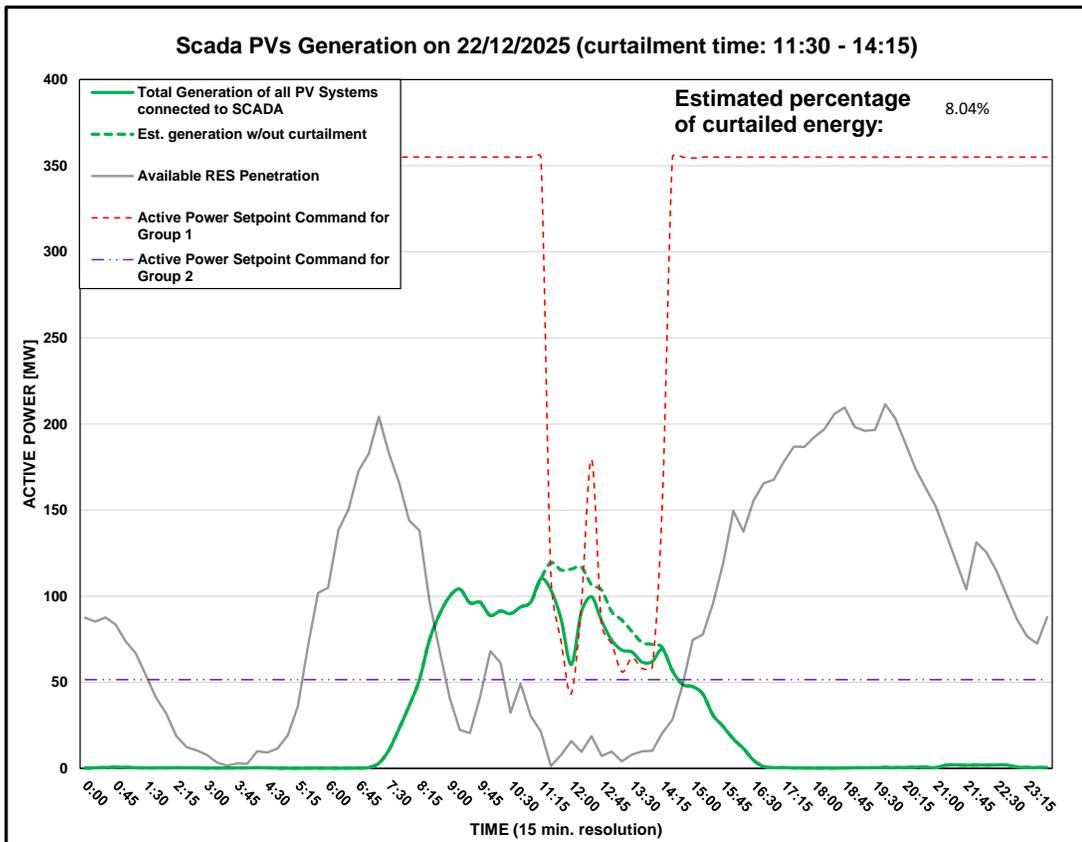


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>                     | 22/12/2025   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 11:30  |
| <b>Start of Curtailment (G2 - Priority)</b>     |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 14:15  |
| <b>End of Curtailment (G2 - Priority)</b>       |  |
| <b>Instruction from TSOC</b>                    | YES  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b>       | 680.5 MWh  |
| <b>Total Estimated Curtailed Energy:</b>        | 54.8 MWh   |
| <b>Percentage of Curtailed Energy:</b>          | 8.04%  |

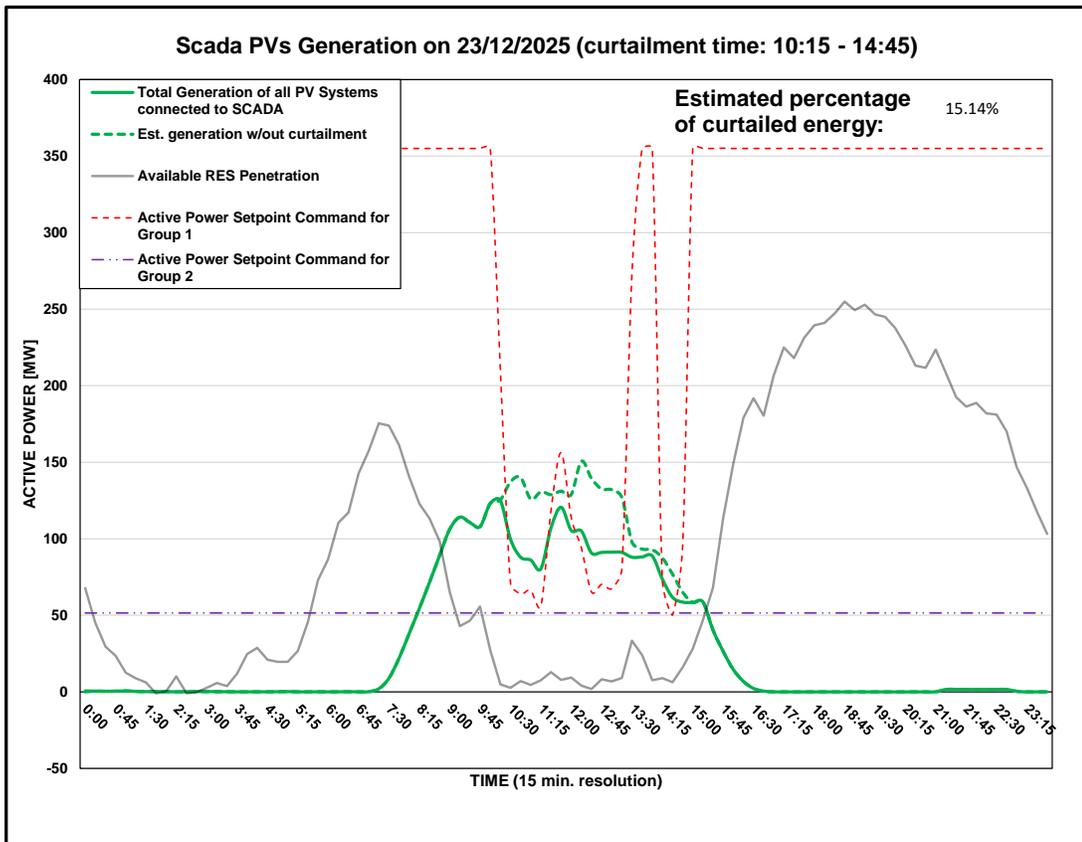


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|  |  |
|--|--|
| Date of Curtailment:                     | 23/12/2025   |
| Start of Curtailment (G1 - non Priority) | 10:15  |
| Start of Curtailment (G2 - Priority)     |  |
| End of Curtailment (G1 - non Priority)   | 14:45  |
| End of Curtailment (G2 - Priority)       |  |
| Instruction from TSOC                    | YES  |
| Reason of Curtailment:                   | RES-E Generation Restriction due to low loading of the electrical system |
| Total Estimated Energy of the day:       | 829.2 MWh  |
| Total Estimated Curtailed Energy:        | 125.6 MWh  |
| Percentage of Curtailed Energy:          | 15.14%   |

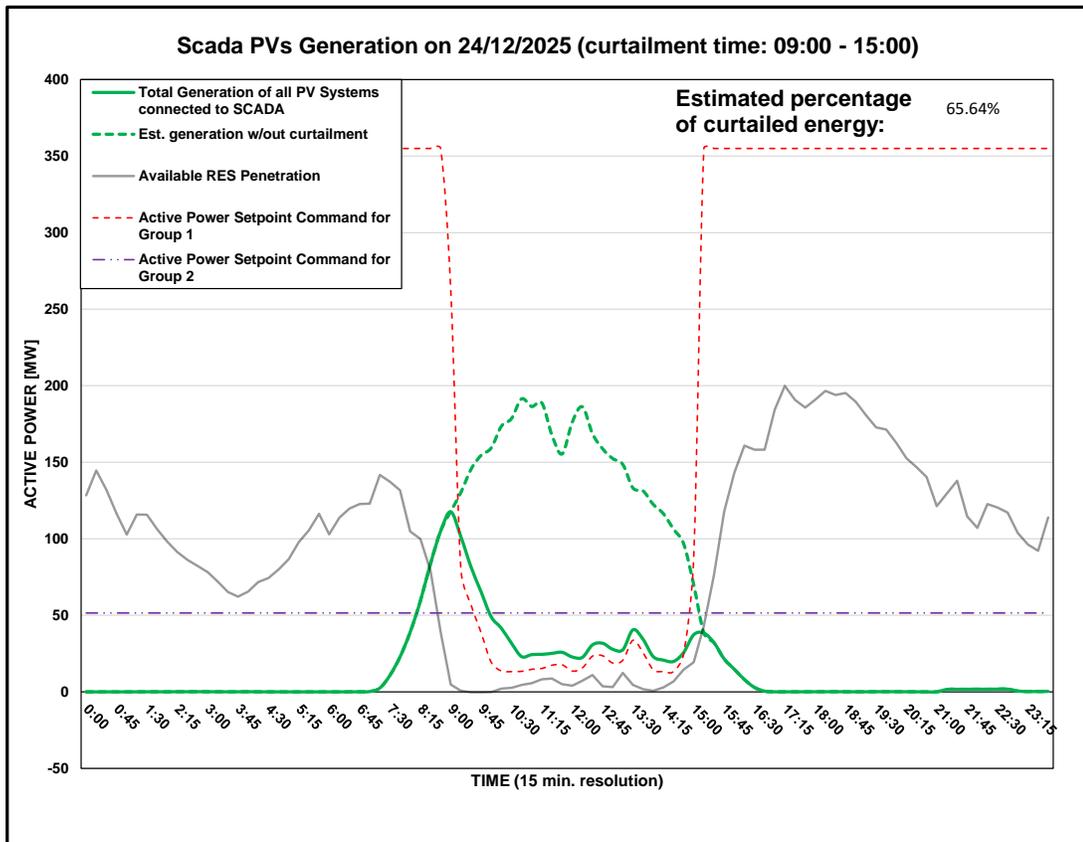


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 24/12/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 9:00   | Cut-off areas using RIPPLE: PAF 1<br>Cut-off areas using IoT: PV-LCA/FAM3, PV -ARTICLE 102, PV -PROD 1 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:15  |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:00  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:00  |  |
| <b>Instruction from TSOC</b>                    | YES  | Start of cut-off: 10:30<br>End of cut-off: 15:15   |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 1043.5 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 15.5MWh                               |
| <b>Total Estimated Curtailed Energy:</b>        | 685 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 26.1MWh                                  |
| <b>Percentage of Curtailed Energy:</b>          | 65.64%   |  |

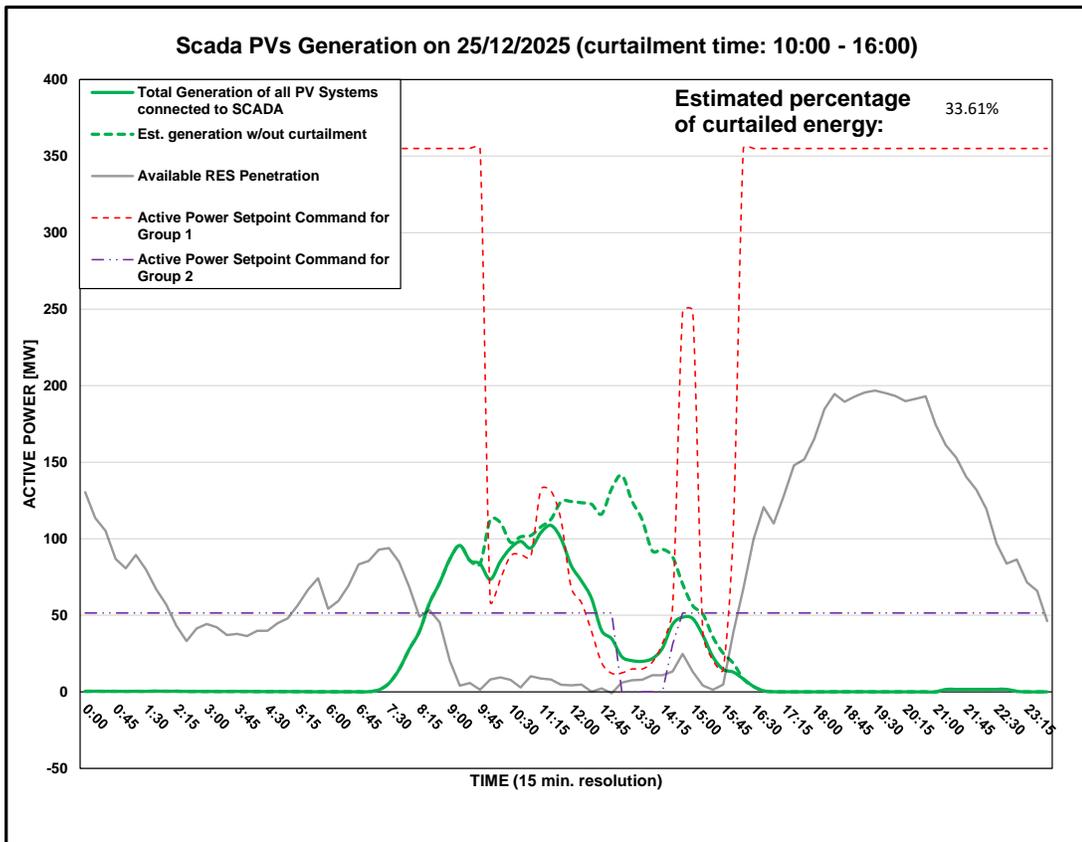


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 25/12/2025   | <u>Cut-off of PV Systems using IoT:</u>                              |
| <b>Start of Curtailment (G1 - non Priority)</b> | 10:00  | Cut-off areas using IoT: PV -ARTICLE 102                             |
| <b>Start of Curtailment (G2 - Priority)</b>     | 13:00  |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 16:00  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 14:30  |  |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 13:15<br>End of cut-off: 14:30                     |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 750.1 MWh  |  |
| <b>Total Estimated Curtailed Energy:</b>        | 252.1 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT: 1.6MWh</b> |
| <b>Percentage of Curtailed Energy:</b>          | 33.61%   |  |

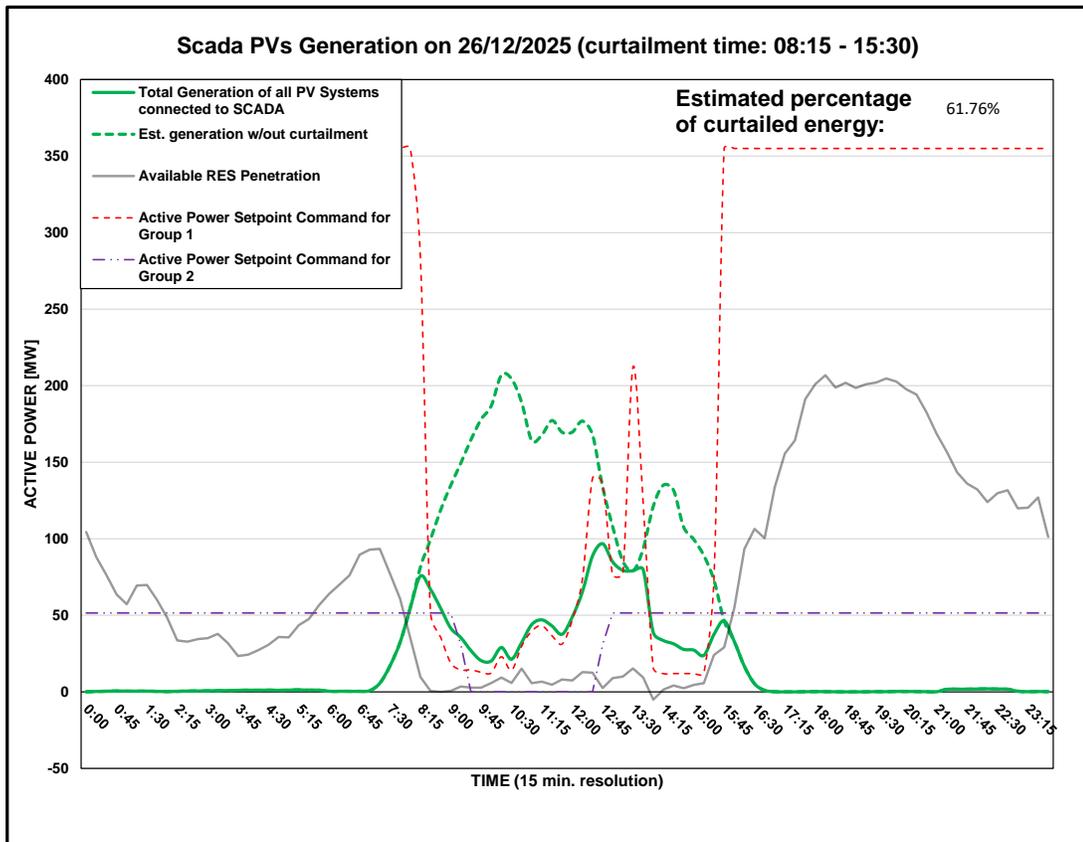


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 26/12/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:15   | Cut-off areas using RIPPLE: LAR 1, LAR 2, PAF 2<br>Cut-off areas using IoT: PV-NIC3, PV-ARTICLE 102 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 9:15   |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:30  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 12:45  |   |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 09:15<br>End of cut-off: 13:00  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1102.9 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 67.4MWh                            |
| <b>Total Estimated Curtailed Energy:</b>        | 681.2 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 28.7MWh                               |
| <b>Percentage of Curtailed Energy:</b>          | 61.76%   |   |

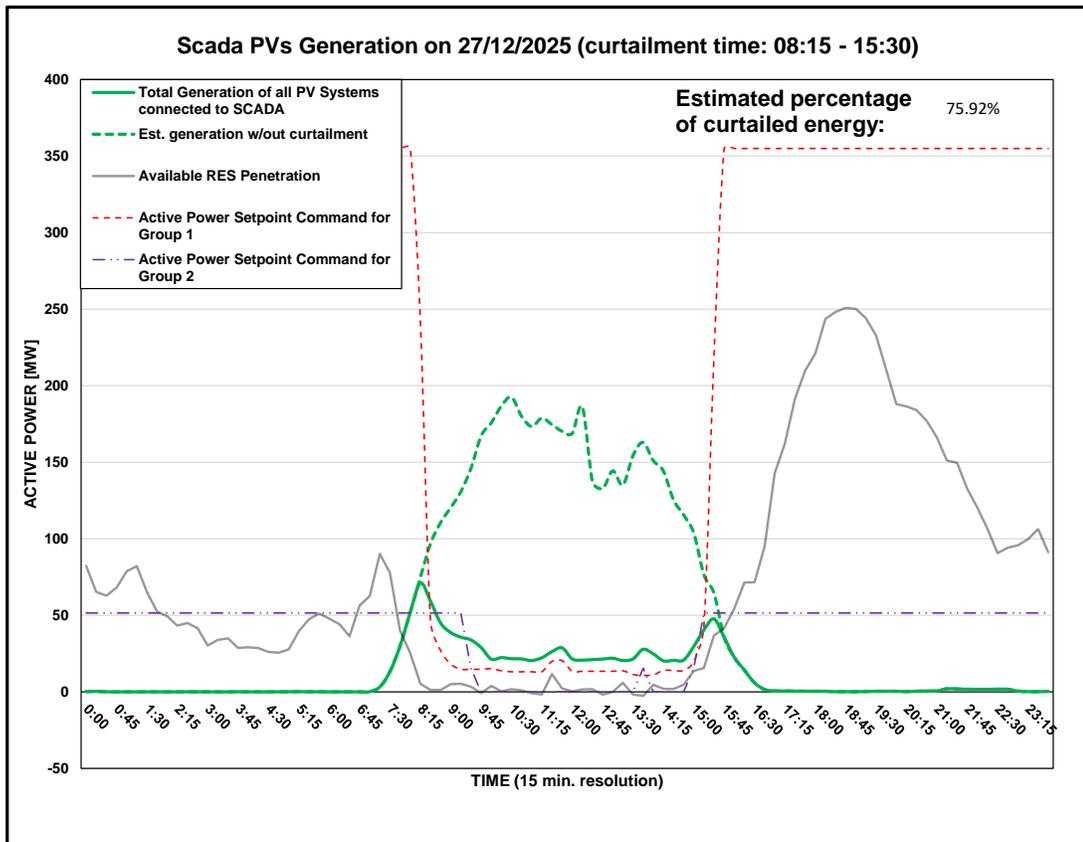


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |  |
|---|--|--|
| <b>Date of Curtailment:</b>                     | 27/12/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:15   | Cut-off areas using RIPPLE: NIC 1<br>Cut-off areas using IoT: PV-NIC2, PV-LCA/FAM2, PV-LIM3, PV-PAF3, PV - ARTICLE 102 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 9:30   |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:30  |  |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:00  |  |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 09:30<br>End of cut-off: 15:00   |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |  |
| <b>Total Estimated Energy of the day:</b>       | 1120.5 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE: 12MWh</b>   |
| <b>Total Estimated Curtailed Energy:</b>        | 850.7 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT: 48MWh</b>  |
| <b>Percentage of Curtailed Energy:</b>          | 75.92%   |  |

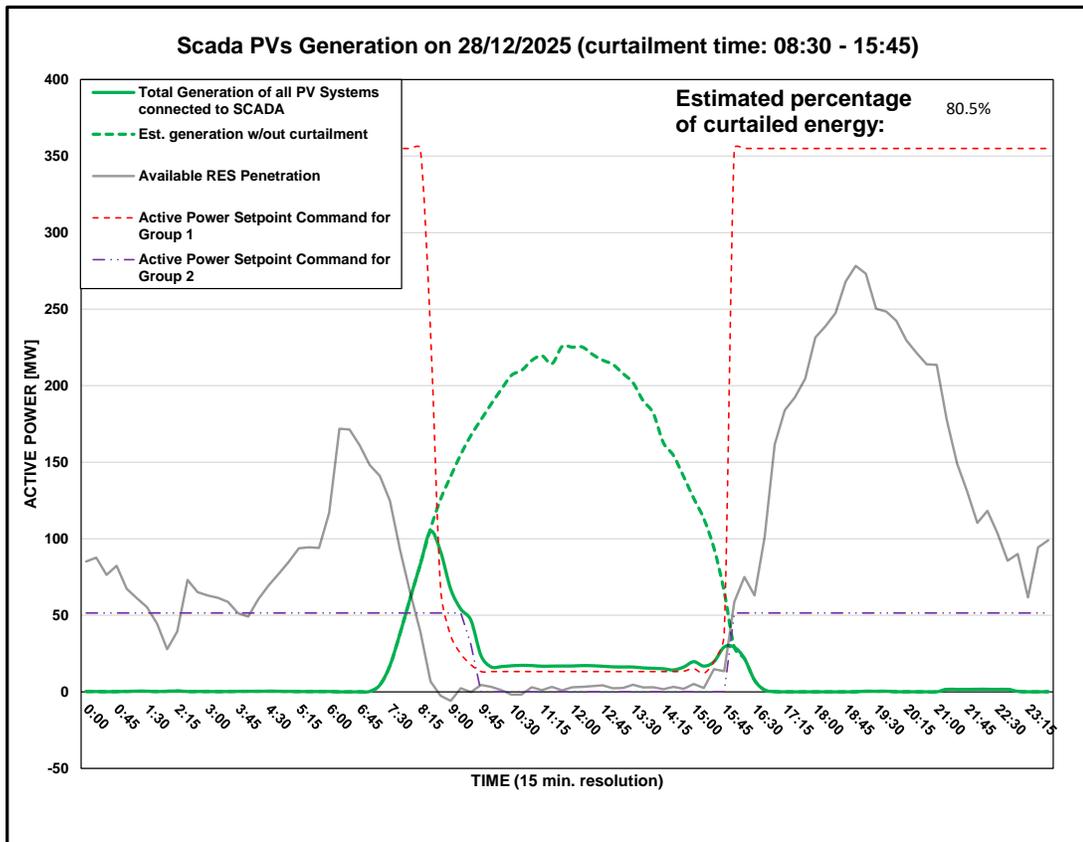


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 28/12/2025   | <u>Cut-off of PV Systems using RIPPLE and IoT:</u>  |
| <b>Start of Curtailment (G1 - non Priority)</b> | 8:30   | Cut-off areas using RIPPLE: LAR 2, LIM 1, PAF 2<br>Cut-off areas using IoT: PV-NIC3, PV-LCA/FAM1, PV-LIM1, PV-PAF1, PV -ARTICLE 102, PV -PROD 1 |
| <b>Start of Curtailment (G2 - Priority)</b>     | 9:30   |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:45  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:45  |   |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 09:30<br>End of cut-off: 16:00  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1395 MWh   | <b>Total Est. Energy of the cut-off PV systems using RIPPLE:</b> 140.1MWh   |
| <b>Total Estimated Curtailed Energy:</b>        | 1122.9 MWh   | <b>Total Est. Energy of the cut-off PV systems using IoT:</b> 192.9MWh  |
| <b>Percentage of Curtailed Energy:</b>          | 80.5%  |   |

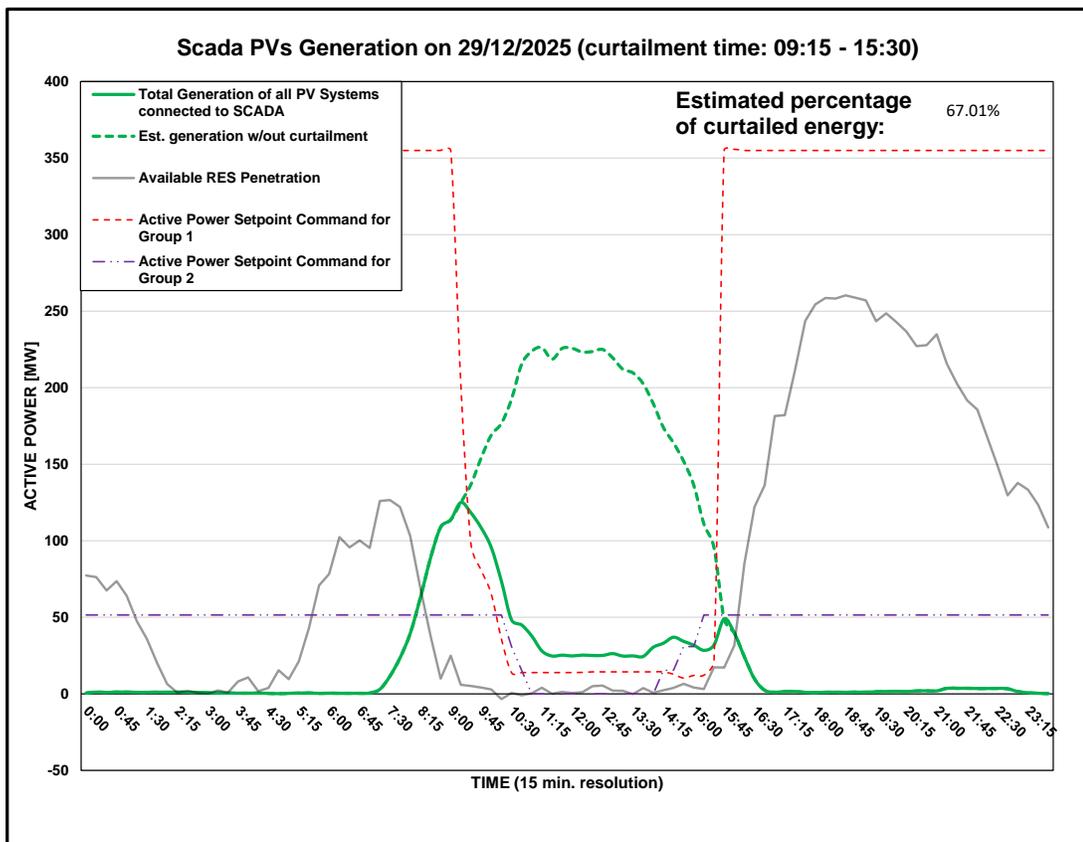


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |   |
|---|--|---|
| <b>Date of Curtailment:</b>                     | 29/12/2025   | <u>Cut-off of PV Systems using IoT:</u>                               |
| <b>Start of Curtailment (G1 - non Priority)</b> | 9:15   | Cut-off areas using IoT: PV-PAF3, PV -ARTICLE 102                     |
| <b>Start of Curtailment (G2 - Priority)</b>     | 10:15  |   |
| <b>End of Curtailment (G1 - non Priority)</b>   | 15:30  |   |
| <b>End of Curtailment (G2 - Priority)</b>       | 15:00  |   |
| <b>Instruction from TSO</b>                     | YES  | Start of cut-off: 10:30<br>End of cut-off: 15:00                      |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |   |
| <b>Total Estimated Energy of the day:</b>       | 1369.1 MWh   |   |
| <b>Total Estimated Curtailed Energy:</b>        | 917.4 MWh  | <b>Total Est. Energy of the cut-off PV systems using IoT: 17.6MWh</b> |
| <b>Percentage of Curtailed Energy:</b>          | 67.01%   |   |

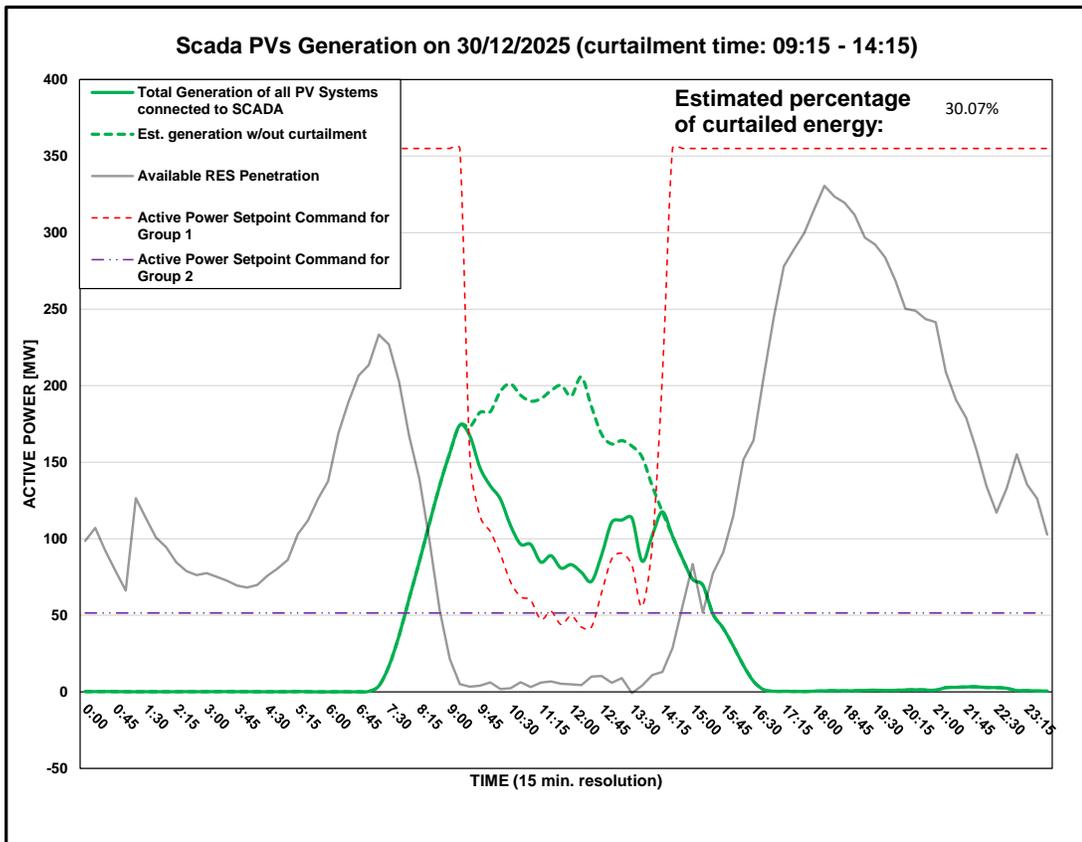


# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>                     | 30/12/2025   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 9:15   |
| <b>Start of Curtailment (G2 - Priority)</b>     |  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 14:15  |
| <b>End of Curtailment (G2 - Priority)</b>       |  |
| <b>Instruction from TSOC</b>                    | YES  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b>       | 1213.3 MWh   |
| <b>Total Estimated Curtailed Energy:</b>        | 364.8 MWh  |
| <b>Percentage of Curtailed Energy:</b>          | 30.07%   |



# DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



## PV Generation Curtailment Report

|   |  |
|---|--|
| <b>Date of Curtailment:</b>                     | 31/12/2025   |
| <b>Start of Curtailment (G1 - non Priority)</b> | 10:15  |
| <b>Start of Curtailment (G2 - Priority)</b>     | 12:00  |
| <b>End of Curtailment (G1 - non Priority)</b>   | 14:00  |
| <b>End of Curtailment (G2 - Priority)</b>       | 12:15  |
| <b>Instruction from TSOC</b>                    | YES  |
| <b>Reason of Curtailment:</b>                   | RES-E Generation Restriction due to low loading of the electrical system |
| <b>Total Estimated Energy of the day:</b>       | 596.2 MWh  |
| <b>Total Estimated Curtailed Energy:</b>        | 167.1 MWh  |
| <b>Percentage of Curtailed Energy:</b>          | 28.05%   |

