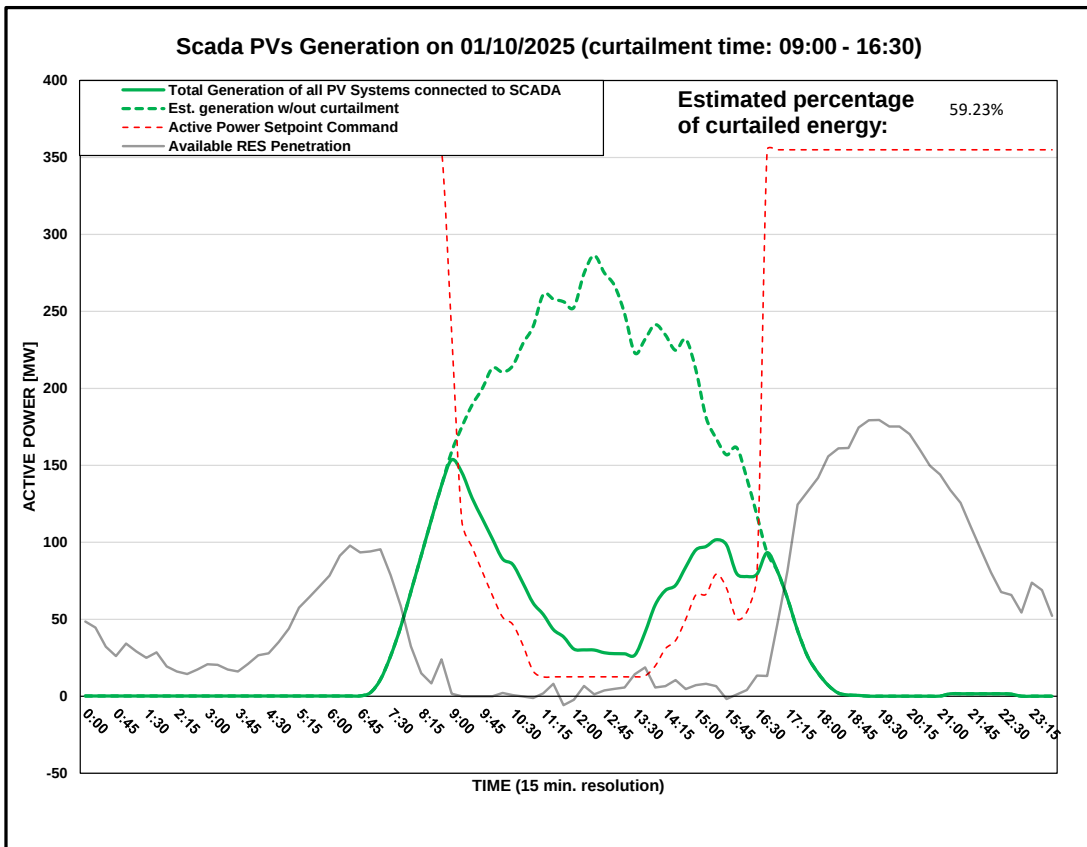


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	01/10/2025
Start of Curtailment (G1 - non Priority)	9:00
Start of Curtailment (G2 - Priority)	11:00
End of Curtailment (G1 - non Priority)	16:30
End of Curtailment (G2 - Priority)	13:45
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	1894.9 MWh
Total Estimated Curtailed Energy:	1122.3 MWh
Percentage of Curtailed Energy:	59.23%

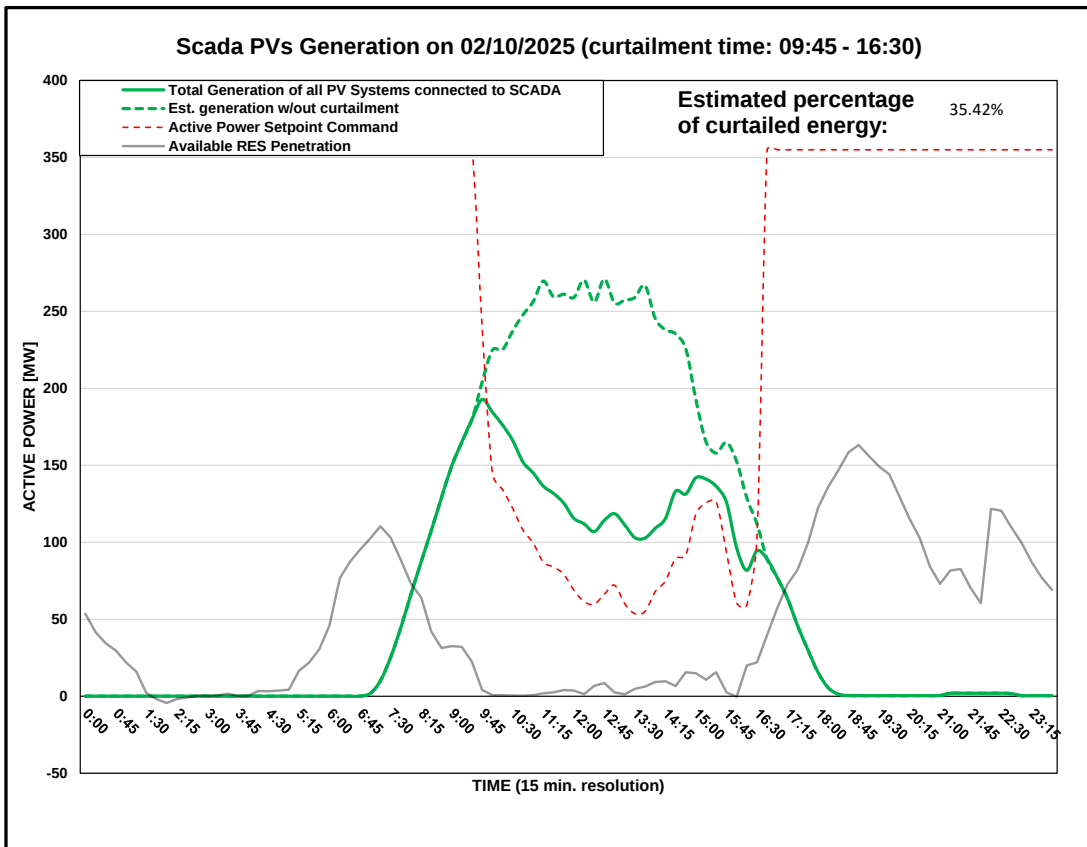


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	02/10/2025
Start of Curtailment (G1 - non Priority)	9:45
Start of Curtailment (G2 - Priority)	-
End of Curtailment (G1 - non Priority)	16:30
End of Curtailment (G2 - Priority)	-
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	1904.1 MWh
Total Estimated Curtailed Energy:	674.4 MWh
Percentage of Curtailed Energy:	35.42%

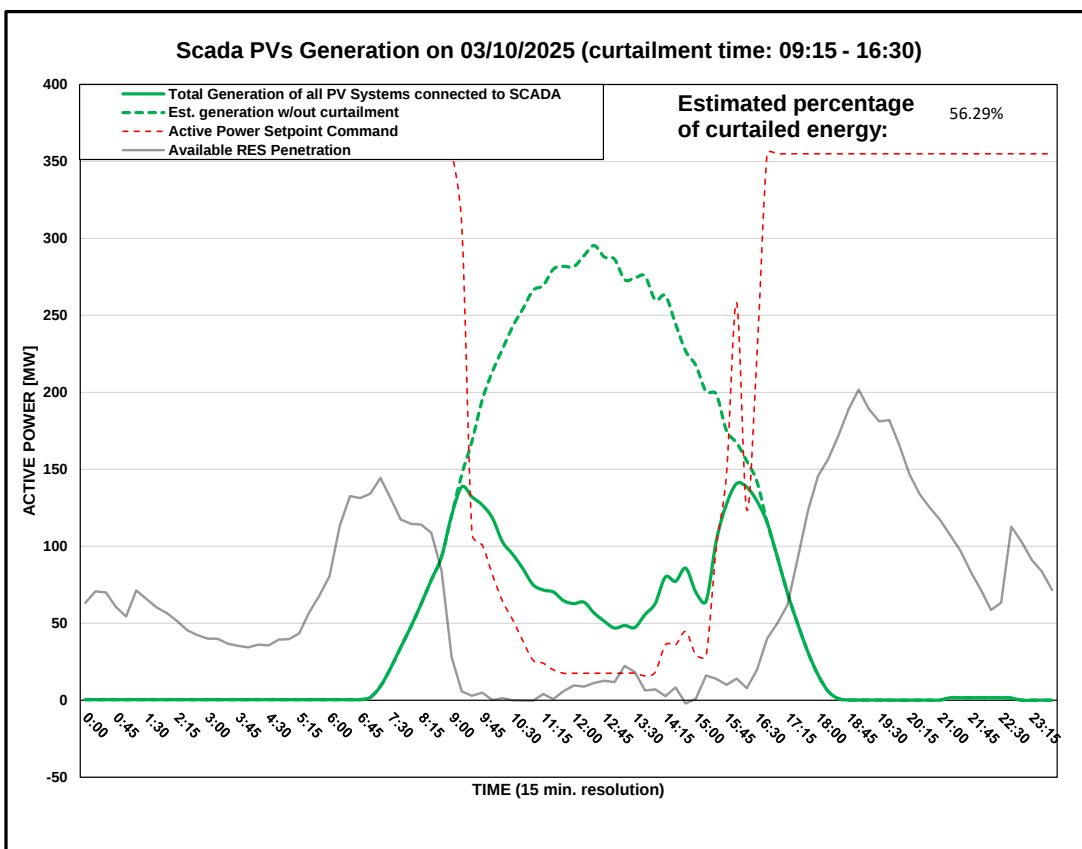


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	03/10/2025	Cut-off of PV Systems using IoT:
Start of Curtailment (G1 - non Priority)	9:15	
Start of Curtailment (G2 - Priority)	11:30	Cut-off areas using IoT: PV -ARTICLE 22
End of Curtailment (G1 - non Priority)	16:30	
End of Curtailment (G2 - Priority)	13:45	
Instruction from TSOC	YES	Start of cut-off: 12:15 End of cut-off: 16:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1984 MWh	
Total Estimated Curtailed Energy:	1116.8 MWh	Total Est. Energy of the cut-off PV systems using IoT: 12.5MWh
Percentage of Curtailed Energy:	56.29%	

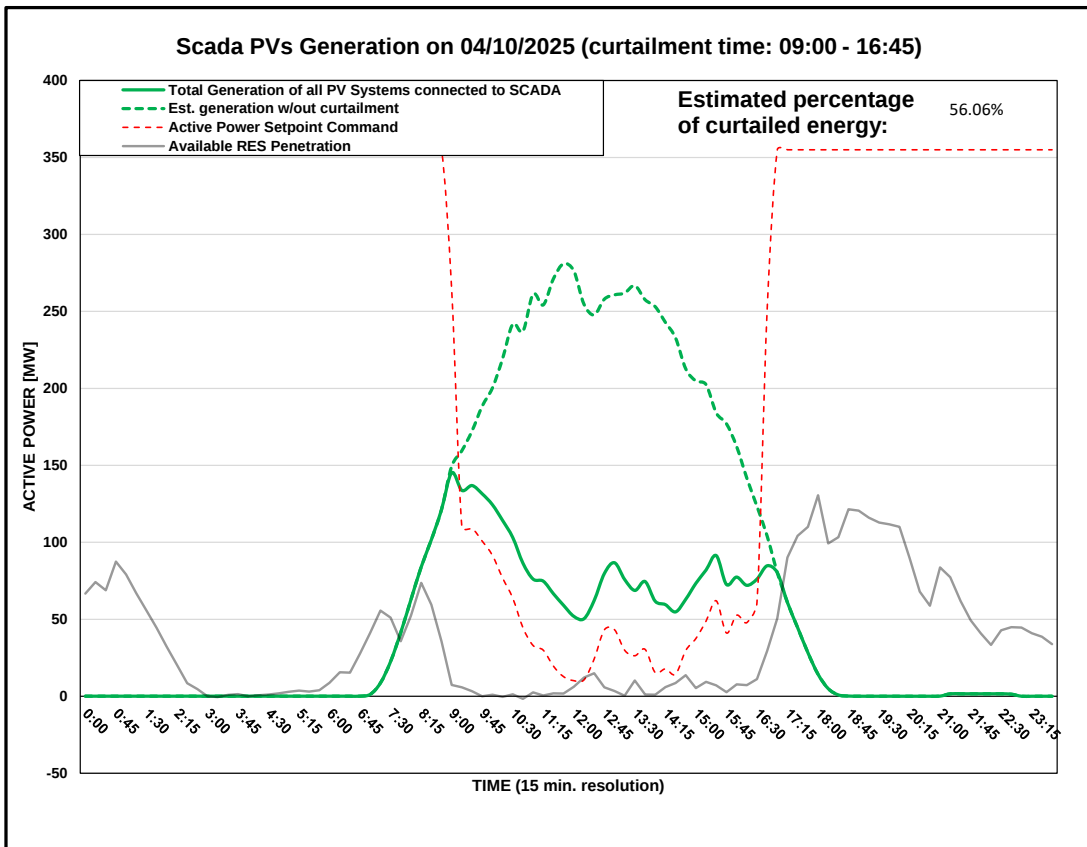


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	04/10/2025	Cut-off of PV Systems using IoT:
Start of Curtailment (G1 - non Priority)	9:00	
Start of Curtailment (G2 - Priority)	11:45	Cut-off areas using IoT: PV -ARTICLE 22
End of Curtailment (G1 - non Priority)	16:45	
End of Curtailment (G2 - Priority)	12:15	
Instruction from TSOC	YES	Start of cut-off: 12:00 End of cut-off: 17:00
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1913 MWh	
Total Estimated Curtailed Energy:	1072.5 MWh	Total Est. Energy of the cut-off PV systems using IoT: 13.5MWh
Percentage of Curtailed Energy:	56.06%	

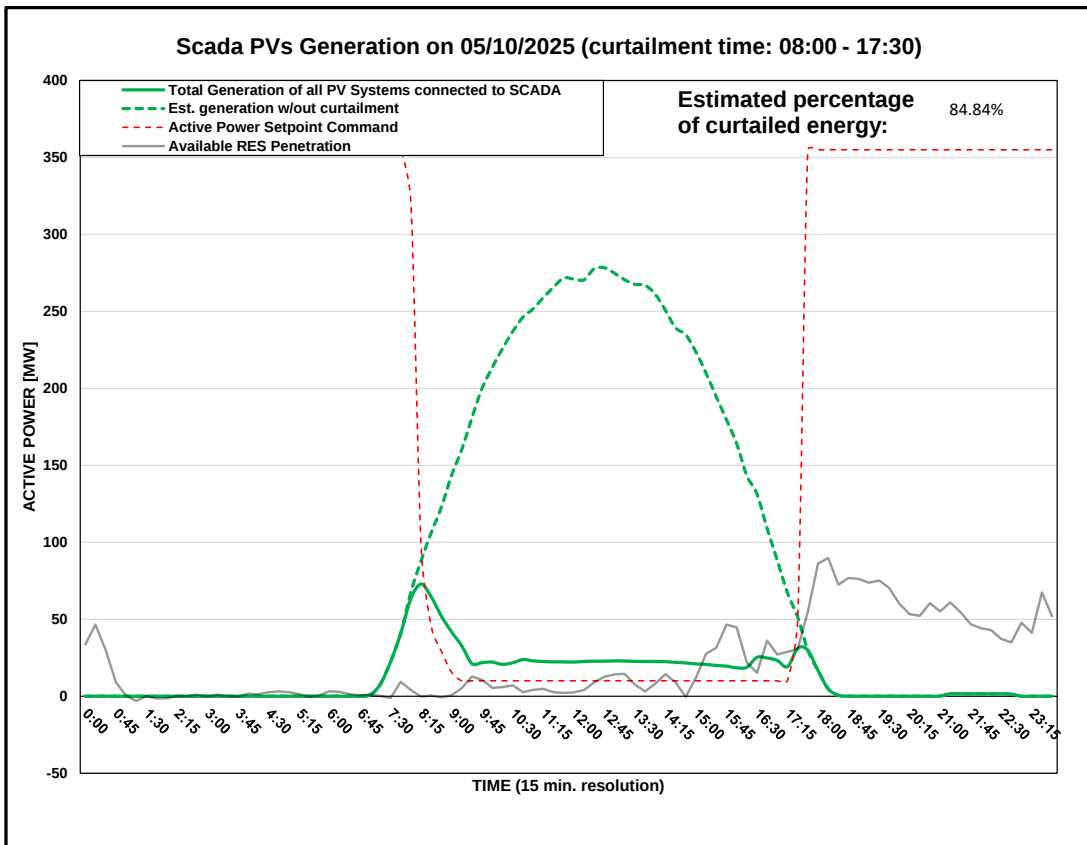


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	05/10/2025	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:00	
Start of Curtailment (G2 - Priority)	9:00	Cut-off areas using RIPPLE: NIC 2, NIC 3, LAR 1, LIM 1, PAF 1 Cut-off areas using IoT: PV -ARTICLE 22
End of Curtailment (G1 - non Priority)	17:30	
End of Curtailment (G2 - Priority)	16:30	
Instruction from TSOC	YES	Start of cut-off: 09:15 End of cut-off: 17:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1976.1 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 335.8MWh
Total Estimated Curtailed Energy:	1676.5 MWh	Total Est. Energy of the cut-off PV systems using IoT: 22.6MWh
Percentage of Curtailed Energy:	84.84%	

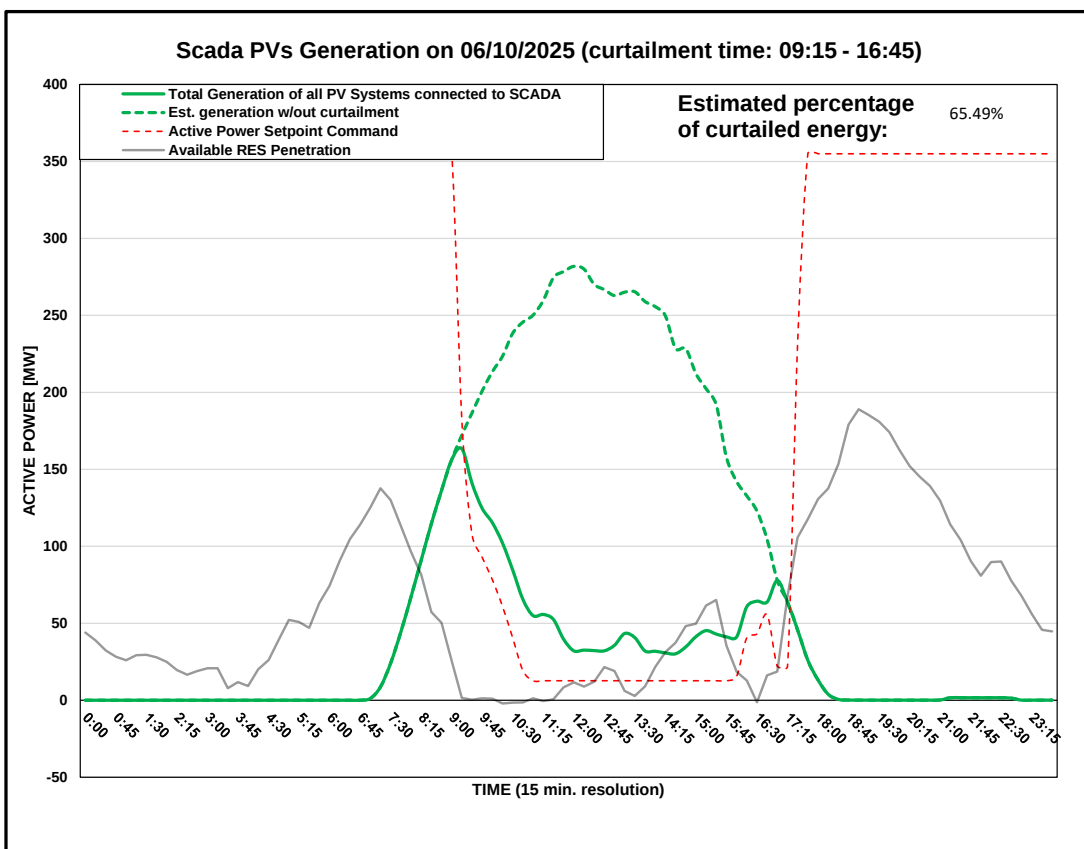


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	06/10/2025	Cut-off of PV Systems using IoT:
Start of Curtailment (G1 - non Priority)	9:15	
Start of Curtailment (G2 - Priority)	10:45	Cut-off areas using IoT: PV -ARTICLE 22
End of Curtailment (G1 - non Priority)	16:45	
End of Curtailment (G2 - Priority)	15:15	
Instruction from TSOC	YES	Start of cut-off: 11:00 End of cut-off: 17:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1952.7 MWh	
Total Estimated Curtailed Energy:	1278.9 MWh	Total Est. Energy of the cut-off PV systems using IoT: 17MWh
Percentage of Curtailed Energy:	65.49%	



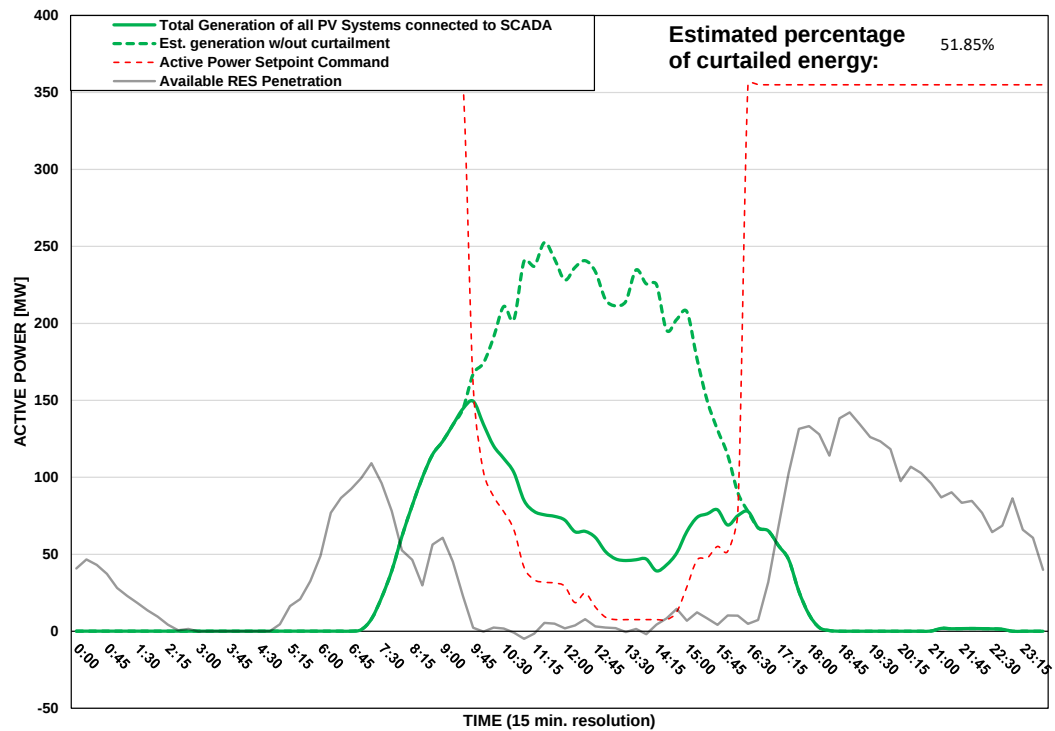
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	07/10/2025	Cut-off of PV Systems using IoT:
Start of Curtailment (G1 - non Priority)	9:45	Cut-off areas using IoT: PV -ARTICLE 22
Start of Curtailment (G2 - Priority)	13:00	
End of Curtailment (G1 - non Priority)	16:15	
End of Curtailment (G2 - Priority)	13:45	
Instruction from TSOC	YES	Start of cut-off: 13:00 End of cut-off: 17:15
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1662 MWh	
Total Estimated Curtailed Energy:	861.7 MWh	Total Est. Energy of the cut-off PV systems using IoT: 8.2MWh
Percentage of Curtailed Energy:	51.85%	

Scada PVs Generation on 07/10/2025 (curtailment time: 09:45 - 16:15)

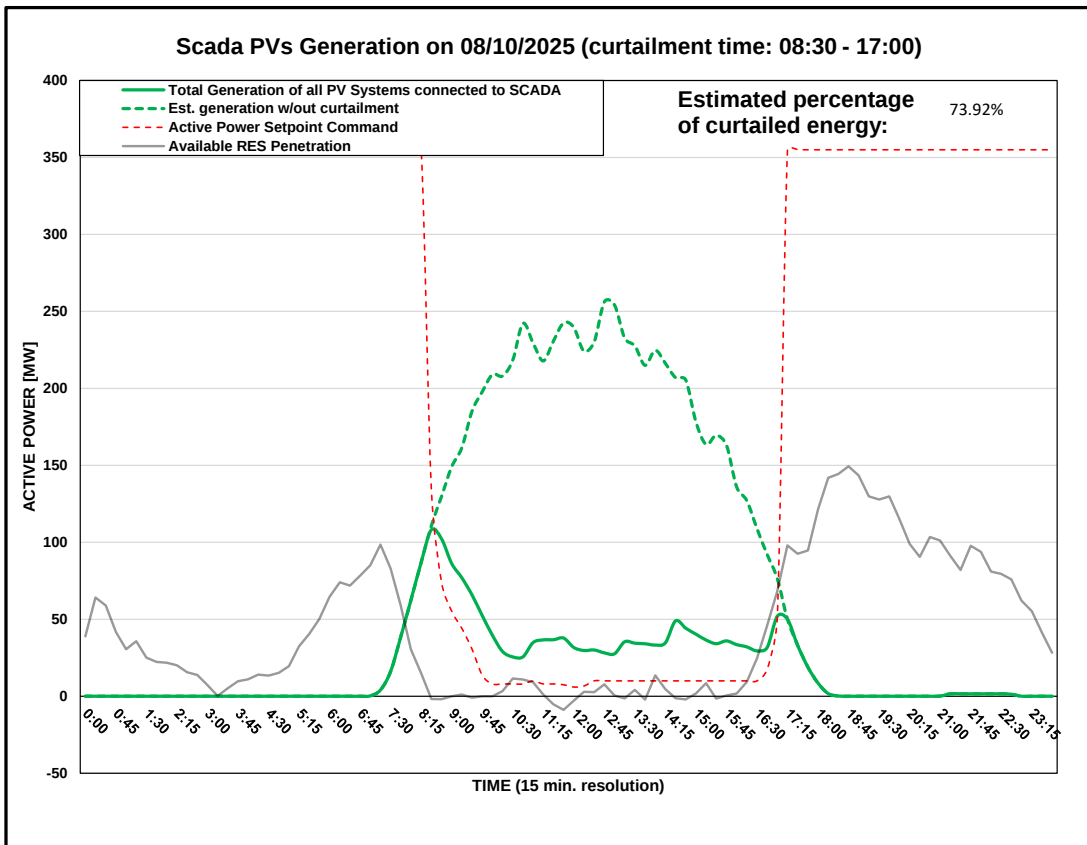


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	08/10/2025	Cut-off of PV Systems using RIPPLE and IoT:
Start of Curtailment (G1 - non Priority)	8:30	
Start of Curtailment (G2 - Priority)	9:45	Cut-off areas using RIPPLE: NIC 2, LIM 2 Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-NIC4, PV-LCA/FAM2, PV - ARTICLE 22
End of Curtailment (G1 - non Priority)	17:00	
End of Curtailment (G2 - Priority)	13:45	
Instruction from TSOC	YES	Start of cut-off: 10:15 End of cut-off: 17:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1753.2 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 59MWh
Total Estimated Curtailed Energy:	1296.1 MWh	Total Est. Energy of the cut-off PV systems using IoT: 80.1MWh
Percentage of Curtailed Energy:	73.92%	

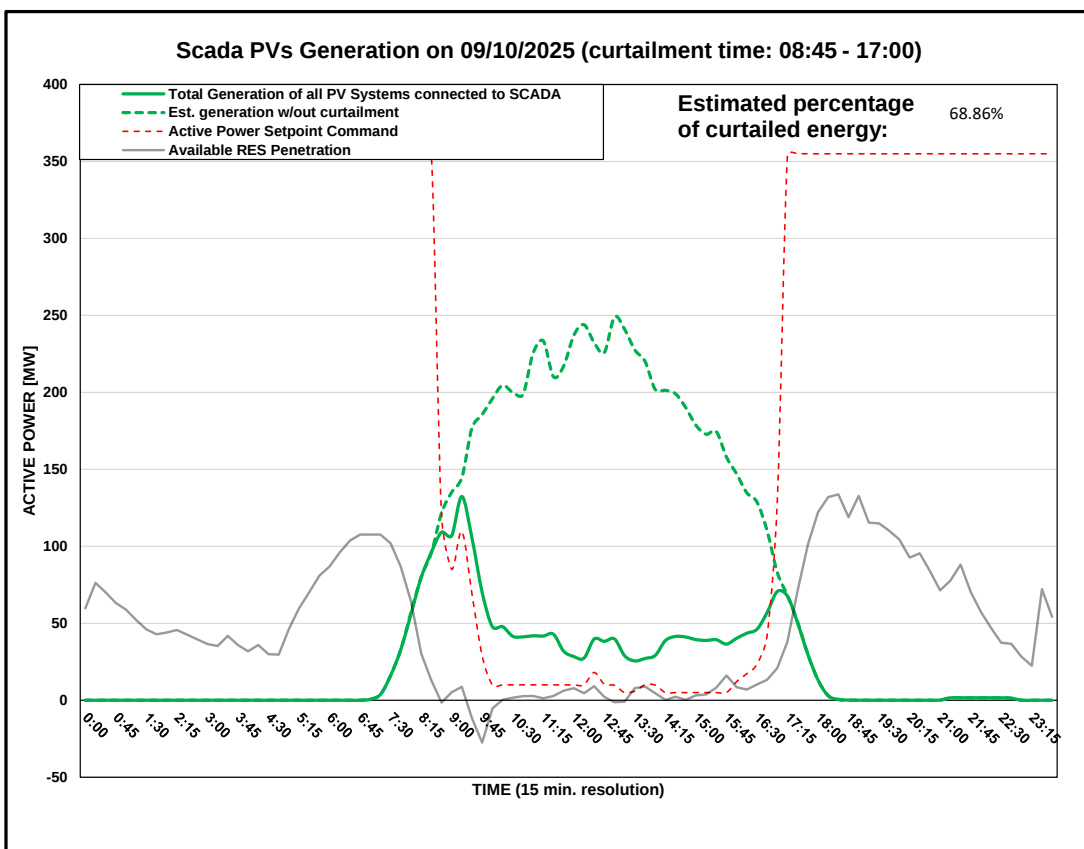


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	09/10/2025	Cut-off of PV Systems using IoT:
Start of Curtailment (G1 - non Priority)	8:45	
Start of Curtailment (G2 - Priority)	10:00	Cut-off areas using IoT: PV-NIC1, PV-LIM3, PV -ARTICLE 22
End of Curtailment (G1 - non Priority)	17:00	
End of Curtailment (G2 - Priority)	15:30	
Instruction from TSOC	YES	Start of cut-off: 10:45 End of cut-off: 17:15
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1717.2 MWh	
Total Estimated Curtailed Energy:	1182 MWh	Total Est. Energy of the cut-off PV systems using IoT: 47.2MWh
Percentage of Curtailed Energy:	68.86%	



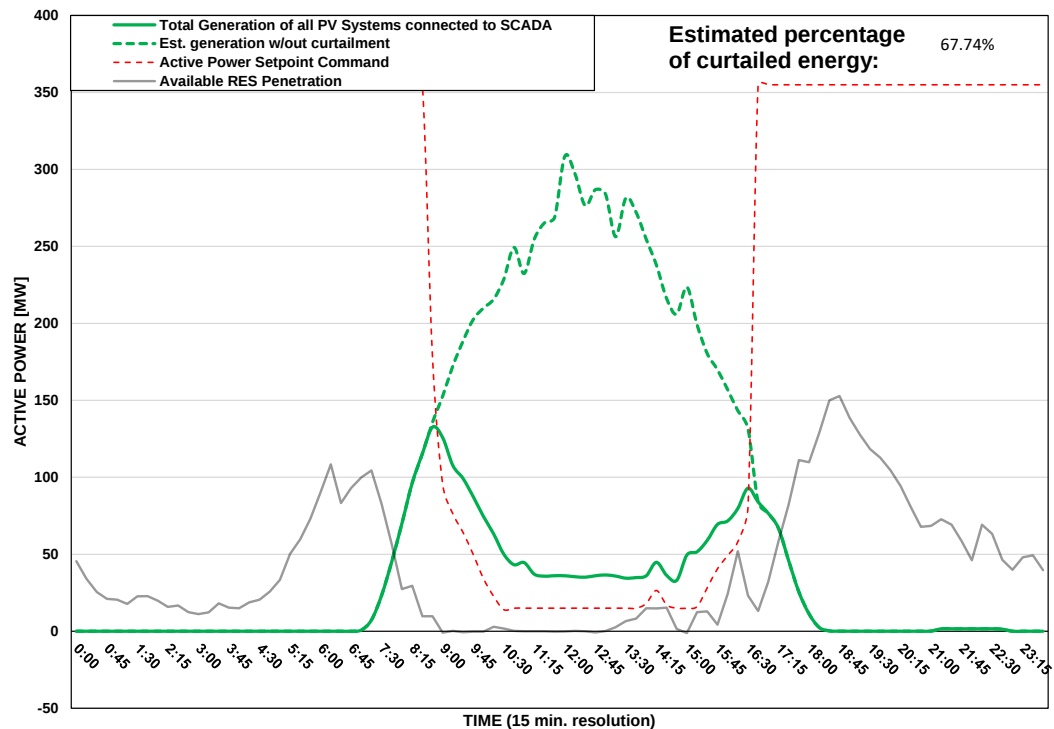
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	10/10/2025	Cut-off of PV Systems using RIPPLE and IoT:
Start of Curtailment (G1 - non Priority)	8:45	
Start of Curtailment (G2 - Priority)	10:30	Cut-off areas using RIPPLE: PAF 1 Cut-off areas using IoT: PV-NIC3, PV-LIM1, PV-PAF1, PV -ARTICLE 22
End of Curtailment (G1 - non Priority)	16:30	
End of Curtailment (G2 - Priority)	15:00	
Instruction from TSOC	YES	Start of cut-off: 10:45 End of cut-off: 17:00
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1960.6 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 29MWh
Total Estimated Curtailed Energy:	1328.2 MWh	Total Est. Energy of the cut-off PV systems using IoT: 120.5MWh
Percentage of Curtailed Energy:	67.74%	

Scada PVs Generation on 10/10/2025 (curtailment time: 08:45 - 16:30)

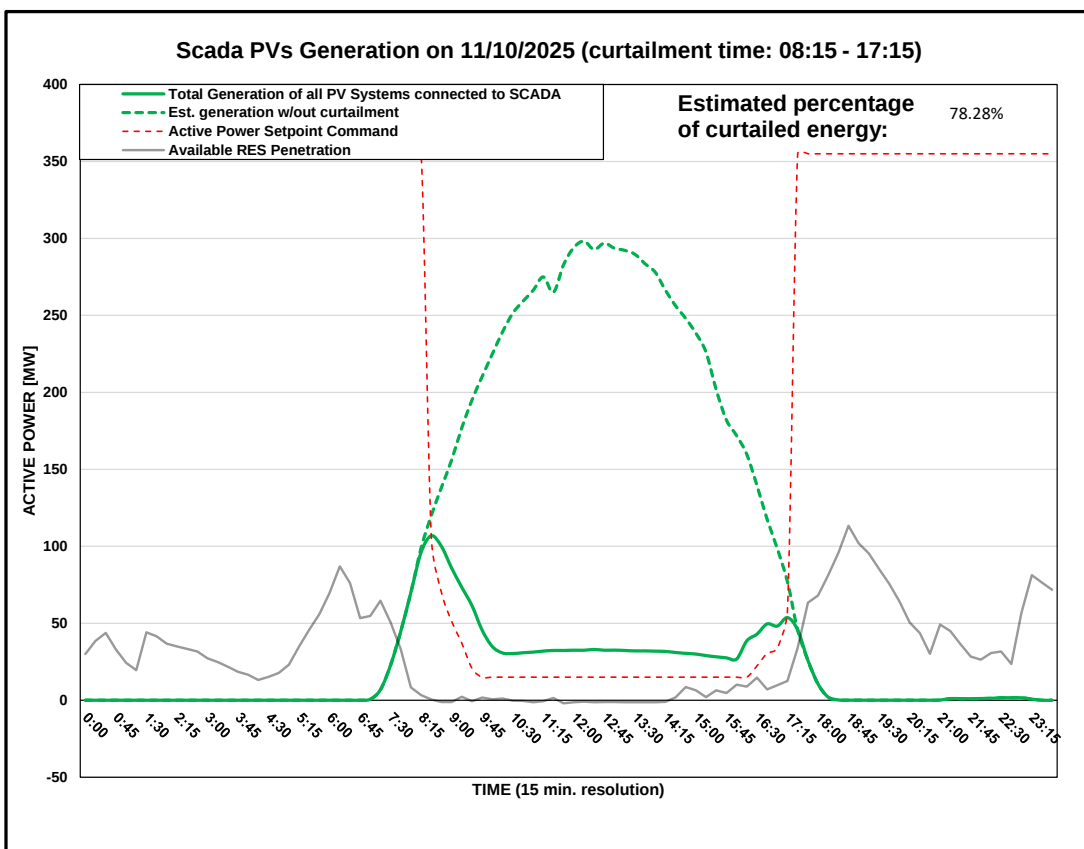


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	11/10/2025	Cut-off of PV Systems using RIPPLE and IoT:
Start of Curtailment (G1 - non Priority)	8:15	
Start of Curtailment (G2 - Priority)	9:30	Cut-off areas using RIPPLE: NIC 1, NIC 3, LAR 1, LAR 2, LIM 1 Cut-off areas using IoT: PV-PAF3, PV -ARTICLE 22
End of Curtailment (G1 - non Priority)	17:15	
End of Curtailment (G2 - Priority)	16:00	
Instruction from TSOC	YES	Start of cut-off: 12:15 End of cut-off: 17:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2101.2 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 293.7MWh
Total Estimated Curtailed Energy:	1644.8 MWh	Total Est. Energy of the cut-off PV systems using IoT: 28.1MWh
Percentage of Curtailed Energy:	78.28%	

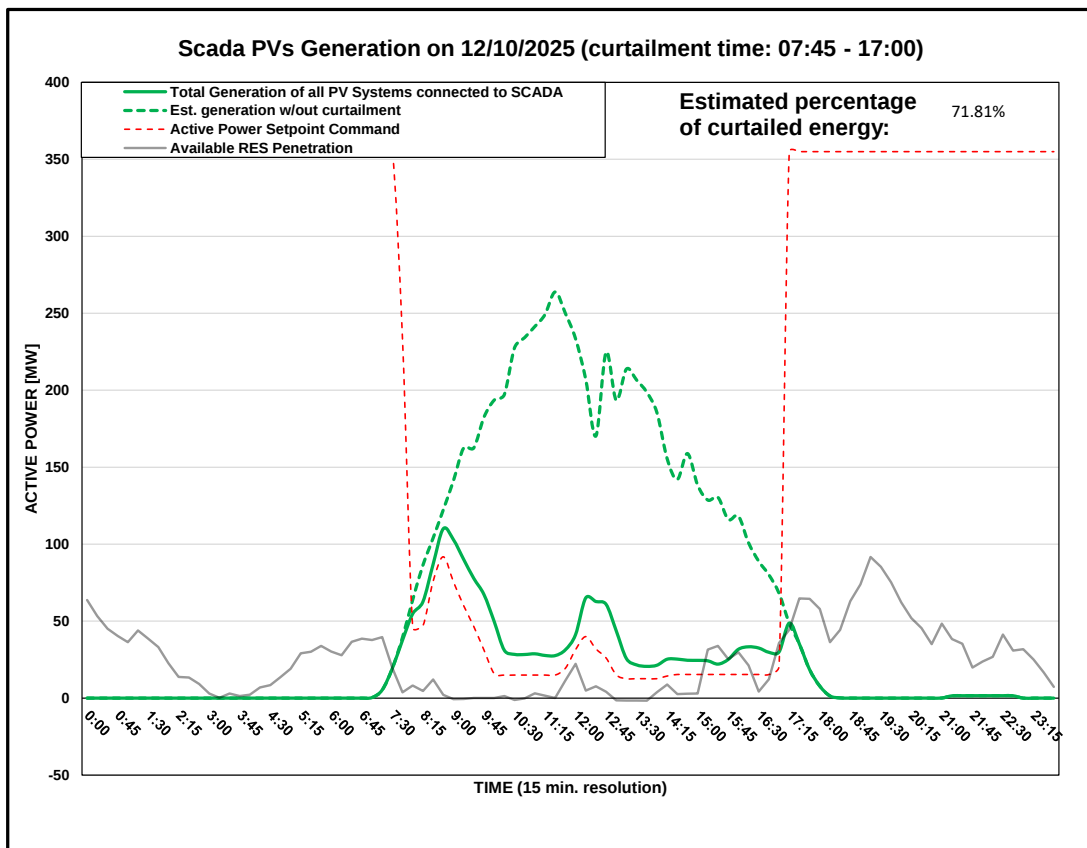


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	12/10/2025	Cut-off of PV Systems using RIPPLE and IoT:
Start of Curtailment (G1 - non Priority)	7:45	
Start of Curtailment (G2 - Priority)	9:45	Cut-off areas using RIPPLE: NIC 2, PAF 2 Cut-off areas using IoT: PV-LCA/FAM1, PV-LCA/FAM3, PV -ARTICLE 22
End of Curtailment (G1 - non Priority)	17:00	
End of Curtailment (G2 - Priority)	17:00	
Instruction from TSOC	YES	Start of cut-off: 07:15 End of cut-off: 17:15
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1582.7 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 28.9MWh
Total Estimated Curtailed Energy:	1136.6 MWh	Total Est. Energy of the cut-off PV systems using IoT: 54.2MWh
Percentage of Curtailed Energy:	71.81%	



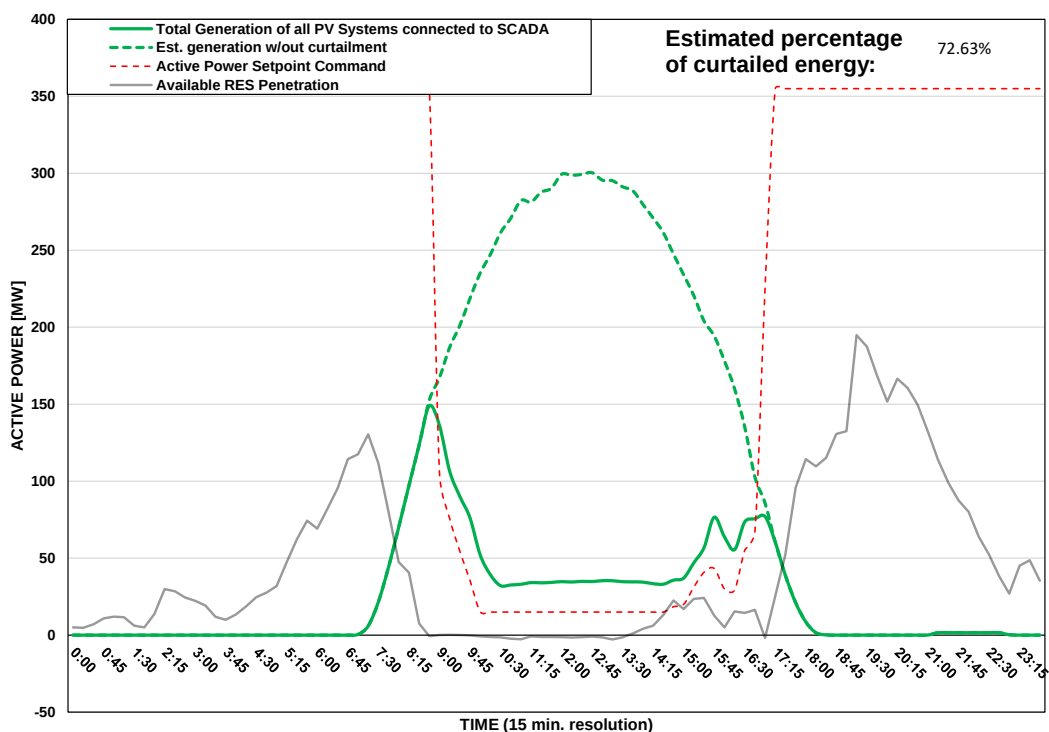
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	13/10/2025	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:45	
Start of Curtailment (G2 - Priority)	9:45	Cut-off areas using RIPPLE: PAF 1 Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-NIC4, PV-LCA/FAM2, PV-LIM1, PV-LIM3, PV -ARTICLE 22
End of Curtailment (G1 - non Priority)	17:00	
End of Curtailment (G2 - Priority)	15:30	
Instruction from TSOC	YES	Start of cut-off: 10:15 End of cut-off: 17:00
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2133 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 21.6MWh
Total Estimated Curtailed Energy:	1549.3 MWh	Total Est. Energy of the cut-off PV systems using IoT: 196.6MWh
Percentage of Curtailed Energy:	72.63%	

Scada PVs Generation on 13/10/2025 (curtailment time: 08:45 - 17:00)



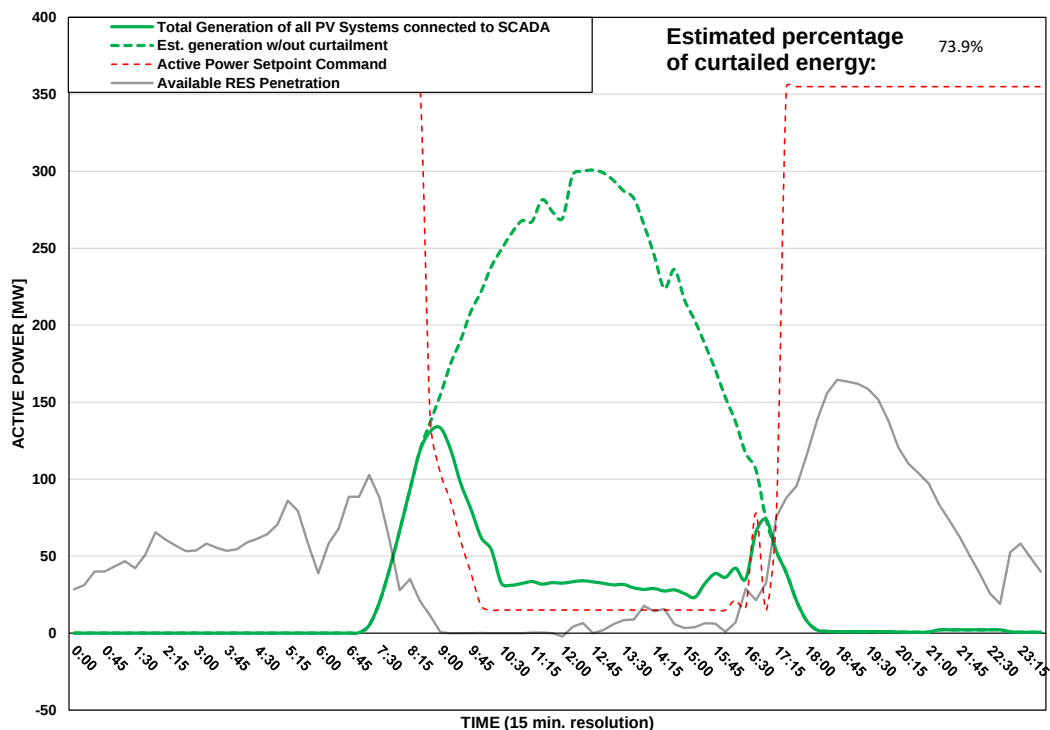
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	14/10/2025	Cut-off of PV Systems using RIPPLE and IoT:
Start of Curtailment (G1 - non Priority)	8:30	
Start of Curtailment (G2 - Priority)	10:15	Cut-off areas using RIPPLE: PAF 2 Cut-off areas using IoT: PV-NIC3, PV-LCA/FAM1, PV-LCA/FAM3, PV-PAF1, PV-ARTICLE 22
End of Curtailment (G1 - non Priority)	16:45	
End of Curtailment (G2 - Priority)	15:45	
Instruction from TSOC	YES	Start of cut-off: 10:15 End of cut-off: 17:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2022.7 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 38.3MWh
Total Estimated Curtailed Energy:	1494.8 MWh	Total Est. Energy of the cut-off PV systems using IoT: 192.3MWh
Percentage of Curtailed Energy:	73.9%	

Scada PVs Generation on 14/10/2025 (curtailment time: 08:30 - 16:45)



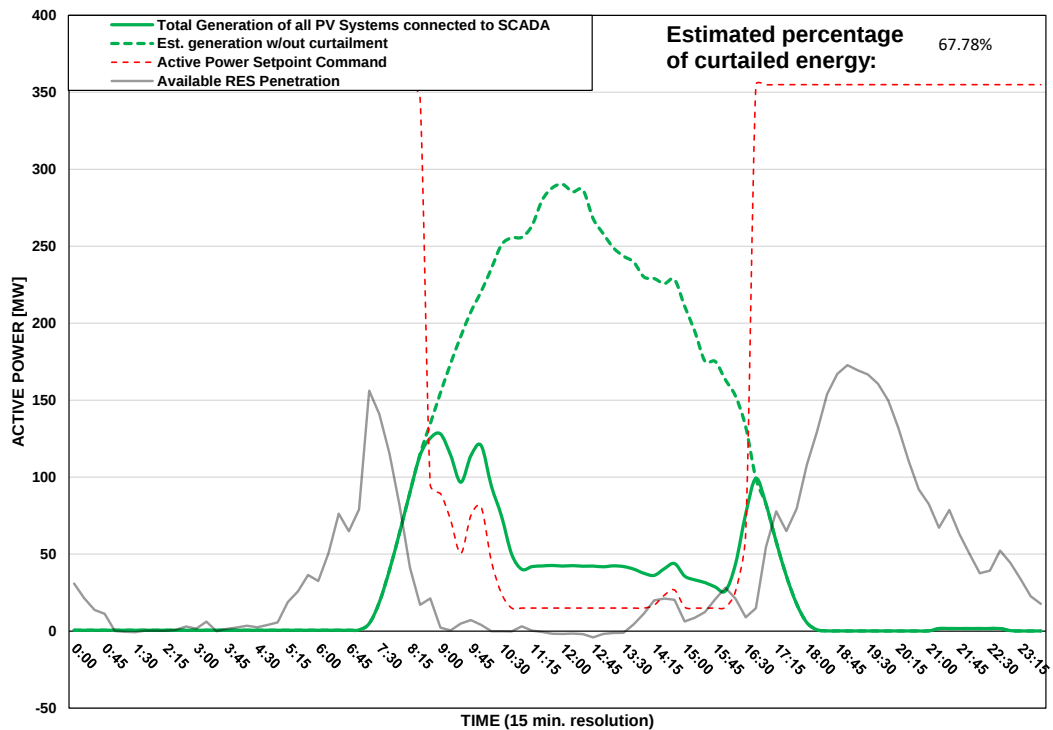
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	15/10/2025	Cut-off of PV Systems using RIPPLE and IoT:
Start of Curtailment (G1 - non Priority)	8:30	
Start of Curtailment (G2 - Priority)	10:30	Cut-off areas using RIPPLE: NIC 1, NIC 3, LIM 1 Cut-off areas using IoT: PV-LIM1, PV-PAF3, PV -ARTICLE 22
End of Curtailment (G1 - non Priority)	16:30	
End of Curtailment (G2 - Priority)	16:00	
Instruction from TSOC	YES	Start of cut-off: 10:30 End of cut-off: 17:00
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1953.8 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 179.1MWh
Total Estimated Curtailed Energy:	1324.3 MWh	Total Est. Energy of the cut-off PV systems using IoT: 76.1MWh
Percentage of Curtailed Energy:	67.78%	

Scada PVs Generation on 15/10/2025 (curtailment time: 08:30 - 16:30)



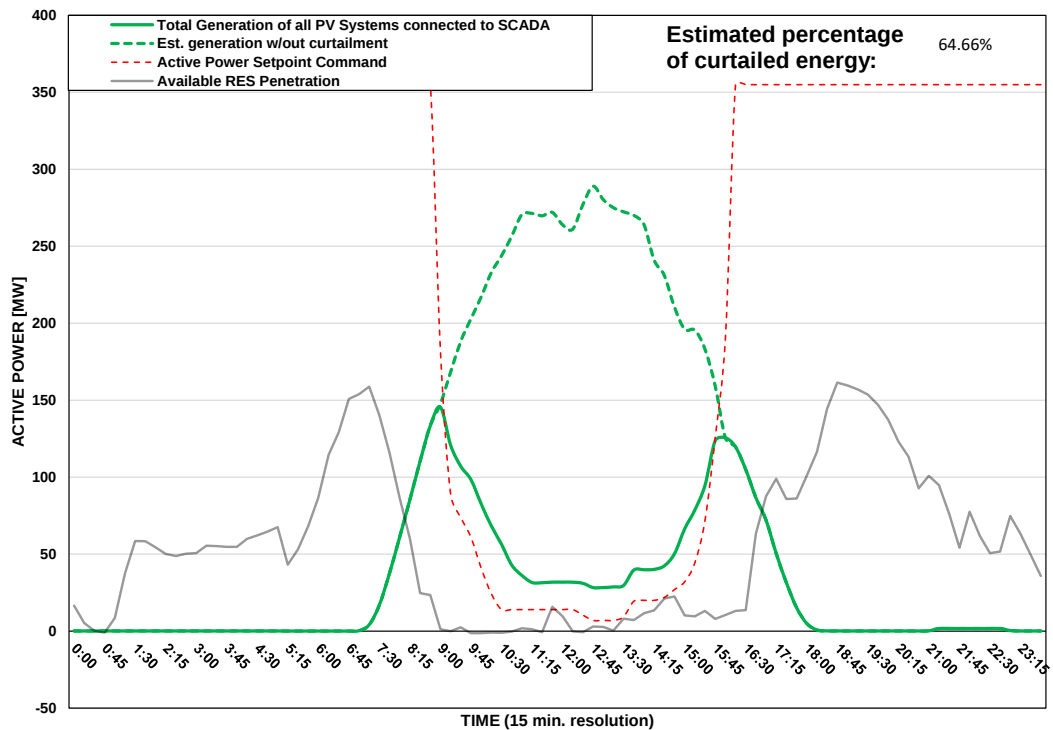
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	16/10/2025	Cut-off of PV Systems using RIPPLE and IoT:
Start of Curtailment (G1 - non Priority)	9:00	
Start of Curtailment (G2 - Priority)	10:30	Cut-off areas using RIPPLE: LAR 1, LAR 2 Cut-off areas using IoT: PV -ARTICLE 22
End of Curtailment (G1 - non Priority)	15:45	
End of Curtailment (G2 - Priority)	15:00	
Instruction from TSOC	YES	Start of cut-off: 10:30 End of cut-off: 17:00
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1922.4 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 88MWh
Total Estimated Curtailed Energy:	1243 MWh	Total Est. Energy of the cut-off PV systems using IoT: 17.8MWh
Percentage of Curtailed Energy:	64.66%	

Scada PVs Generation on 16/10/2025 (curtailment time: 09:00 - 15:45)

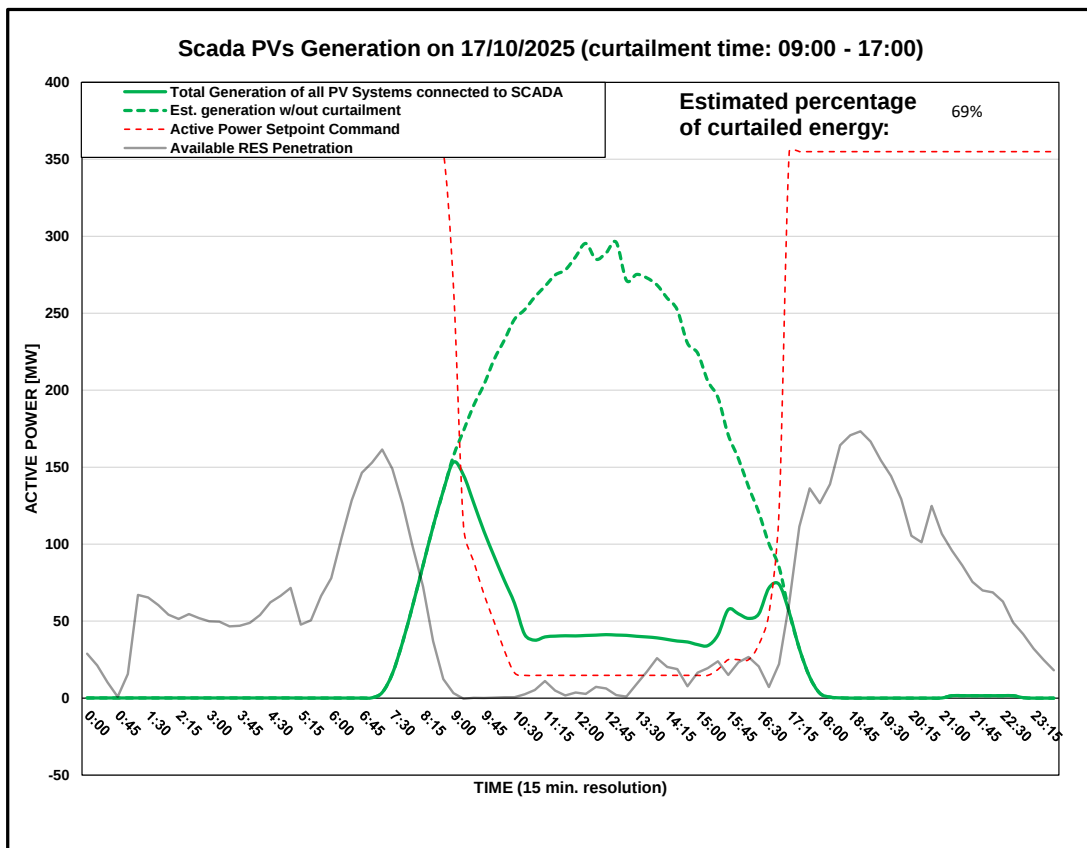


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	17/10/2025	Cut-off of PV Systems using RIPPLE and IoT:
Start of Curtailment (G1 - non Priority)	9:00	
Start of Curtailment (G2 - Priority)	10:30	Cut-off areas using RIPPLE: NIC 2, LIM 2 Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LCA/FAM2, PV -ARTICLE 22
End of Curtailment (G1 - non Priority)	17:00	
End of Curtailment (G2 - Priority)	16:30	
Instruction from TSOC	YES	Start of cut-off: 11:30 End of cut-off: 17:15
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2001.2 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 67.3MWh
Total Estimated Curtailed Energy:	1380.7 MWh	Total Est. Energy of the cut-off PV systems using IoT: 54.6MWh
Percentage of Curtailed Energy:	69%	

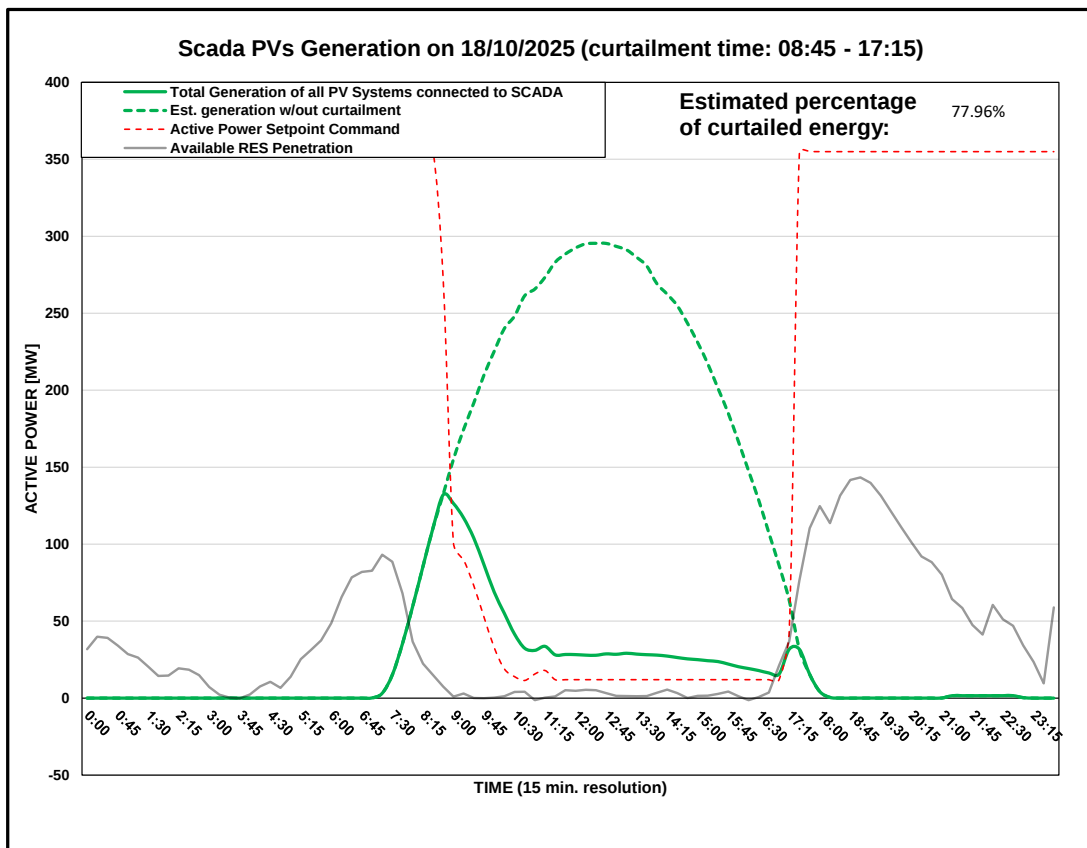


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	18/10/2025	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:45	
Start of Curtailment (G2 - Priority)	10:15	Cut-off areas using RIPPLE: PAF 1, PAF 2 Cut-off areas using IoT: PV-NIC2, PV-LIM1, PV-LIM3, PV -ARTICLE 22
End of Curtailment (G1 - non Priority)	17:15	
End of Curtailment (G2 - Priority)	17:15	
Instruction from TSOC	YES	Start of cut-off: 10:45 End of cut-off: 17:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	2054.6 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 84.8MWh
Total Estimated Curtailed Energy:	1601.9 MWh	Total Est. Energy of the cut-off PV systems using IoT: 123.7MWh
Percentage of Curtailed Energy:	77.96%	



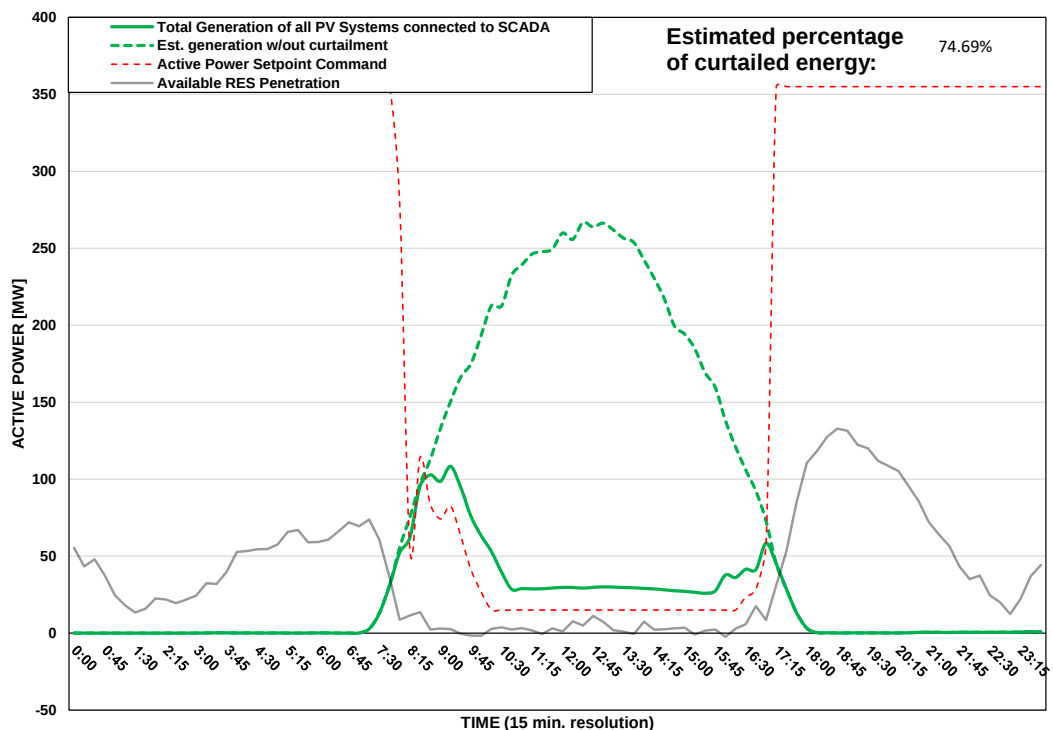
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	19/10/2025	Cut-off of PV Systems using IoT:
Start of Curtailment (G1 - non Priority)	8:00	
Start of Curtailment (G2 - Priority)	10:15	Cut-off areas using IoT: PV-NIC3, PV-LCA/FAM1, PV-LCA/FAM3, PV-PAF1, PV-ARTICLE 22
End of Curtailment (G1 - non Priority)	17:00	
End of Curtailment (G2 - Priority)	15:45	
Instruction from TSOC	YES	Start of cut-off: 10:15 End of cut-off: 17:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1790.4 MWh	
Total Estimated Curtailed Energy:	1337.3 MWh	Total Est. Energy of the cut-off PV systems using IoT: 193.4MWh
Percentage of Curtailed Energy:	74.69%	

Scada PVs Generation on 19/10/2025 (curtailment time: 08:00 - 17:00)

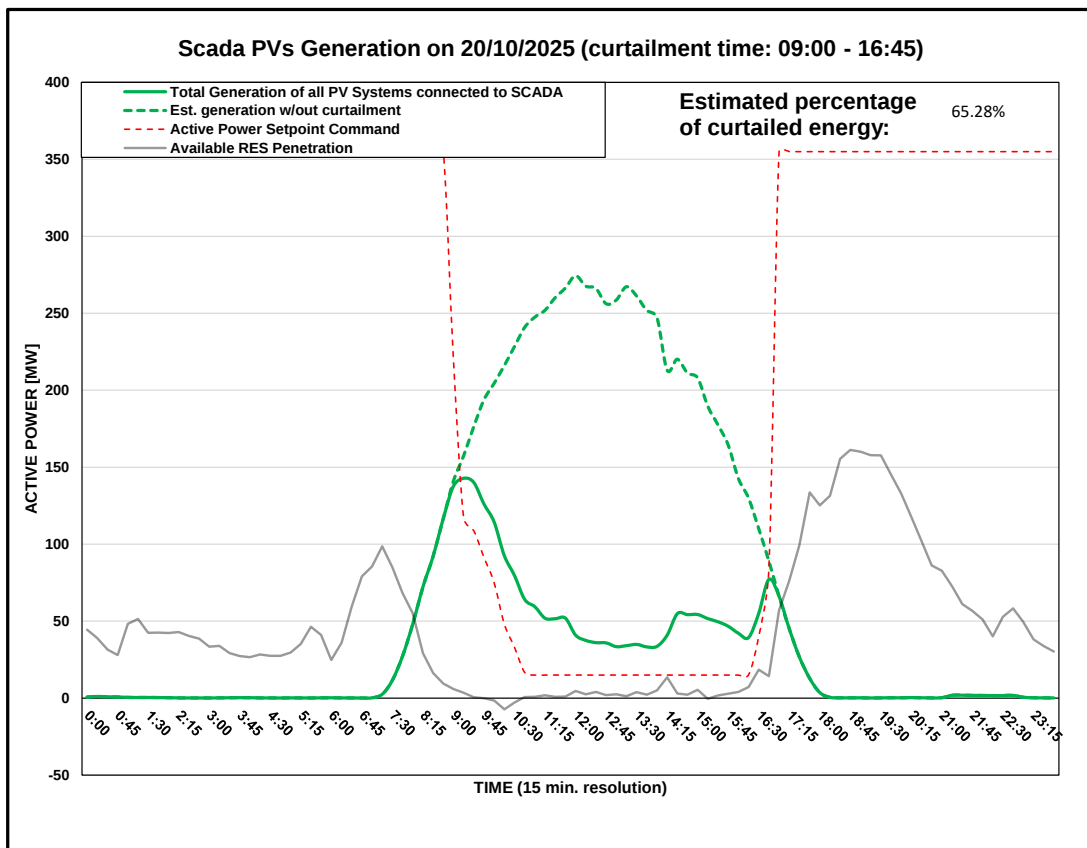


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	20/10/2025	Cut-off of PV Systems using IoT:
Start of Curtailment (G1 - non Priority)	9:00	
Start of Curtailment (G2 - Priority)	10:45	Cut-off areas using IoT: PV -ARTICLE 22
End of Curtailment (G1 - non Priority)	16:45	
End of Curtailment (G2 - Priority)	14:45	
Instruction from TSOC	YES	Start of cut-off: 11:00 End of cut-off: 14:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1835.3 MWh	
Total Estimated Curtailed Energy:	1198.2 MWh	Total Est. Energy of the cut-off PV systems using IoT: 12.8MWh
Percentage of Curtailed Energy:	65.28%	



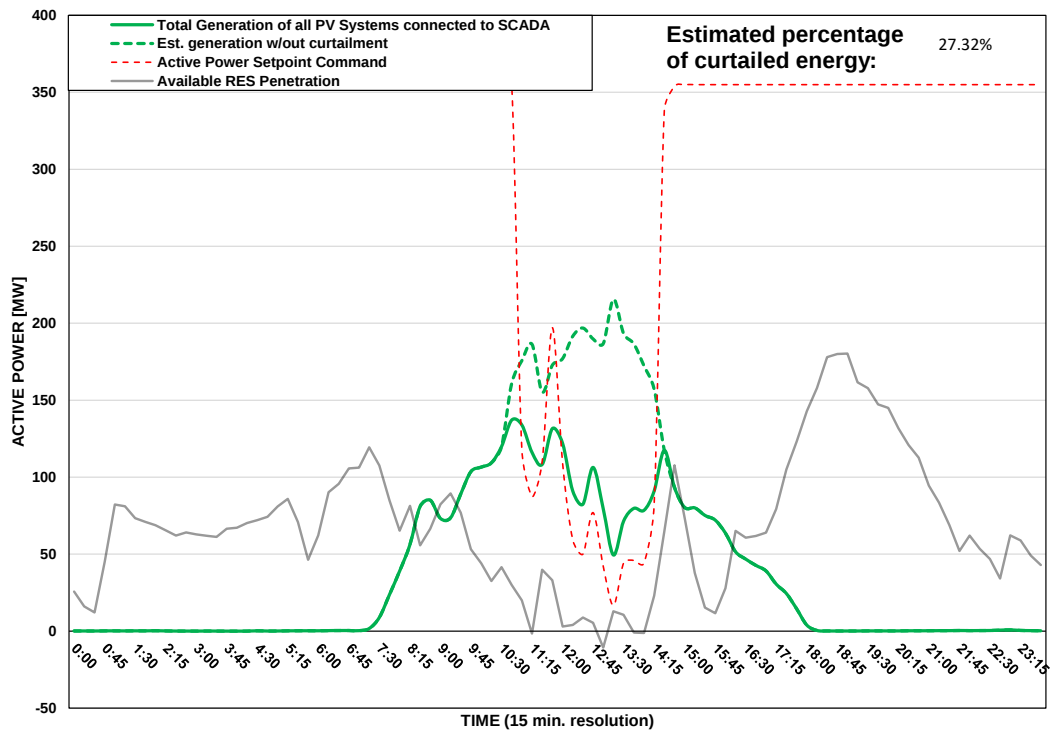
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	21/10/2025
Start of Curtailment (G1 - non Priority)	10:45
Start of Curtailment (G2 - Priority)	
End of Curtailment (G1 - non Priority)	14:15
End of Curtailment (G2 - Priority)	
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	1134.3 MWh
Total Estimated Curtailed Energy:	309.9 MWh
Percentage of Curtailed Energy:	27.32%

Scada PVs Generation on 21/10/2025 (curtailment time: 10:45 - 14:15)

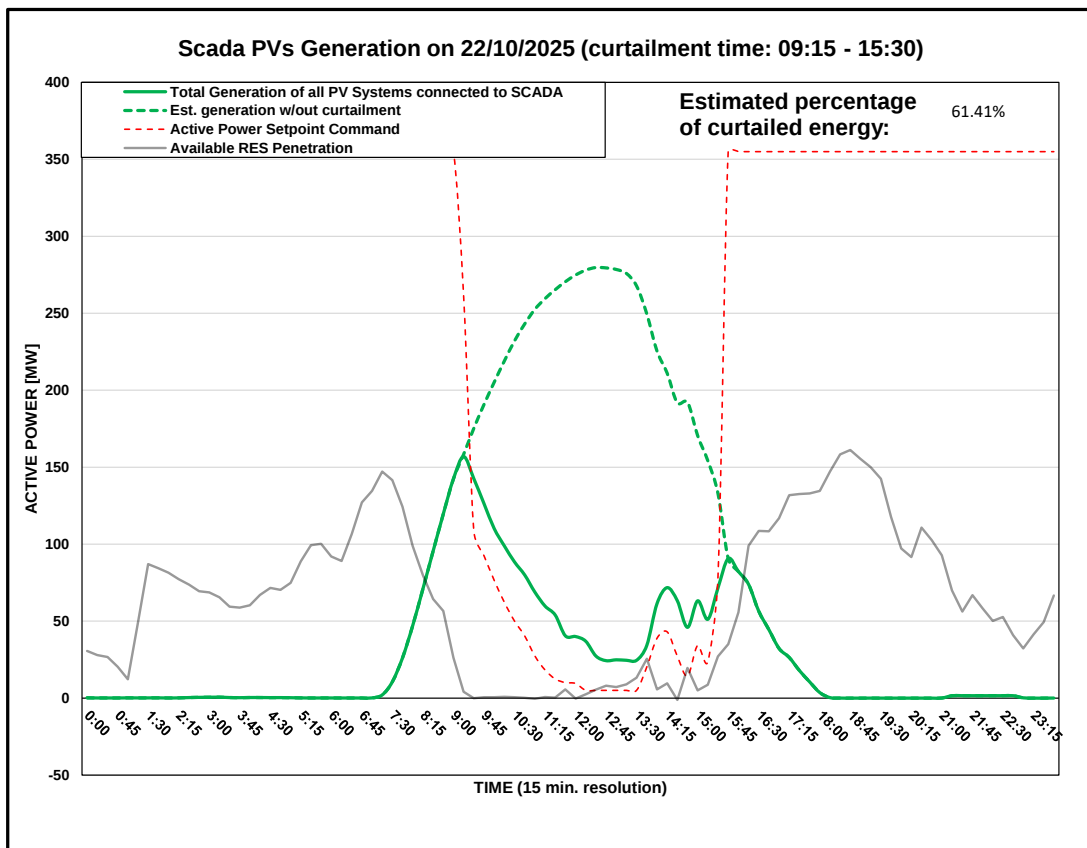


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	22/10/2025	Cut-off of PV Systems using IoT:
Start of Curtailment (G1 - non Priority)	9:15	
Start of Curtailment (G2 - Priority)	11:30	Cut-off areas using IoT: PV -ARTICLE 22
End of Curtailment (G1 - non Priority)	15:30	
End of Curtailment (G2 - Priority)	15:30	
Instruction from TSOC	YES	Start of cut-off: 13:15 End of cut-off: 17:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system / Scheduled work on the Distribution System	
Total Estimated Energy of the day:	1726.5 MWh	
Total Estimated Curtailed Energy:	1060.3 MWh	Total Est. Energy of the cut-off PV systems using IoT: 7.2MWh
Percentage of Curtailed Energy:	61.41%	

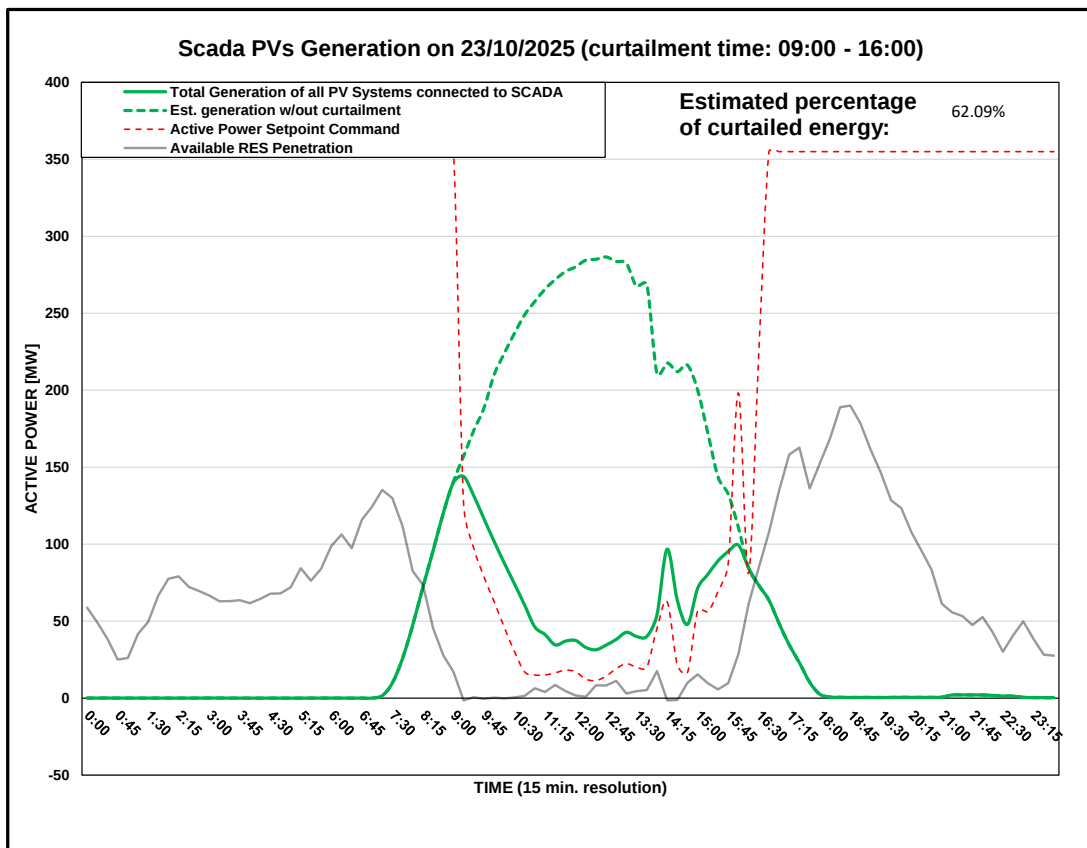


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	23/10/2025	Cut-off of PV Systems using IoT:
Start of Curtailment (G1 - non Priority)	9:00	
Start of Curtailment (G2 - Priority)	10:45	Cut-off areas using IoT: PV -ARTICLE 22
End of Curtailment (G1 - non Priority)	16:00	
End of Curtailment (G2 - Priority)	15:45	
Instruction from TSOC	YES	Start of cut-off: 11:15 End of cut-off: 16:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1810.7 MWh	
Total Estimated Curtailed Energy:	1124.3 MWh	Total Est. Energy of the cut-off PV systems using IoT: 14.4MWh
Percentage of Curtailed Energy:	62.09%	

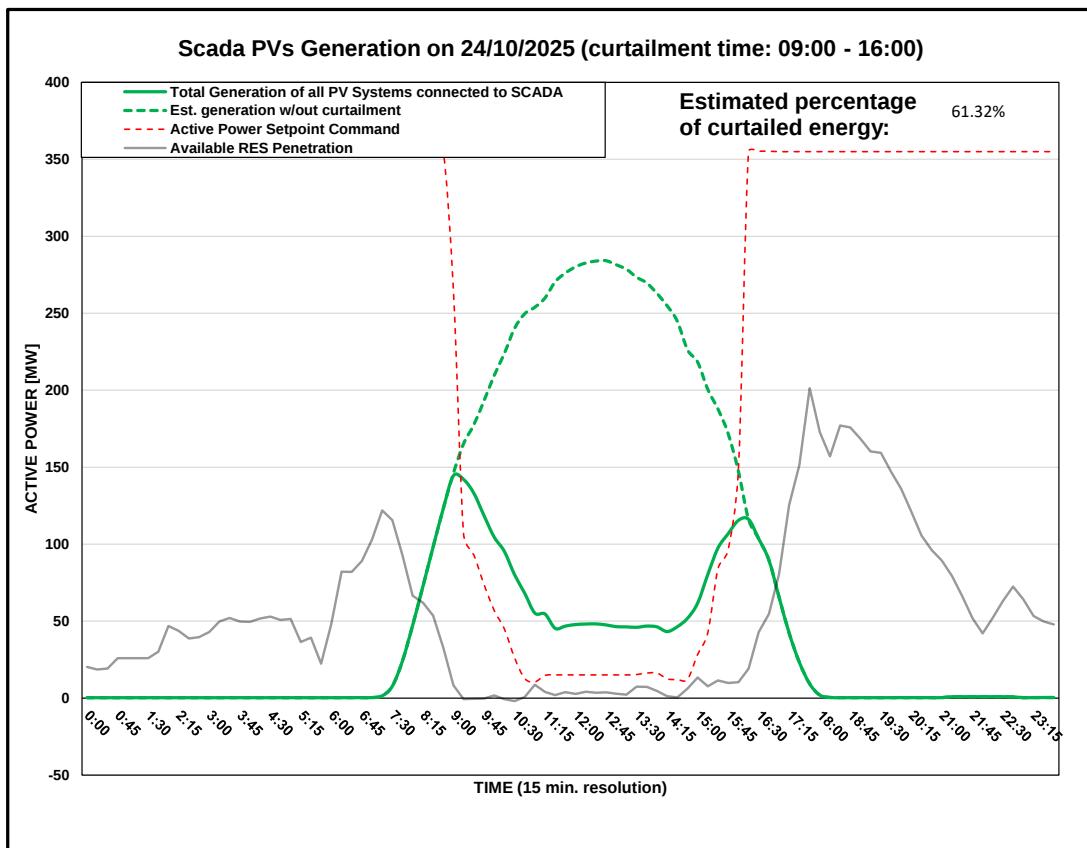


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	24/10/2025	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	9:00	
Start of Curtailment (G2 - Priority)	10:45	Cut-off areas using RIPPLE: NIC 1, LAR 2 Cut-off areas using IoT: PV -ARTICLE 22
End of Curtailment (G1 - non Priority)	16:00	
End of Curtailment (G2 - Priority)	15:15	
Instruction from TSOC	YES	Start of cut-off: 11:15 End of cut-off: 15:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1915.5 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 66MWh
Total Estimated Curtailed Energy:	1174.6 MWh	Total Est. Energy of the cut-off PV systems using IoT: 13.7MWh
Percentage of Curtailed Energy:	61.32%	



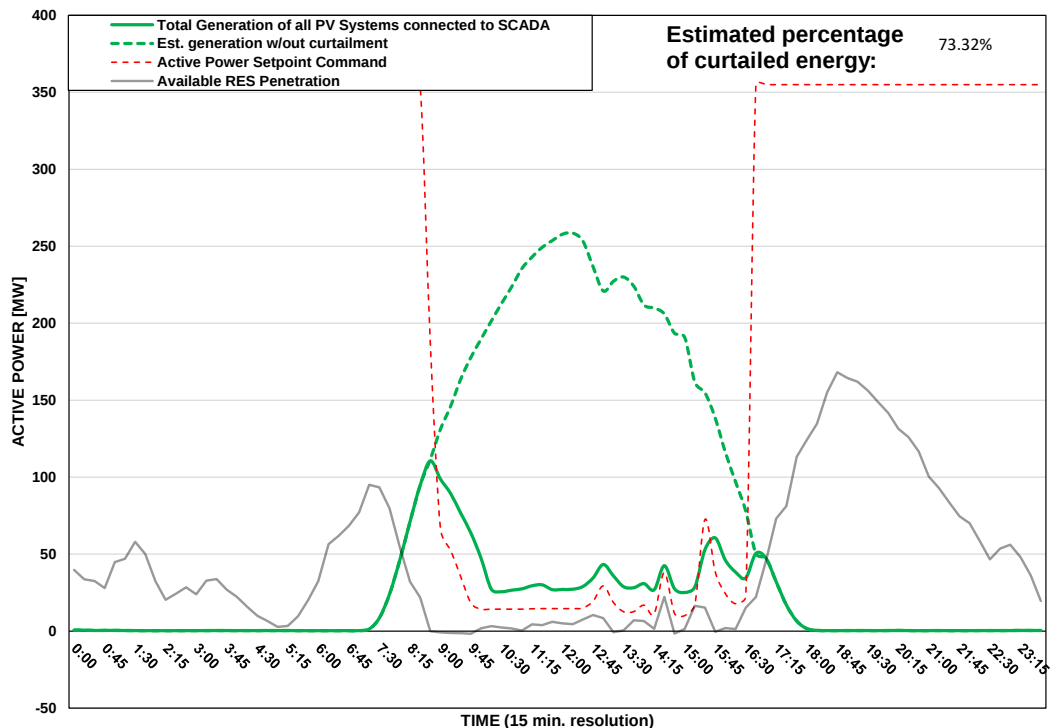
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	25/10/2025	Cut-off of PV Systems using RIPPLE and IoT:
Start of Curtailment (G1 - non Priority)	8:45	
Start of Curtailment (G2 - Priority)	9:45	Cut-off areas using RIPPLE: PAF 2 Cut-off areas using IoT: PV-NIC2, PV-NIC3, PV-LCA/FAM1, PV-LCA/FAM2, PV-LCA/FAM3, PV-LIM1, PV-LIM3, PV-PAF1, PV-PAF3, PV -ARTICLE 22
End of Curtailment (G1 - non Priority)	16:30	
End of Curtailment (G2 - Priority)	16:00	
Instruction from TSOC	YES	Start of cut-off: 10:15 End of cut-off: 17:00
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1656.9 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 22.4MWh
Total Estimated Curtailed Energy:	1214.8 MWh	Total Est. Energy of the cut-off PV systems using IoT: 252.7MWh
Percentage of Curtailed Energy:	73.32%	

Scada PVs Generation on 25/10/2025 (curtailment time: 08:45 - 16:30)



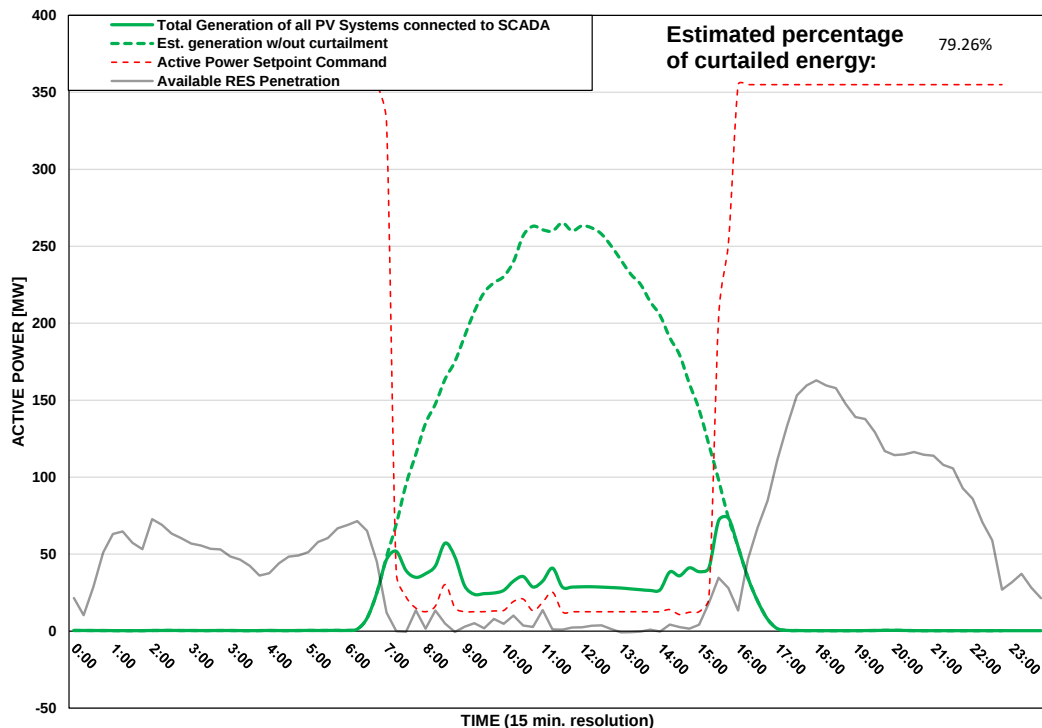
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	26/10/2025	Cut-off of PV Systems using RIPPLE and IoT:
Start of Curtailment (G1 - non Priority)	7:00	
Start of Curtailment (G2 - Priority)	8:45	Cut-off areas using RIPPLE: NIC 1, NIC 3, LAR 1, LAR 2, LIM 1 Cut-off areas using IoT: PV-PAF3, PV -ARTICLE 22
End of Curtailment (G1 - non Priority)	15:30	
End of Curtailment (G2 - Priority)	14:30	
Instruction from TSOC	YES	Start of cut-off: 09:15 End of cut-off: 15:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1780.5 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 314MWh
Total Estimated Curtailed Energy:	1411.2 MWh	Total Est. Energy of the cut-off PV systems using IoT: 35.8MWh
Percentage of Curtailed Energy:	79.26%	

Scada PVs Generation on 26/10/2025 (curtailment time: 07:00 - 15:30)



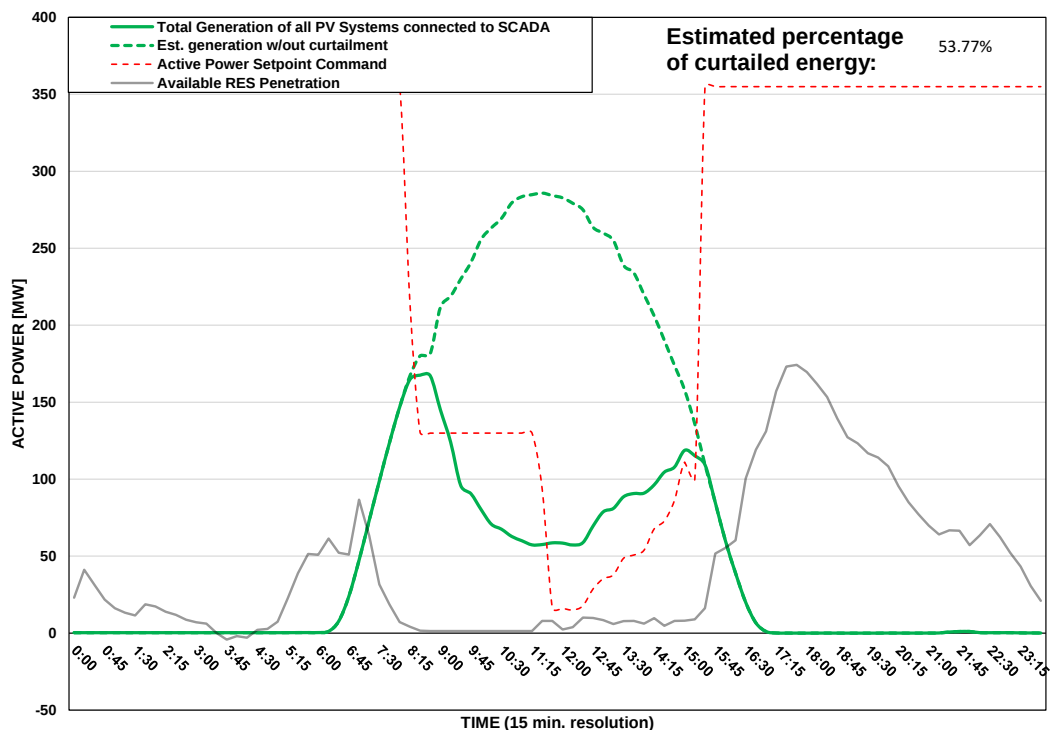
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	27/10/2025	Cut-off of PV Systems using IoT:
Start of Curtailment (G1 - non Priority)	8:15	
Start of Curtailment (G2 - Priority)	11:00	Cut-off areas using IoT: PV -ARTICLE 22
End of Curtailment (G1 - non Priority)	15:15	
End of Curtailment (G2 - Priority)	9:45	
Instruction from TSOC	YES	Start of cut-off: 11:15 End of cut-off: 15:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1916.6 MWh	
Total Estimated Curtailed Energy:	1030.6 MWh	Total Est. Energy of the cut-off PV systems using IoT: 11.2MWh
Percentage of Curtailed Energy:	53.77%	

Scada PVs Generation on 27/10/2025 (curtailment time: 08:15 - 15:15)

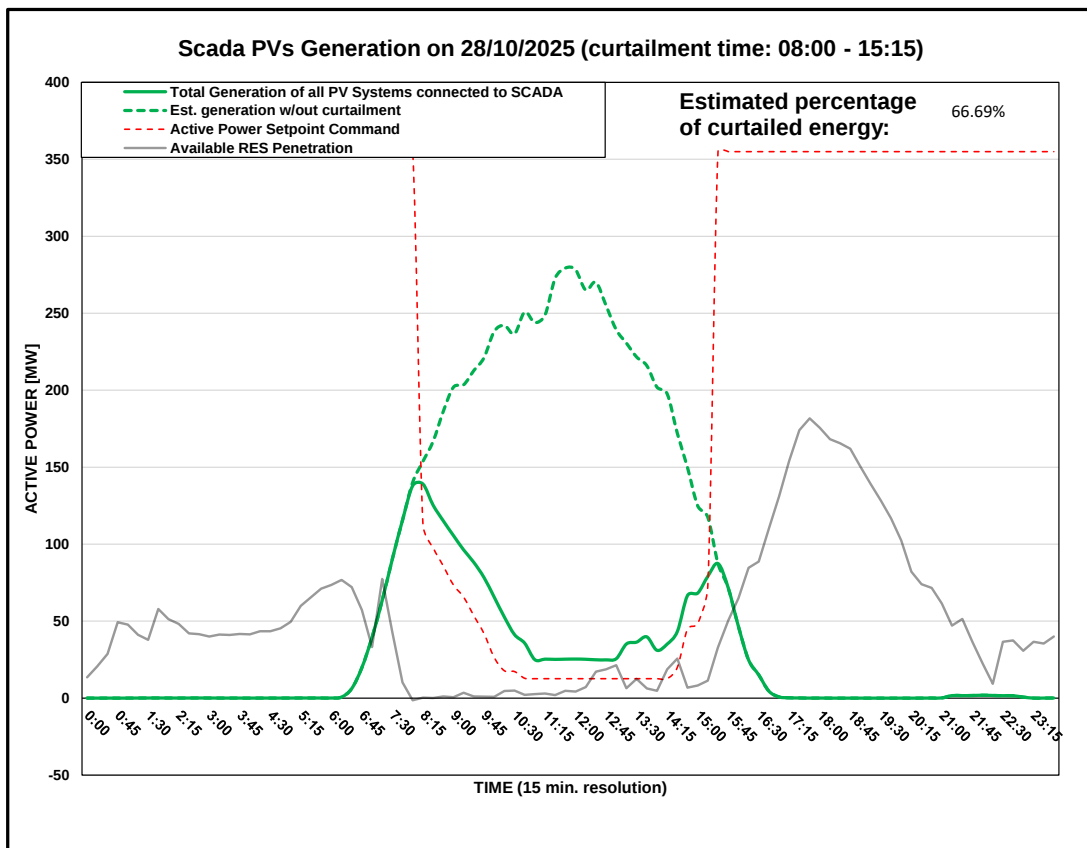


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	28/10/2025	Cut-off of PV Systems using RIPPLE and IoT:
Start of Curtailment (G1 - non Priority)	8:00	
Start of Curtailment (G2 - Priority)	10:15	Cut-off areas using RIPPLE: NIC 2, LIM 2, PAF 2 Cut-off areas using IoT: PV-NIC4, PV -ARTICLE 22
End of Curtailment (G1 - non Priority)	15:15	
End of Curtailment (G2 - Priority)	14:30	
Instruction from TSOC	YES	Start of cut-off: 10:45 End of cut-off: 15:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1760.3 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 34MWh
Total Estimated Curtailed Energy:	1173.9 MWh	Total Est. Energy of the cut-off PV systems using IoT: 21.6MWh
Percentage of Curtailed Energy:	66.69%	



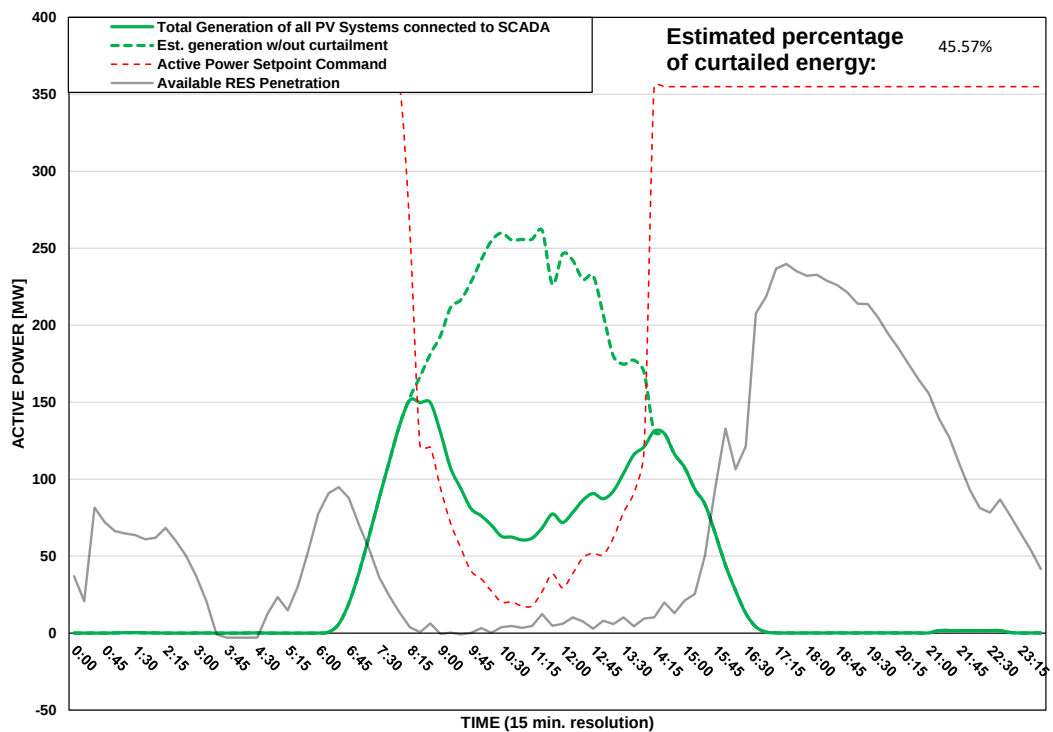
DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	29/10/2025
Start of Curtailment (G1 - non Priority)	8:15
Start of Curtailment (G2 - Priority)	
End of Curtailment (G1 - non Priority)	14:00
End of Curtailment (G2 - Priority)	
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	1629.6 MWh
Total Estimated Curtailed Energy:	742.5 MWh
Percentage of Curtailed Energy:	45.57%

Scada PVs Generation on 29/10/2025 (curtailment time: 08:15 - 14:00)

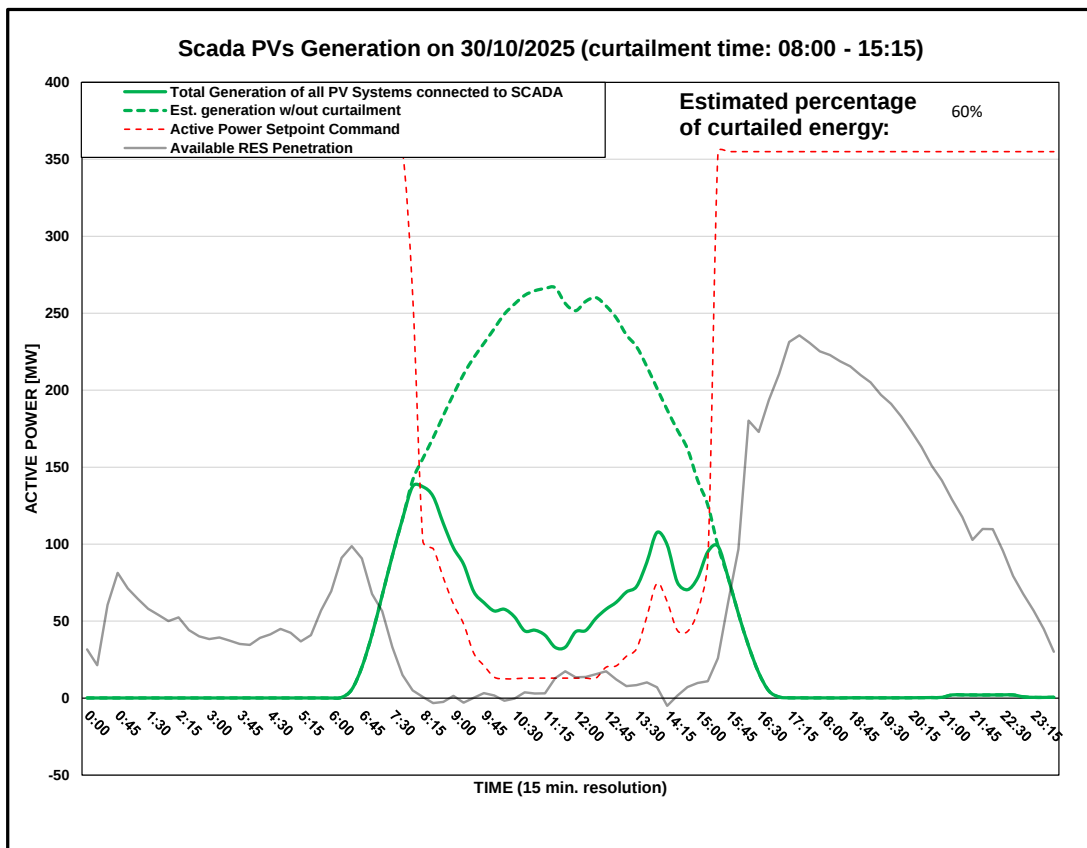


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	30/10/2025	Cut-off of PV Systems using IoT:
Start of Curtailment (G1 - non Priority)	8:00	
Start of Curtailment (G2 - Priority)	10:15	Cut-off areas using IoT: PV -ARTICLE 22
End of Curtailment (G1 - non Priority)	15:15	
End of Curtailment (G2 - Priority)	12:45	
Instruction from TSOC	YES	Start of cut-off: 10:30 End of cut-off: 16:00
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1792 MWh	
Total Estimated Curtailed Energy:	1075.2 MWh	Total Est. Energy of the cut-off PV systems using IoT: 14MWh
Percentage of Curtailed Energy:	60%	



DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	31/10/2025	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:00	
Start of Curtailment (G2 - Priority)	10:00	Cut-off areas using RIPPLE: LIM 2 Cut-off areas using IoT: PV -ARTICLE 22
End of Curtailment (G1 - non Priority)	15:00	
End of Curtailment (G2 - Priority)	14:00	
Instruction from TSOC	YES	Start of cut-off: 10:00 End of cut-off: 16:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system / Scheduled work on the Distribution System	
Total Estimated Energy of the day:	1763.7 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 22MWh
Total Estimated Curtailed Energy:	1046.6 MWh	Total Est. Energy of the cut-off PV systems using IoT: 17.1MWh
Percentage of Curtailed Energy:	59.34%	

