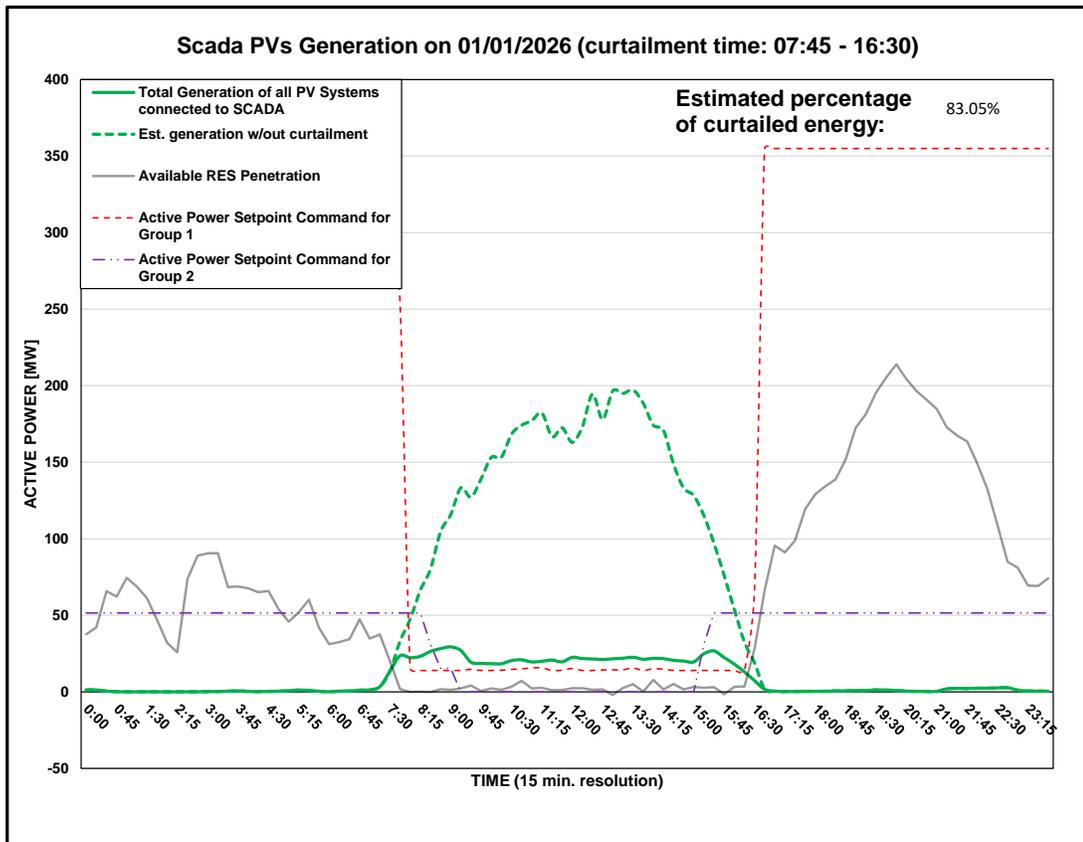


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	01/01/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	7:45	Cut-off areas using RIPPLE: NIC 1, LIM 2 Cut-off areas using IoT: PV-NIC2, PV-LIM1, PV-PAF3, PV -ARTICLE 102, PV -PROD 1
Start of Curtailment (G2 - Priority)	8:30	
End of Curtailment (G1 - non Priority)	16:30	
End of Curtailment (G2 - Priority)	15:15	
Instruction from TSO	YES	Start of cut-off: 10:30 End of cut-off: 15:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1222.9 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 29MWh
Total Estimated Curtailed Energy:	1015.7 MWh	Total Est. Energy of the cut-off PV systems using IoT: 67.6MWh
Percentage of Curtailed Energy:	83.05%	

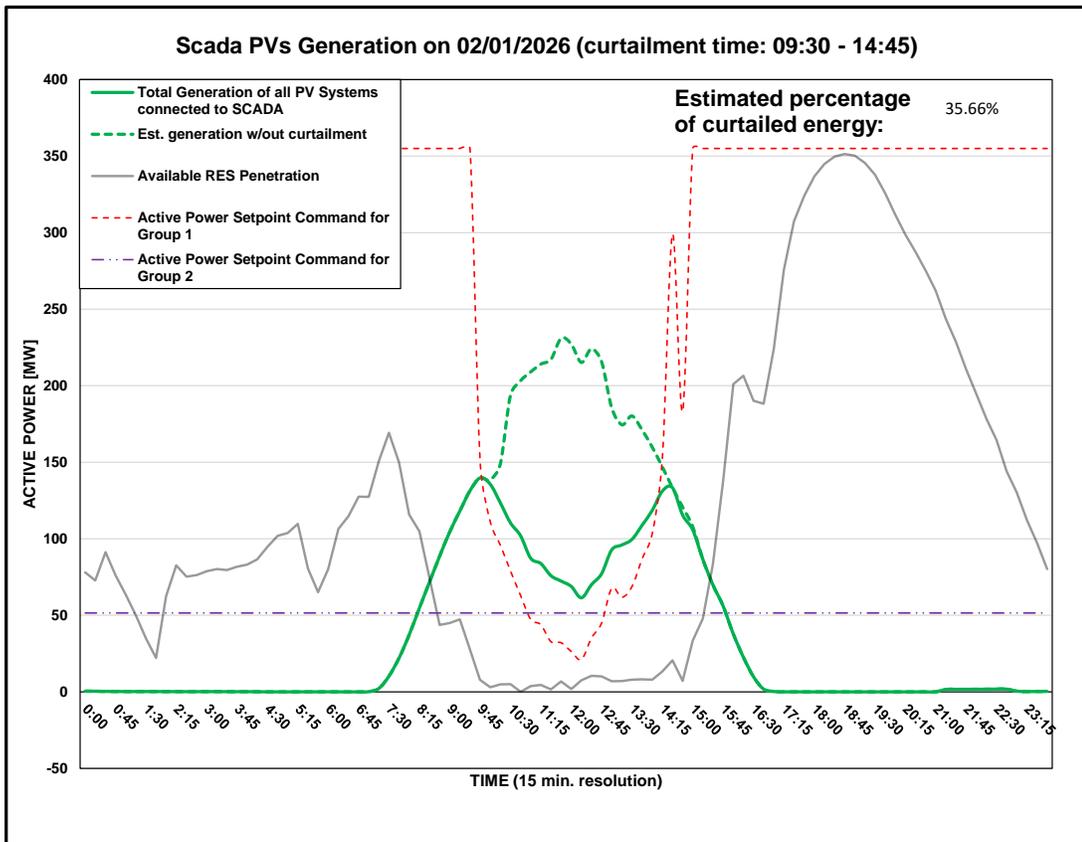


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	02/01/2026
Start of Curtailment (G1 - non Priority)	9:30
Start of Curtailment (G2 - Priority)	
End of Curtailment (G1 - non Priority)	14:45
End of Curtailment (G2 - Priority)	
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	1225.5 MWh
Total Estimated Curtailed Energy:	436.5 MWh
Percentage of Curtailed Energy:	35.66%

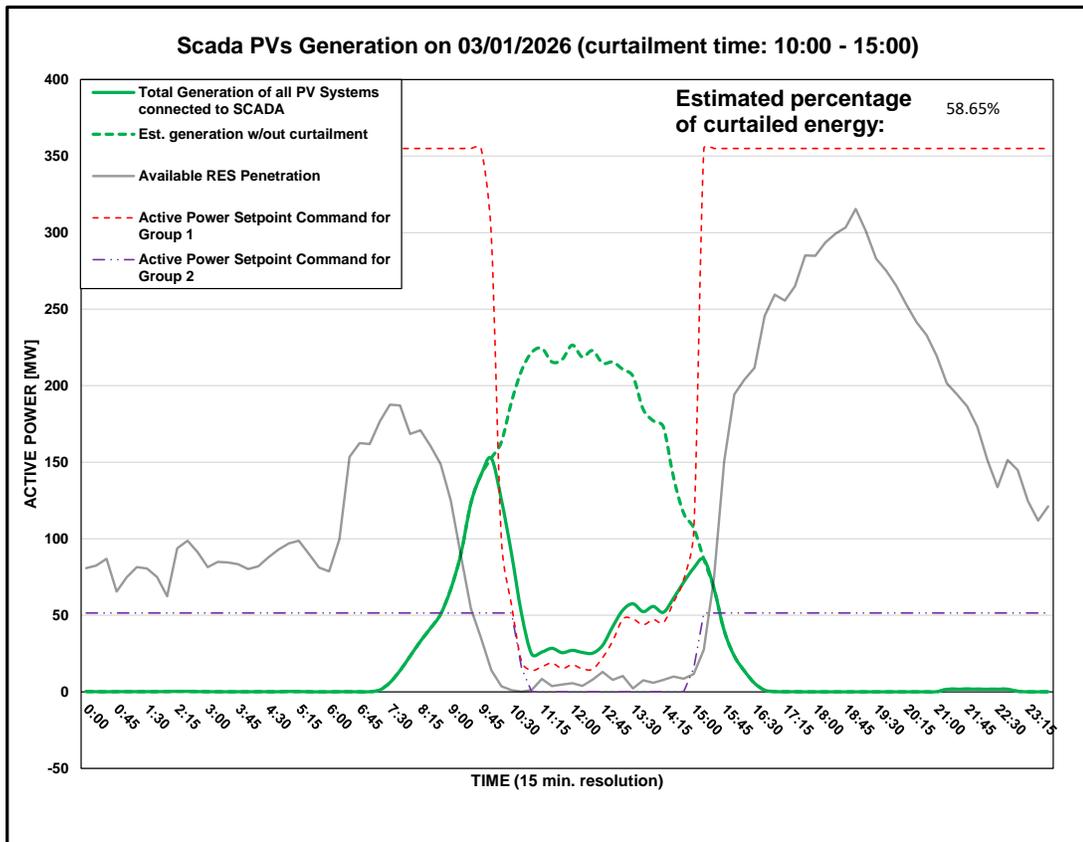


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	03/01/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	10:00	Cut-off areas using RIPPLE: NIC 1, LAR 1, LAR 2, LIM 2 Cut-off areas using IoT: PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM2, PV-LCA/FAM3, PV-LIM3, PV -ARTICLE 102 Start of cut-off: 10:45 End of cut-off: 15:45
Start of Curtailment (G2 - Priority)	10:45	
End of Curtailment (G1 - non Priority)	15:00	
End of Curtailment (G2 - Priority)	15:00	
Instruction from TSOC	YES	
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1214.2 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 142.2MWh
Total Estimated Curtailed Energy:	712.1 MWh	Total Est. Energy of the cut-off PV systems using IoT: 130.2MWh
Percentage of Curtailed Energy:	58.65%	

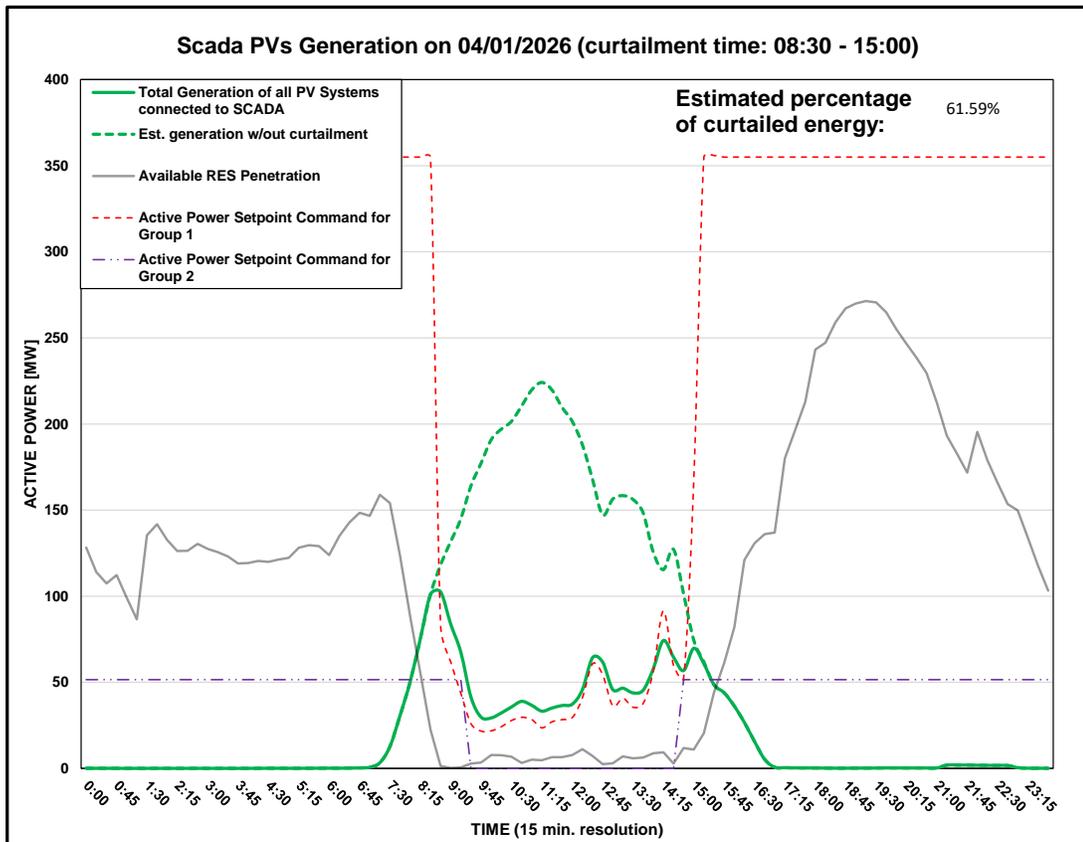


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	04/01/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:30	Cut-off areas using RIPPLE: NIC 3, PAF 1 Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-NIC3, PV-LCA/FAM1, PV-LCA/FAM3, PV -ARTICLE 102
Start of Curtailment (G2 - Priority)	9:30	
End of Curtailment (G1 - non Priority)	15:00	
End of Curtailment (G2 - Priority)	14:30	
Instruction from TSO	YES	Start of cut-off: 09:45 End of cut-off: 15:00
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1202.4 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 91.2MWh
Total Estimated Curtailed Energy:	740.3 MWh	Total Est. Energy of the cut-off PV systems using IoT: 141.2MWh
Percentage of Curtailed Energy:	61.59%	

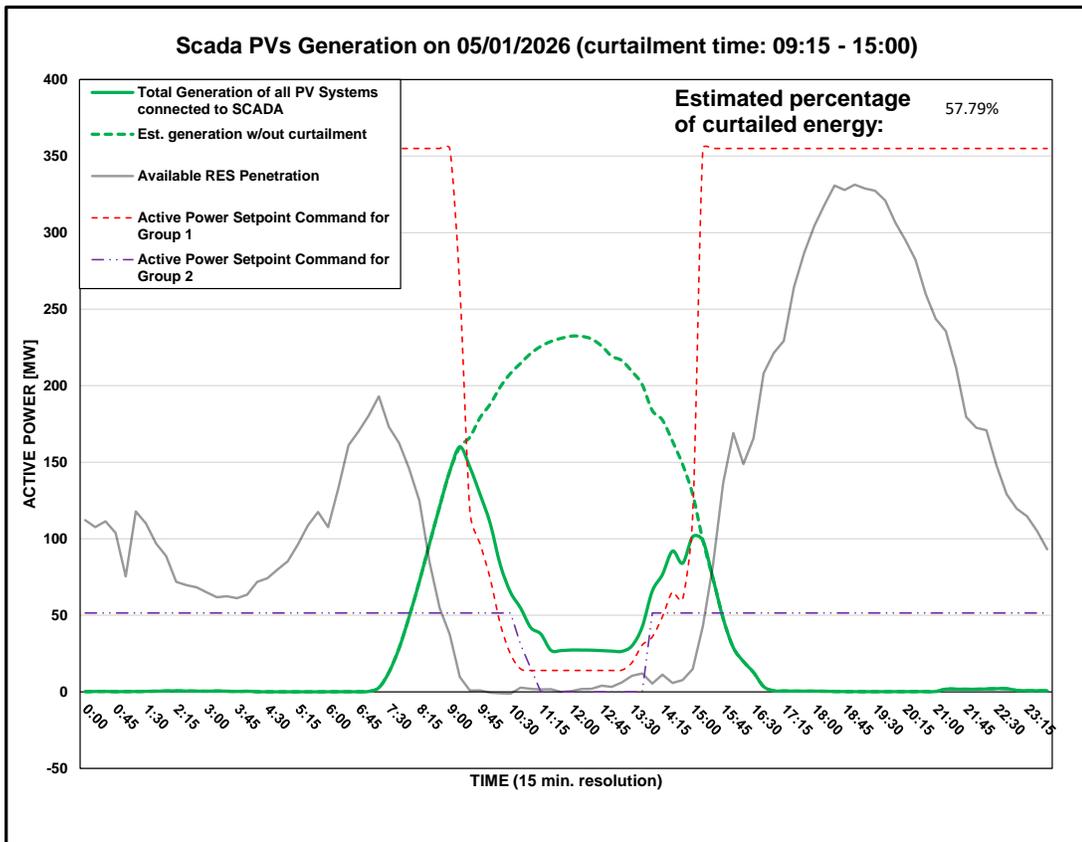


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	05/01/2026	<u>Cut-off of PV Systems using IoT:</u>
Start of Curtailment (G1 - non Priority)	9:15	Cut-off areas using IoT: PV -ARTICLE 102
Start of Curtailment (G2 - Priority)	10:45	
End of Curtailment (G1 - non Priority)	15:00	
End of Curtailment (G2 - Priority)	13:45	
Instruction from TSOC	YES	Start of cut-off: 11:15 End of cut-off: 14:00
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1408.6 MWh	
Total Estimated Curtailed Energy:	814 MWh	Total Est. Energy of the cut-off PV systems using IoT: 9.1MWh
Percentage of Curtailed Energy:	57.79%	

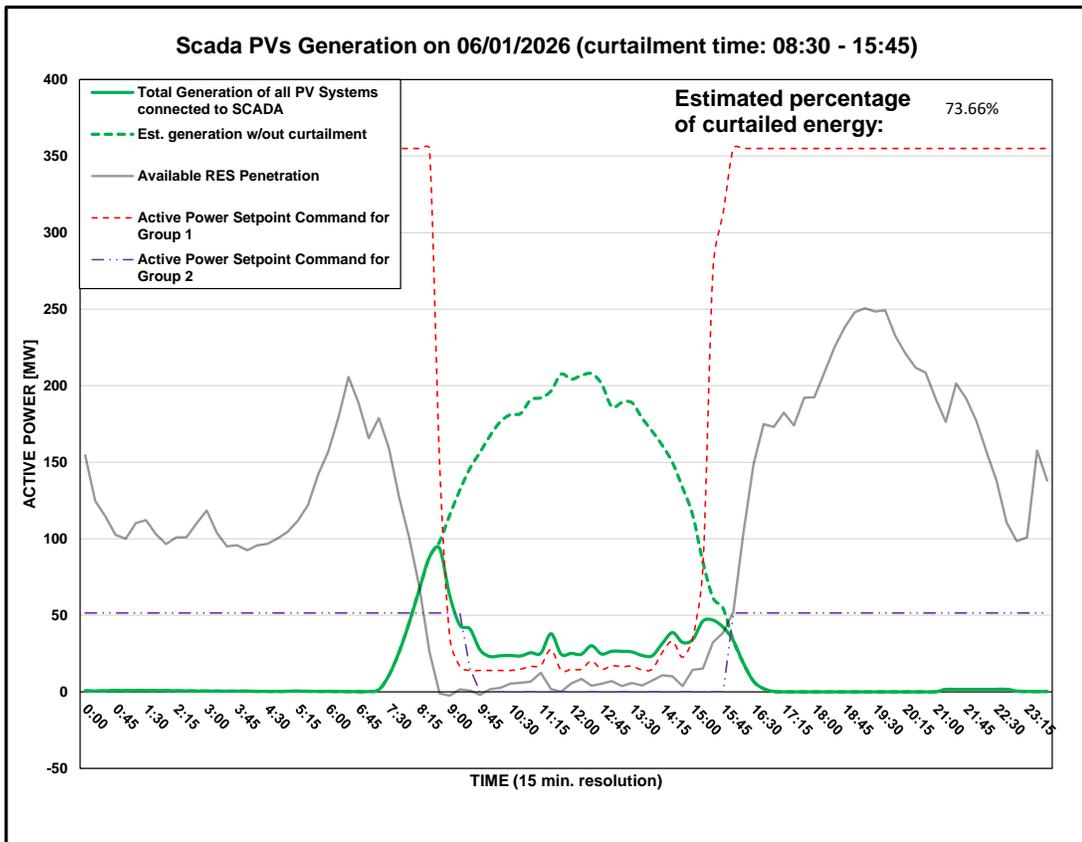


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	06/01/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:30	Cut-off areas using RIPPLE: NIC 2, LIM 1, PAF 2 Cut-off areas using IoT: PV-NIC4, PV-LIM1, PV-LIM3, PV-PAF1, PV -ARTICLE 102, PV -PROD 1 Start of cut-off: 09:30 End of cut-off: 15:45
Start of Curtailment (G2 - Priority)	9:15	
End of Curtailment (G1 - non Priority)	15:45	
End of Curtailment (G2 - Priority)	15:45	
Instruction from TSO	YES	
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1241 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 106.3MWh
Total Estimated Curtailed Energy:	914.1 MWh	Total Est. Energy of the cut-off PV systems using IoT: 143.2MWh
Percentage of Curtailed Energy:	73.66%	

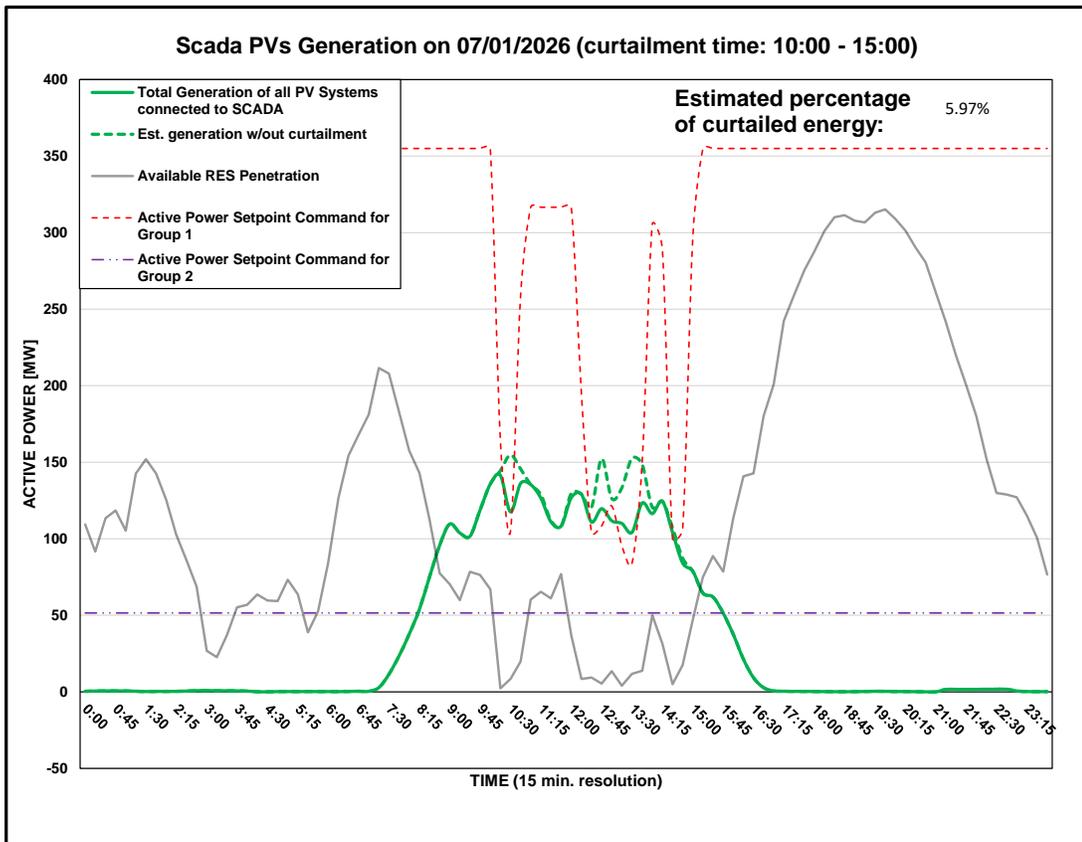


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	07/01/2026
Start of Curtailment (G1 - non Priority)	10:00
Start of Curtailment (G2 - Priority)	
End of Curtailment (G1 - non Priority)	15:00
End of Curtailment (G2 - Priority)	
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	922.1 MWh
Total Estimated Curtailed Energy:	55 MWh
Percentage of Curtailed Energy:	5.97%

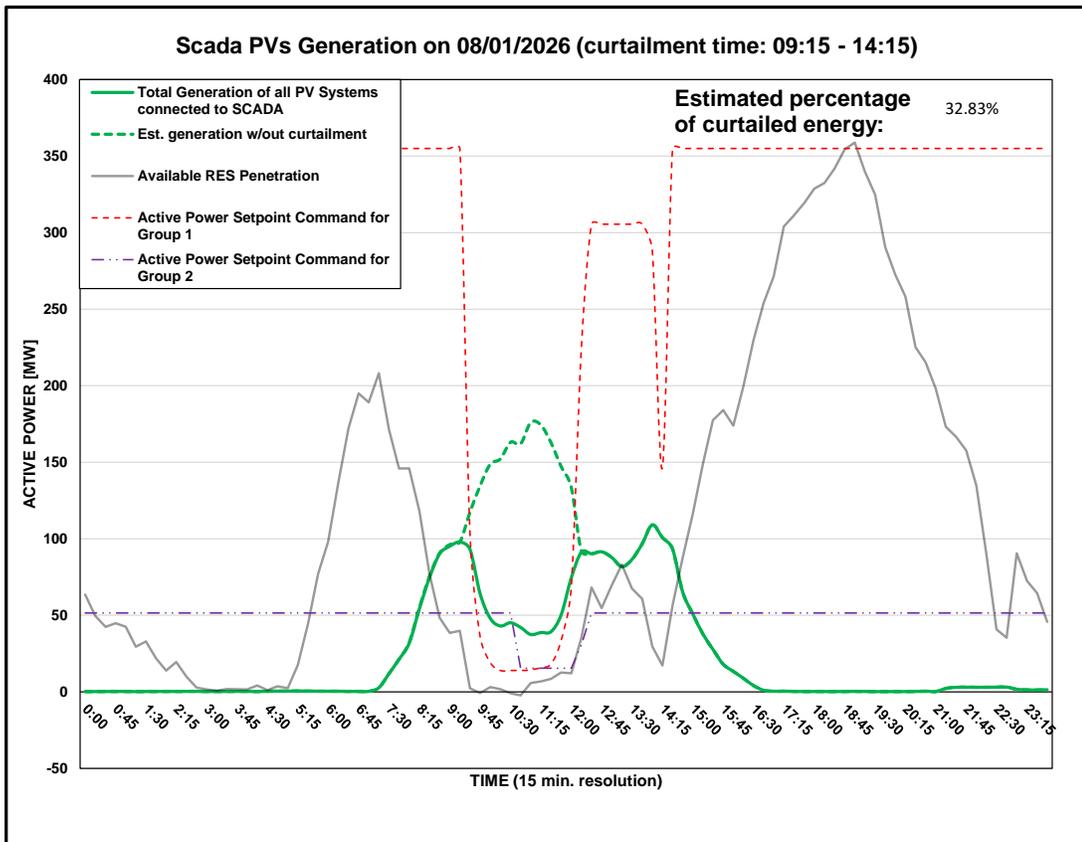


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	08/01/2026	<u>Cut-off of PV Systems using IoT:</u>
Start of Curtailment (G1 - non Priority)	9:15	Cut-off areas using IoT: PV -ARTICLE 102
Start of Curtailment (G2 - Priority)	10:30	
End of Curtailment (G1 - non Priority)	14:15	
End of Curtailment (G2 - Priority)	12:15	
Instruction from TSOC	YES	Start of cut-off: 11:15 End of cut-off: 12:15
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	838.3 MWh	
Total Estimated Curtailed Energy:	274.2 MWh	Total Est. Energy of the cut-off PV systems using IoT: 1.7MWh
Percentage of Curtailed Energy:	32.83%	

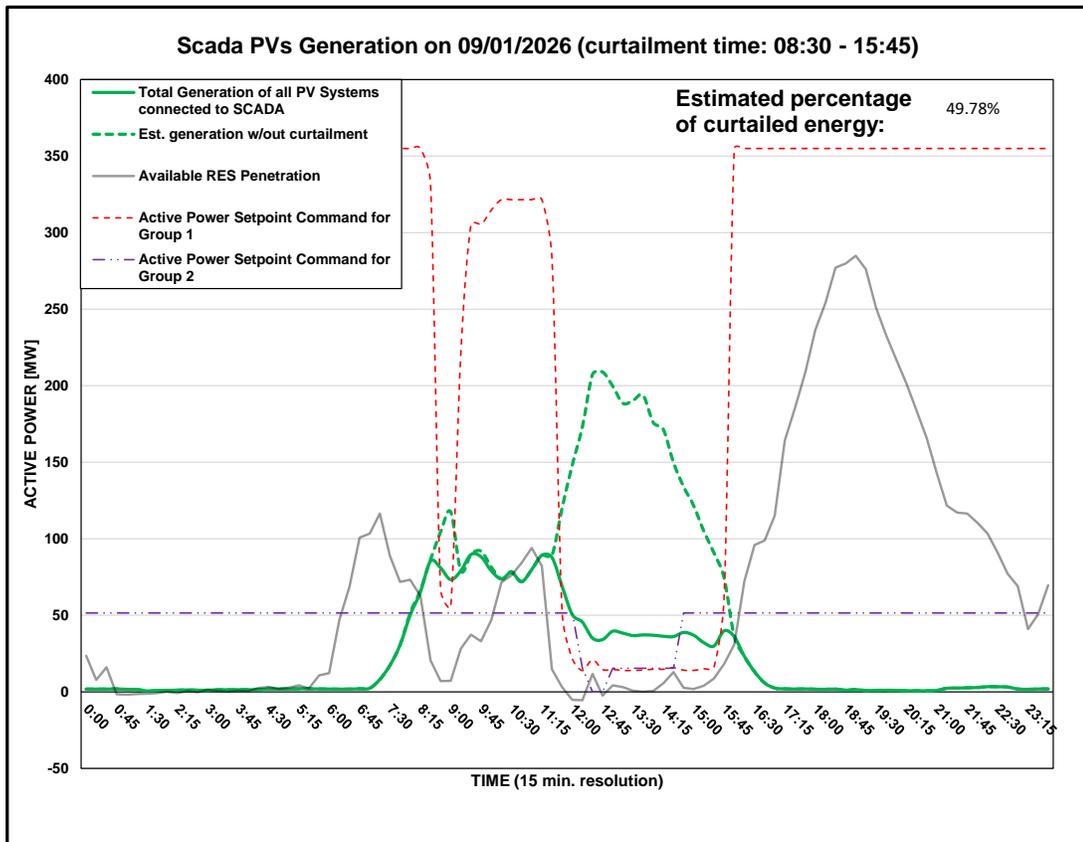


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	09/01/2026	<u>Cut-off of PV Systems using IoT:</u>
Start of Curtailment (G1 - non Priority)	8:30	Cut-off areas using IoT: PV -ARTICLE 102
Start of Curtailment (G2 - Priority)	12:15	
End of Curtailment (G1 - non Priority)	15:45	
End of Curtailment (G2 - Priority)	14:30	
Instruction from TSOC	YES	Start of cut-off: 12:15 End of cut-off: 14:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1033.8 MWh	
Total Estimated Curtailed Energy:	514 MWh	Total Est. Energy of the cut-off PV systems using IoT: 6.7MWh
Percentage of Curtailed Energy:	49.78%	

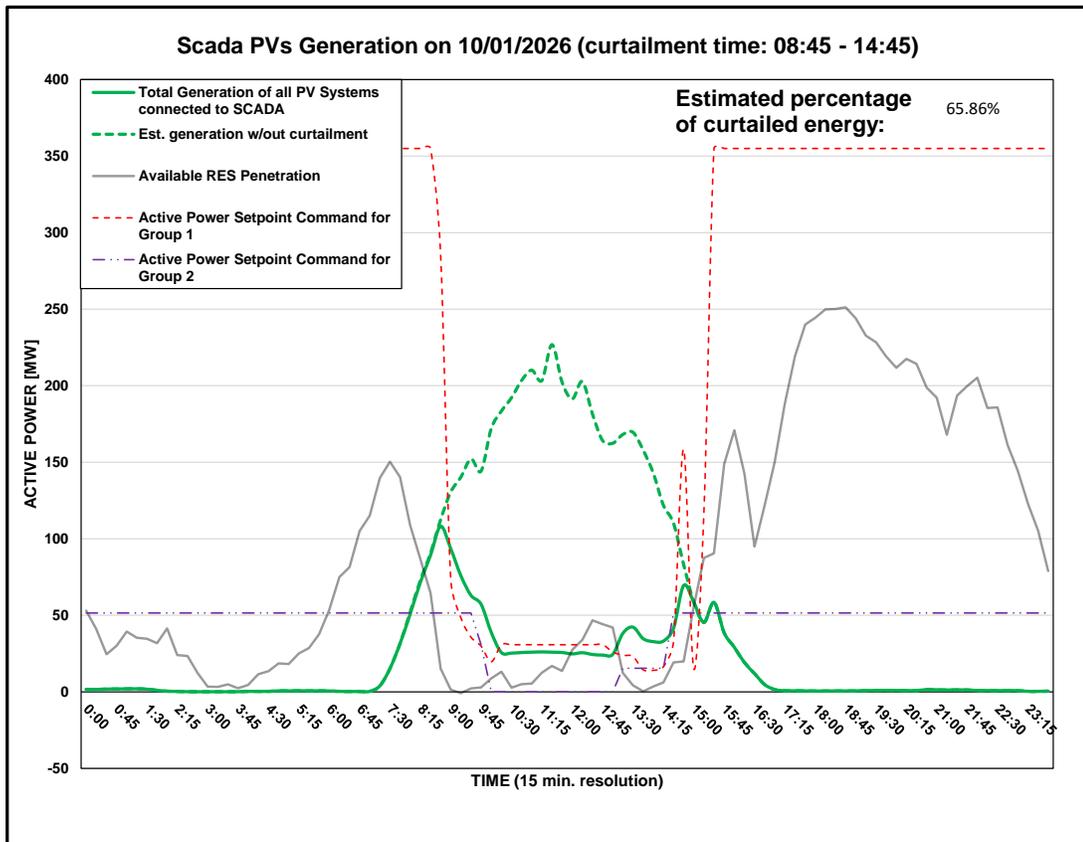


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	10/01/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:45	Cut-off areas using RIPPLE: NIC 1, LAR 1, LAR 2, LIM 2, PAF 2 Cut-off areas using IoT: PV-NIC2, PV-LCA/FAM2, PV -ARTICLE 102
Start of Curtailment (G2 - Priority)	9:45	
End of Curtailment (G1 - non Priority)	14:45	
End of Curtailment (G2 - Priority)	14:15	
Instruction from TSO	YES	Start of cut-off: 10:00 End of cut-off: 14:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1176.9 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 108.2MWh
Total Estimated Curtailed Energy:	774.1 MWh	Total Est. Energy of the cut-off PV systems using IoT: 37MWh
Percentage of Curtailed Energy:	65.86%	

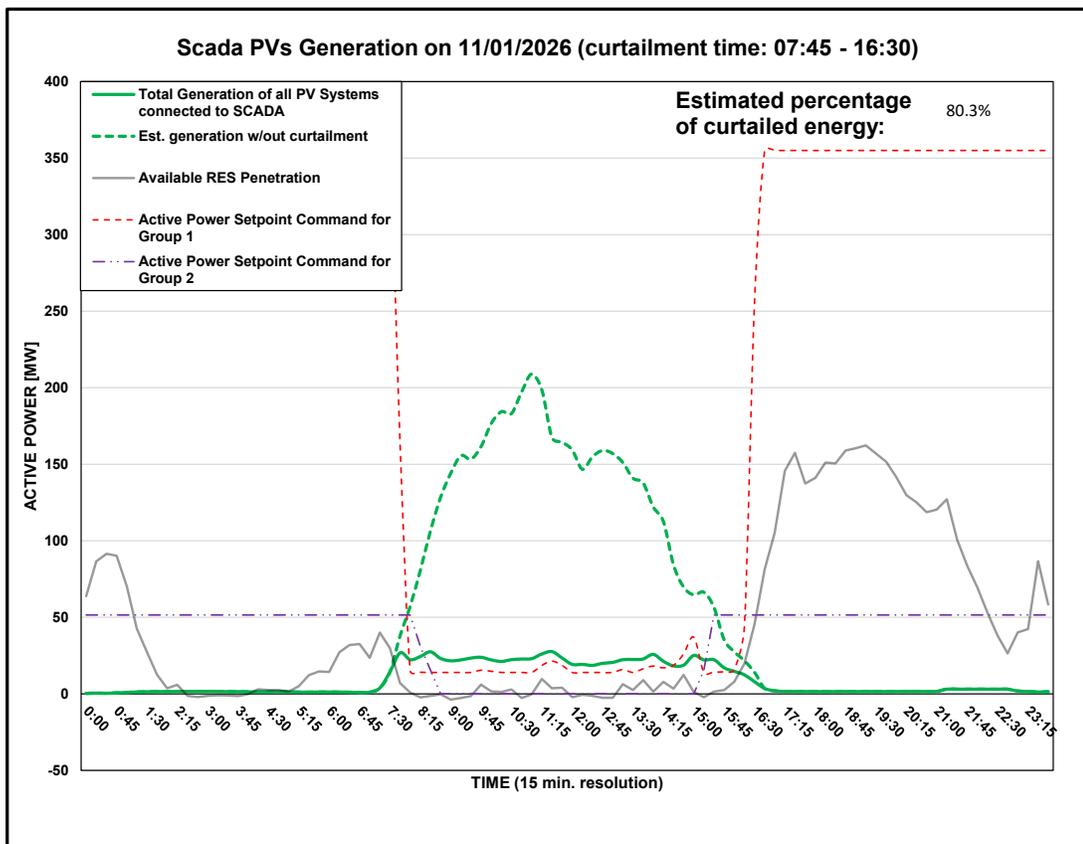


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	11/01/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	7:45	
Start of Curtailment (G2 - Priority)	8:15	Cut-off areas using RIPPLE: NIC 2, NIC 3, LIM 1, PAF 1 Cut-off areas using IoT: PV-NIC1, PV-NIC3, PV-NIC4, PV-LCA/FAM1, PV-LCA/FAM3, PV-LIM1, PV-LIM3, PV-PAF1, PV -ARTICLE 102
End of Curtailment (G1 - non Priority)	16:30	
End of Curtailment (G2 - Priority)	15:15	
Instruction from TSO	YES	Start of cut-off: 08:15 End of cut-off: 15:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1124.9 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 99MWh
Total Estimated Curtailed Energy:	903.2 MWh	Total Est. Energy of the cut-off PV systems using IoT: 135.5MWh
Percentage of Curtailed Energy:	80.3%	

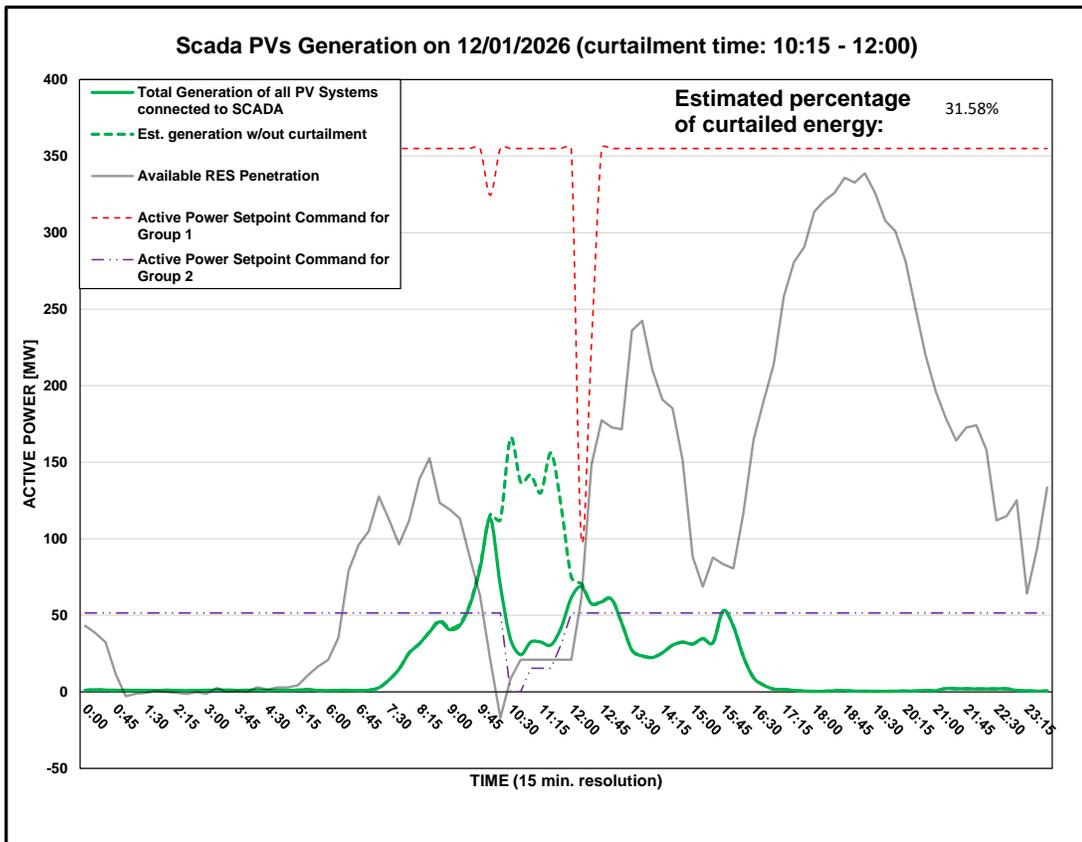


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	12/01/2026	<u>Cut-off of PV Systems using IoT:</u>
Start of Curtailment (G1 - non Priority)	10:15	Cut-off areas using IoT: PV -ARTICLE 102
Start of Curtailment (G2 - Priority)	10:30	
End of Curtailment (G1 - non Priority)	12:00	
End of Curtailment (G2 - Priority)	11:45	
Instruction from TSO	YES	Start of cut-off: 10:30 End of cut-off: 11:45
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	573.9 MWh	
Total Estimated Curtailed Energy:	178.2 MWh	Total Est. Energy of the cut-off PV systems using IoT: 1.1MWh
Percentage of Curtailed Energy:	31.58%	

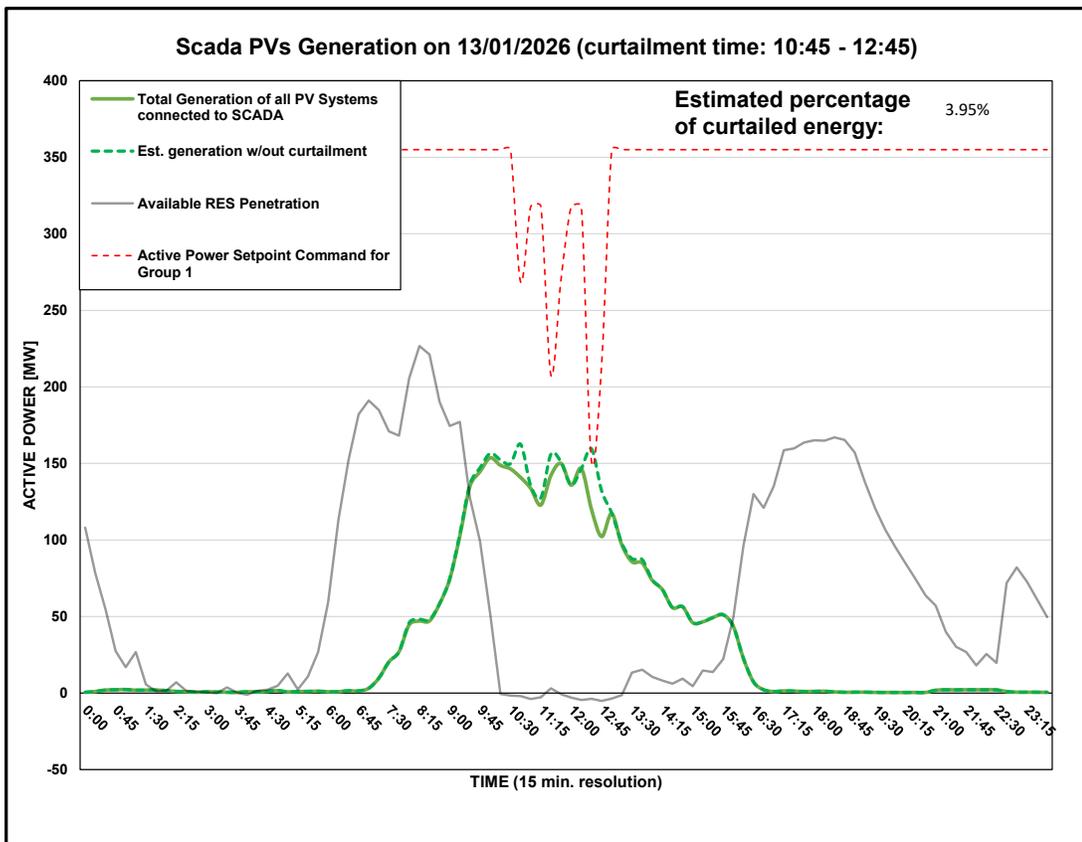


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	13/01/2026
Start of Curtailment (G1 - non Priority)	10:45
End of Curtailment (G1 - non Priority)	12:45
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	866.1 MWh
Total Estimated Curtailed Energy:	28 MWh
Percentage of Curtailed Energy:	3.95%

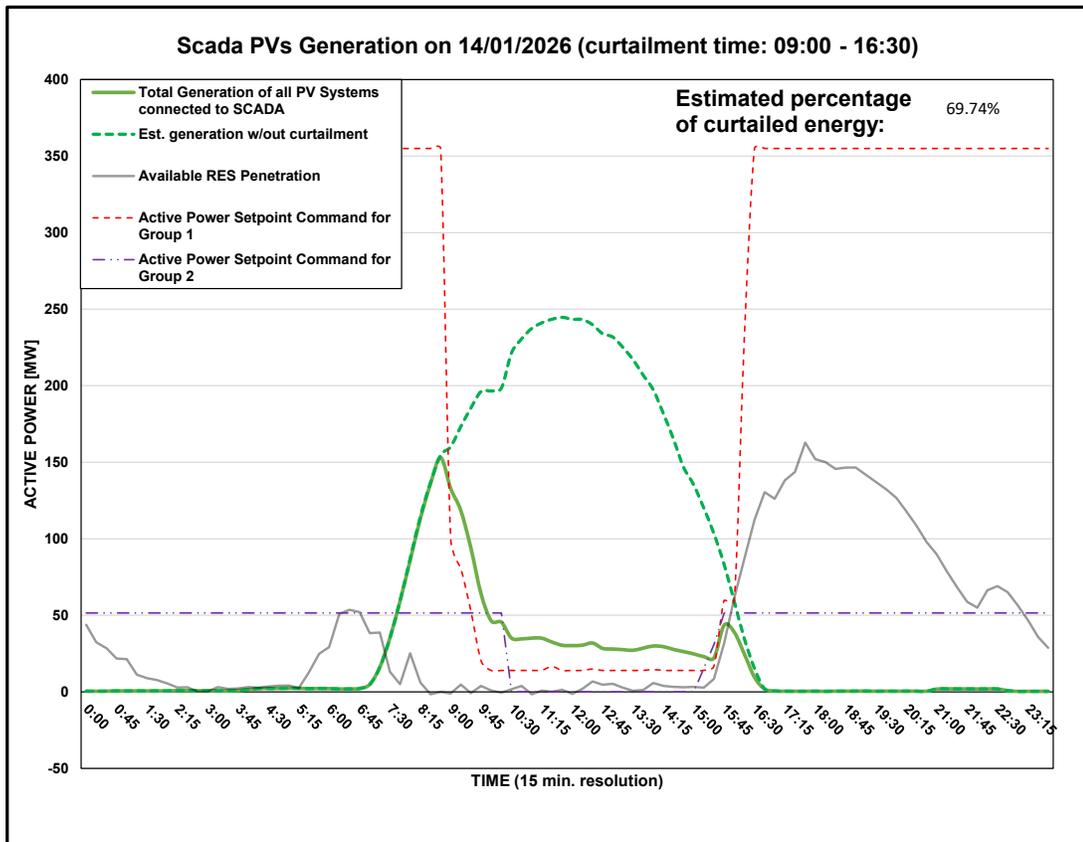


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	14/01/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	9:00	Cut-off areas using RIPPLE: NIC 2, NIC 3, LAR 1, LIM 2, PAF 1 Cut-off areas using IoT: PV-NIC1, PV-NIC4, PV-LIM3, PV -ARTICLE 102 Start of cut-off: 09:45 End of cut-off: 16:30
Start of Curtailment (G2 - Priority)	10:30	
End of Curtailment (G1 - non Priority)	16:30	
End of Curtailment (G2 - Priority)	16:00	
Instruction from TSOC	YES	
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1570.5 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 214.40 MWh
Total Estimated Curtailed Energy:	1093.9 MWh	Total Est. Energy of the cut-off PV systems using IoT: 100.88 MWh
Percentage of Curtailed Energy:	69.74%	

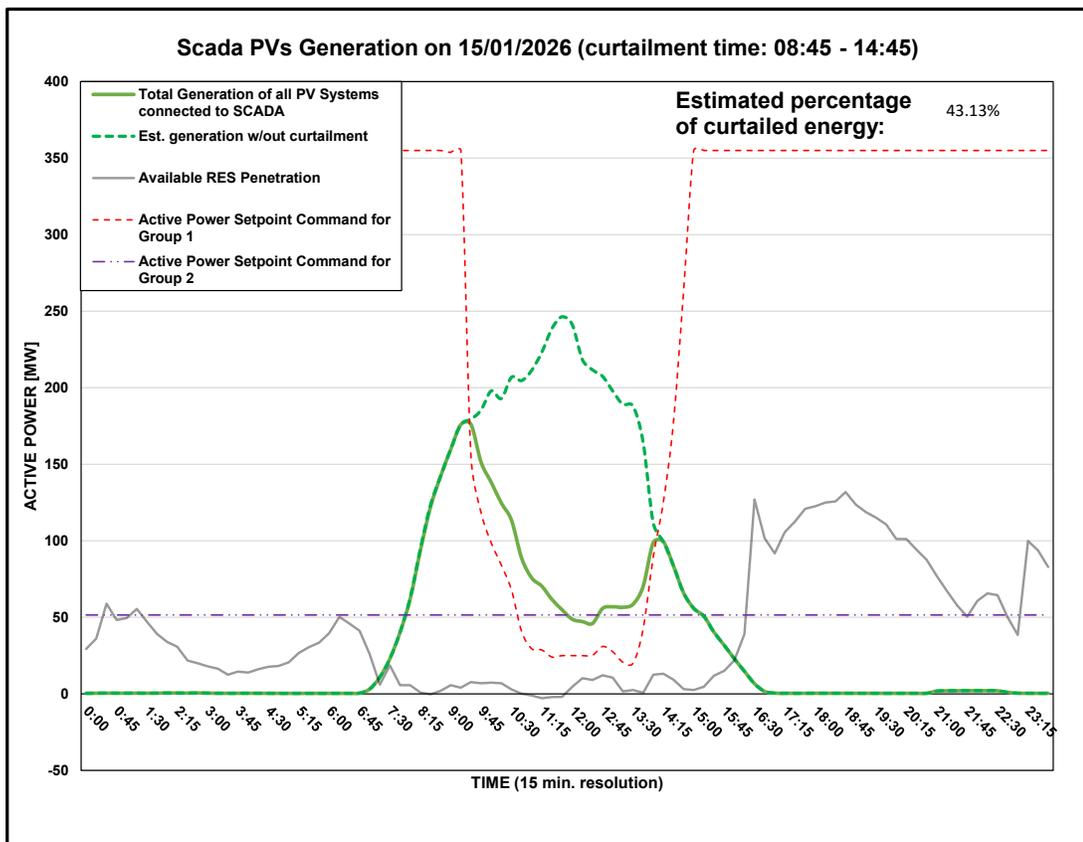


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	15/01/2026	<u>Cut-off of PV Systems using IoT:</u>
Start of Curtailment (G1 - non Priority)	8:45	Cut-off areas using IoT: PV-NIC1, PV -ARTICLE 102
Start of Curtailment (G2 - Priority)	9:45	
End of Curtailment (G1 - non Priority)	14:45	
End of Curtailment (G2 - Priority)	14:15	
Instruction from TSO	YES	Start of cut-off: 07:15 End of cut-off: 14:00
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1290.5 MWh	
Total Estimated Curtailed Energy:	555.8 MWh	Total Est. Energy of the cut-off PV systems using IoT: 17.54 MWh
Percentage of Curtailed Energy:	43.13%	

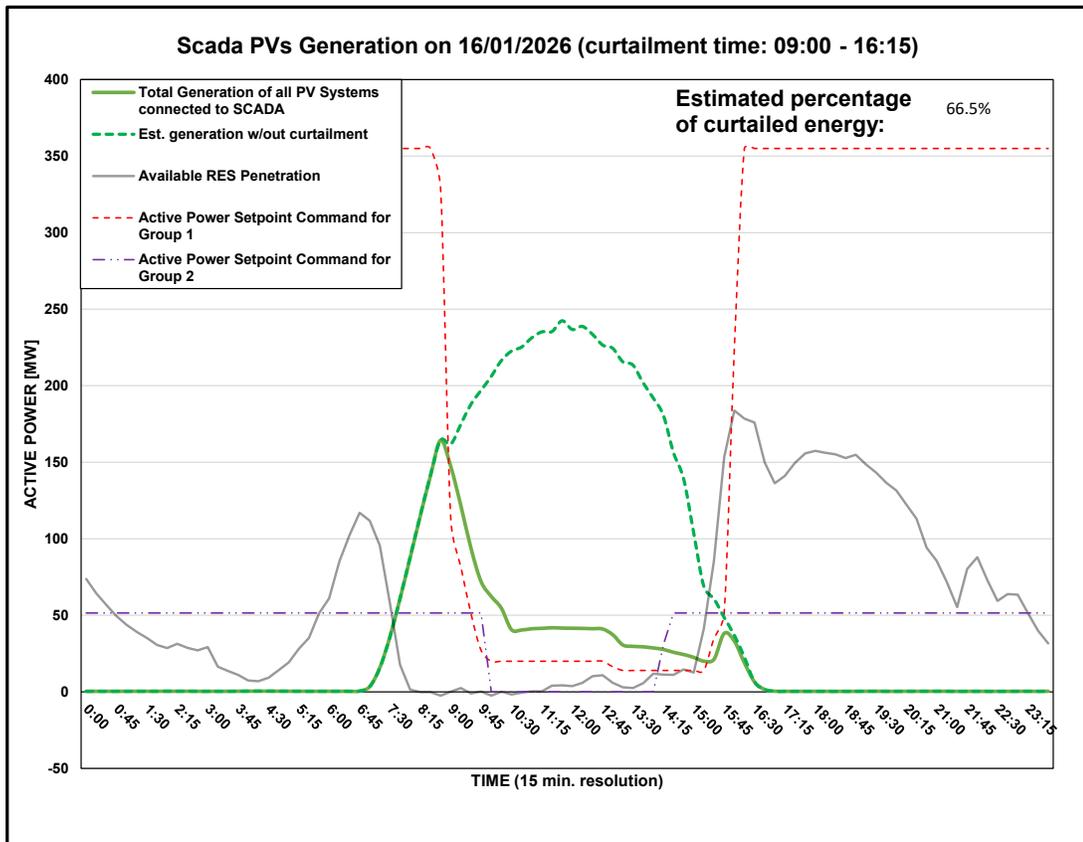


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	16/01/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	9:00	Cut-off areas using RIPPLE: NIC 1, NIC 3, LAR 1, LAR 2, LIM 1, LIM 2, PAF 2 Cut-off areas using IoT: PV-NIC1, PV-NIC2, PV-LCA/FAM1, PV-LCA/FAM2, PV-LCA/FAM3, PV-LIM1, PV-PAF1, PV-PAF3, PV -ARTICLE 102
Start of Curtailment (G2 - Priority)	10:00	
End of Curtailment (G1 - non Priority)	16:15	
End of Curtailment (G2 - Priority)	15:30	
Instruction from TSO	YES	
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1498.4 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 213.94 MWh
Total Estimated Curtailed Energy:	996.1 MWh	Total Est. Energy of the cut-off PV systems using IoT: 100.88 MWh
Percentage of Curtailed Energy:	66.5%	

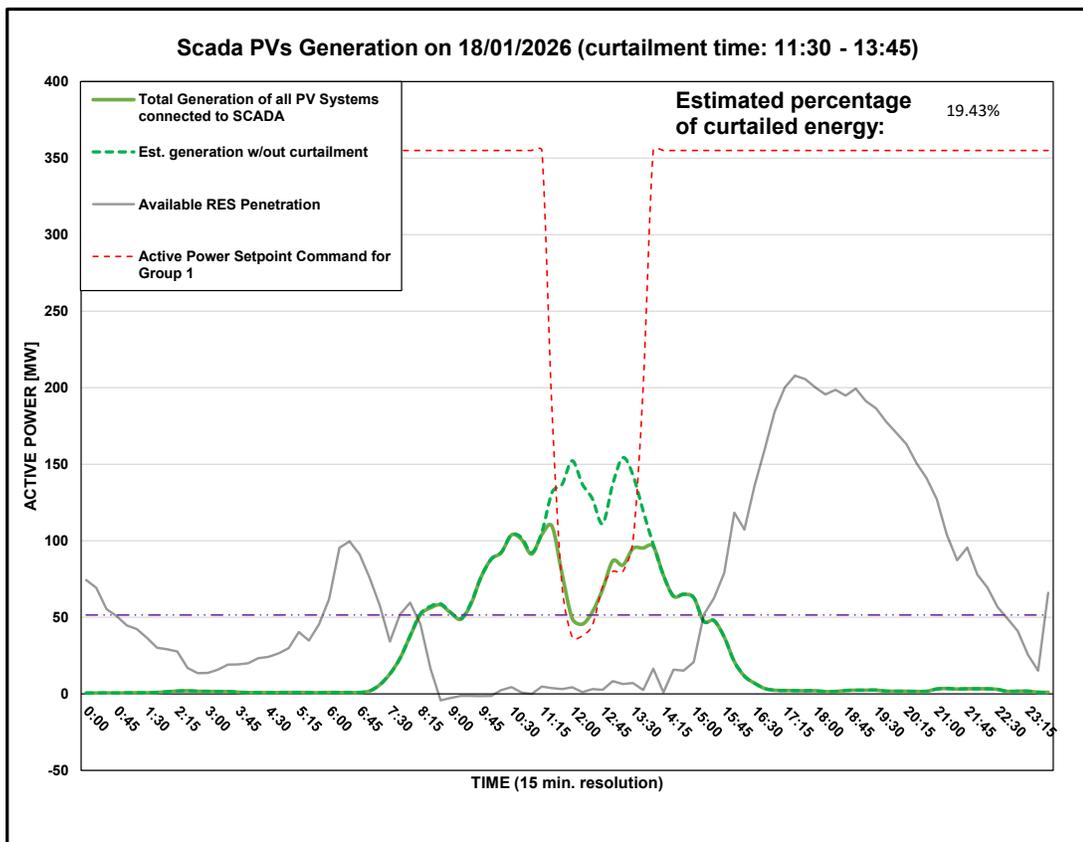


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	18/01/2026	<u>Cut-off of PV Systems using IoT:</u>
Start of Curtailment (G1 - non Priority)	11:30	
Start of Curtailment (G2 - Priority)		
End of Curtailment (G1 - non Priority)	13:45	
End of Curtailment (G2 - Priority)		
Instruction from TSO	YES	
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	764.2 MWh	
Total Estimated Curtailed Energy:	146.1 MWh	
Percentage of Curtailed Energy:	19.43%	

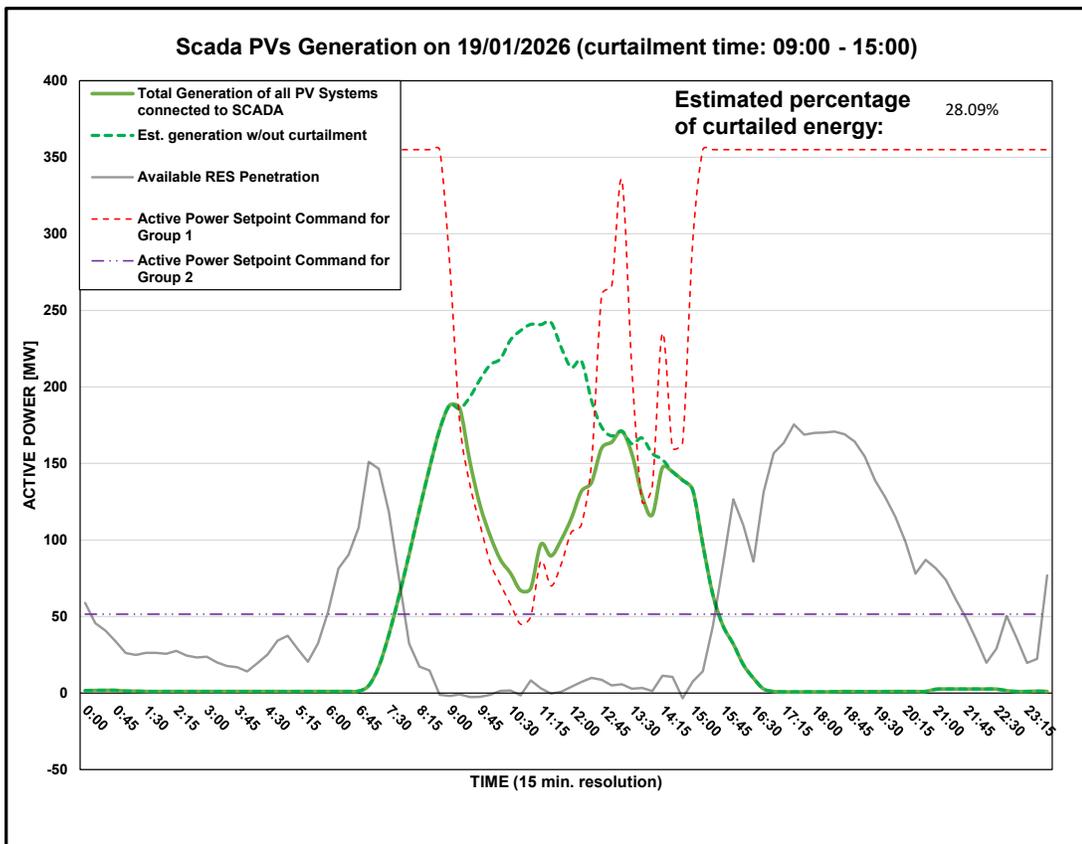


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	19/01/2026	<u>Cut-off of PV Systems using IoT:</u>
Start of Curtailment (G1 - non Priority)	9:00	
End of Curtailment (G1 - non Priority)	15:00	
Instruction from TSOC	YES	
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1450.8 MWh	
Total Estimated Curtailed Energy:	407.5 MWh	
Percentage of Curtailed Energy:	28.09%	

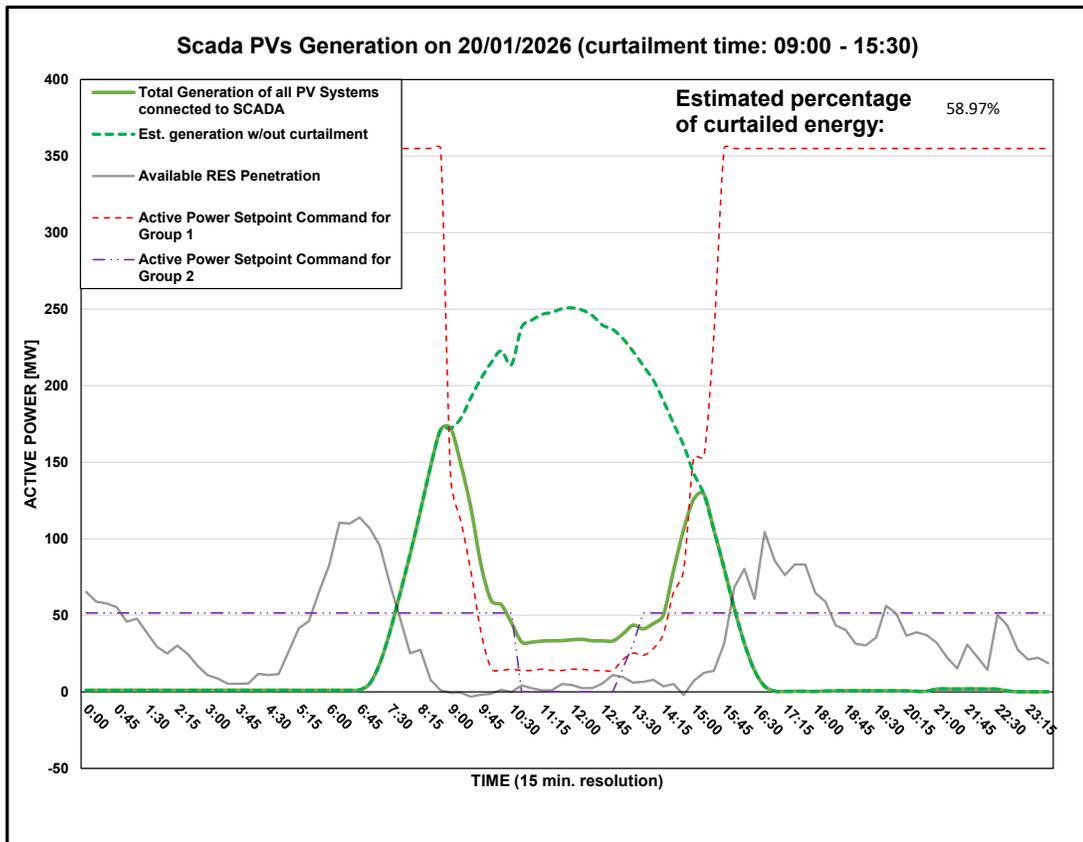


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	20/01/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	9:00	Cut-off areas using RIPPLE: LIM 1, PAF 1 Cut-off areas using IoT: PV-NIC3, PV-NIC4, PV-LCA/FAM2, PV -ARTICLE 102
Start of Curtailment (G2 - Priority)	10:45	
End of Curtailment (G1 - non Priority)	15:30	
End of Curtailment (G2 - Priority)	14:45	
Instruction from TSOC	YES	Start of cut-off: 10:00 End of cut-off: 15:00
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1628.5 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 53.73 MWh
Total Estimated Curtailed Energy:	960.2 MWh	Total Est. Energy of the cut-off PV systems using IoT: 70.28 MWh
Percentage of Curtailed Energy:	58.97%	

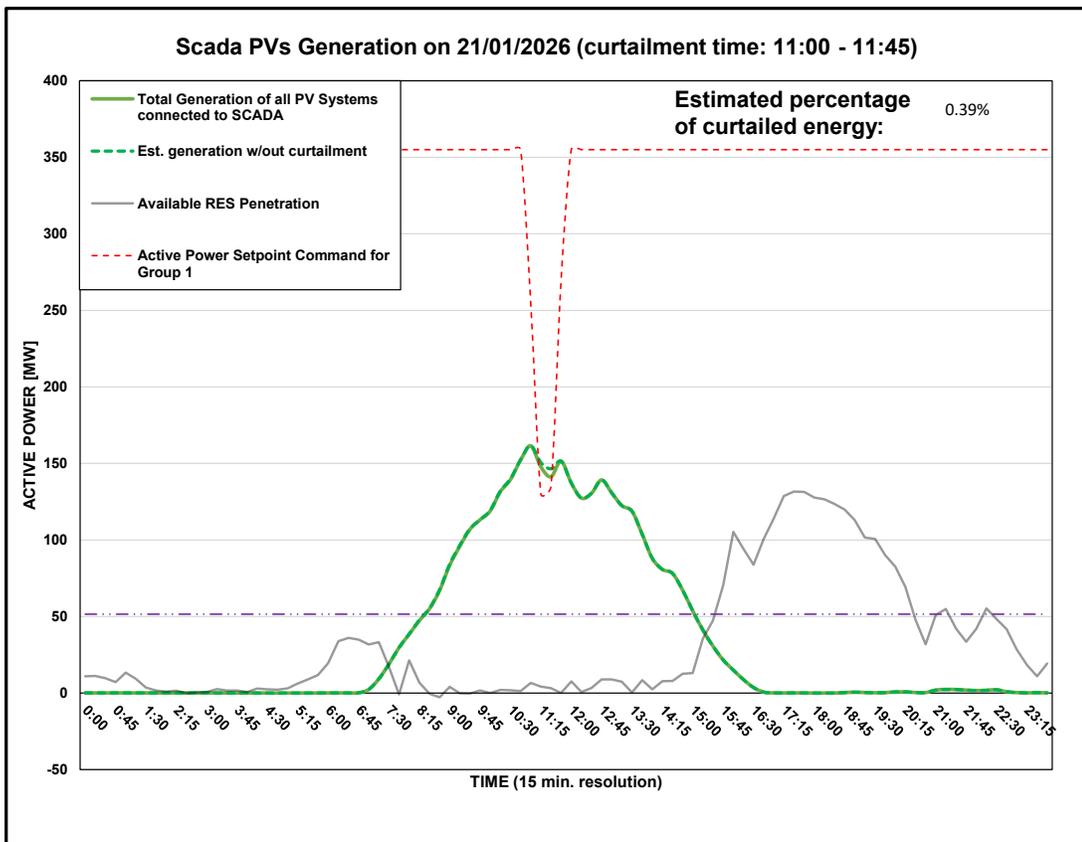


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	21/01/2026	<u>Cut-off of PV Systems using IoT:</u>
Start of Curtailment (G1 - non Priority)	11:00	
End of Curtailment (G1 - non Priority)	11:45	
Instruction from TSOC	YES	
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	836.8 MWh	
Total Estimated Curtailed Energy:	2 MWh	
Percentage of Curtailed Energy:	0.39%	

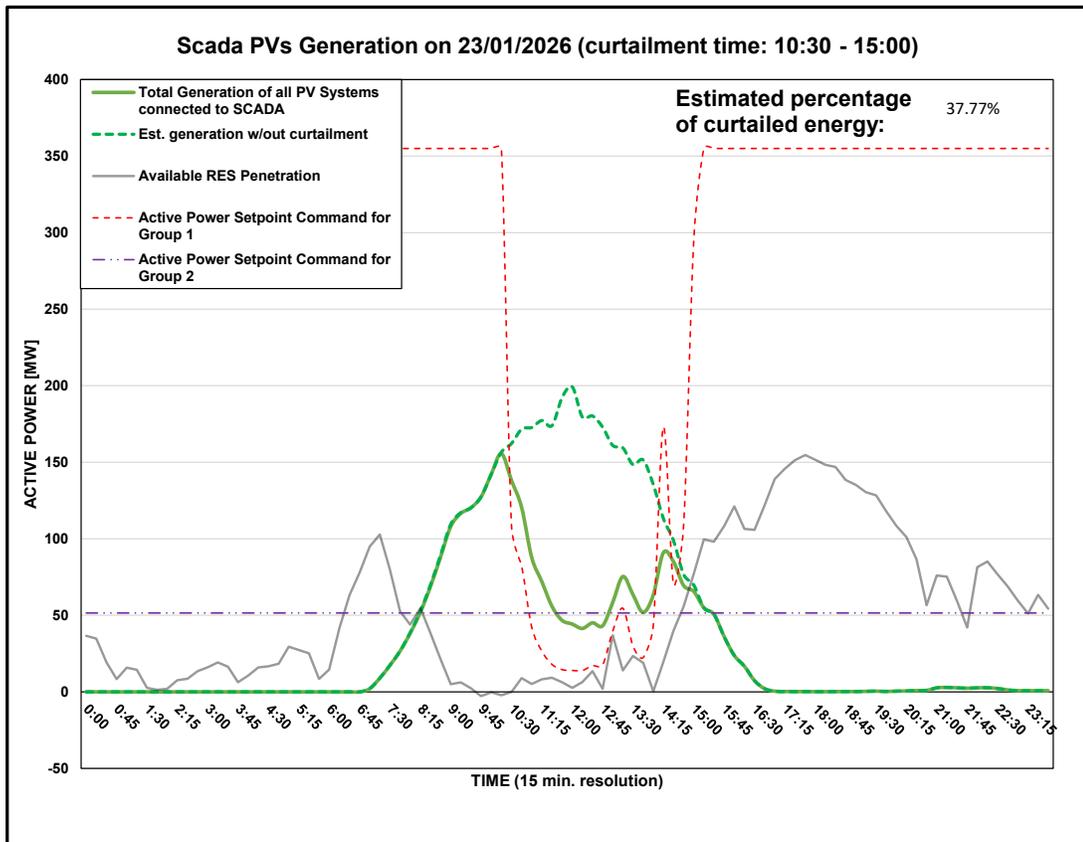


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	23/01/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	10:30	Cut-off areas using RIPPLE: NIC 2 Cut-off areas using IoT: PV -ARTICLE 102
Start of Curtailment (G2 - Priority)	11:30	
End of Curtailment (G1 - non Priority)	15:00	
End of Curtailment (G2 - Priority)	14:15	
Instruction from TSO	YES	Start of cut-off: 11:30 End of cut-off: 14:30
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1049 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 10.39 MWh
Total Estimated Curtailed Energy:	394.6 MWh	Total Est. Energy of the cut-off PV systems using IoT: 6.73 MWh
Percentage of Curtailed Energy:	37.77%	

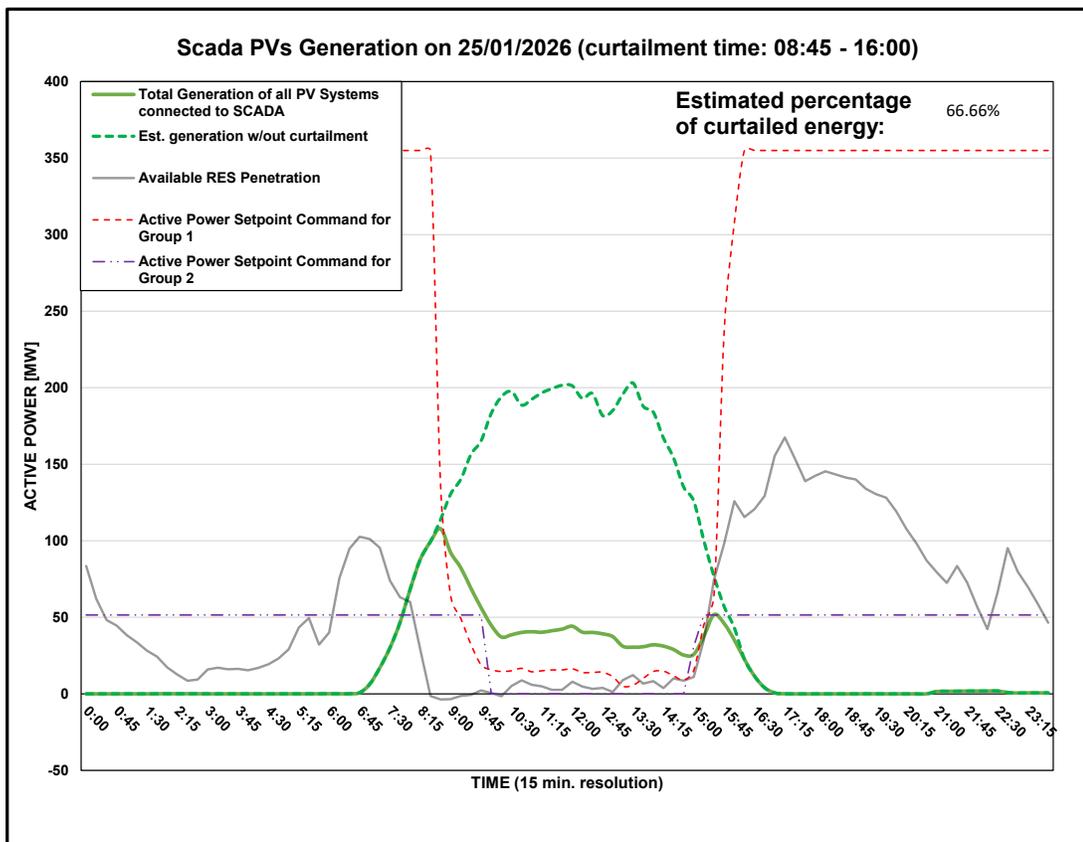


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	25/01/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:45	Cut-off areas using RIPPLE: NIC 1, NIC 3, LAR 1, LIM 2, PAF 1 Cut-off areas using IoT: PV-NIC2, PV-LCA/FAM2, PV-LCA/FAM3, PV-PAF1, PV-PAF3, PV -ARTICLE 102
Start of Curtailment (G2 - Priority)	10:00	
End of Curtailment (G1 - non Priority)	16:00	
End of Curtailment (G2 - Priority)	16:00	
Instruction from TSO	YES	
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1315.6 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 177.87 MWh
Total Estimated Curtailed Energy:	876.9 MWh	Total Est. Energy of the cut-off PV systems using IoT: 121.87 MWh
Percentage of Curtailed Energy:	66.66%	

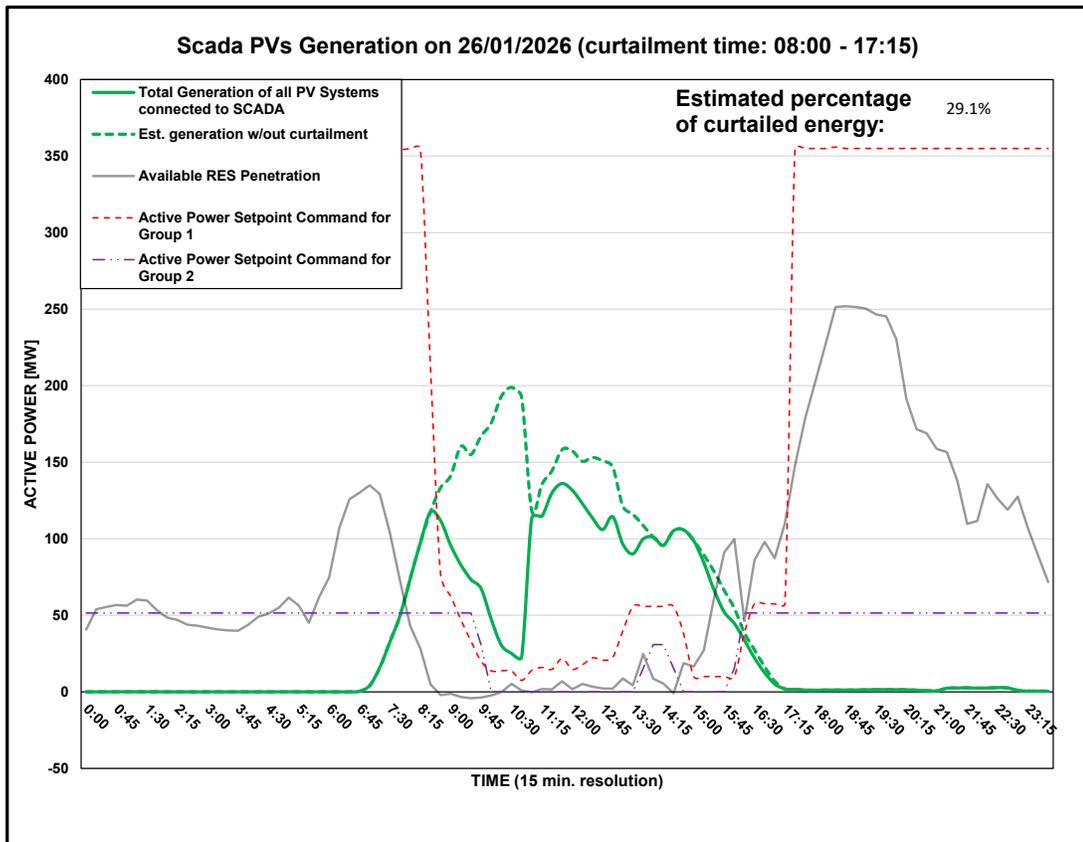


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	26/01/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	8:00	Cut-off areas using RIPPLE: LIM 1, LIM 2, PAF 1, PAF 2 Cut-off areas using IoT: PV-LIM1, PV-LIM3, PV -ARTICLE 102, PV -PROD 1 Start of cut-off: 09:45 End of cut-off: 16:00
Start of Curtailment (G2 - Priority)	8:30	
End of Curtailment (G1 - non Priority)	17:15	
End of Curtailment (G2 - Priority)	16:00	
Instruction from TSO	YES	
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	1124.4 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 63MWh
Total Estimated Curtailed Energy:	327.2 MWh	Total Est. Energy of the cut-off PV systems using IoT: 31.3MWh
Percentage of Curtailed Energy:	29.1%	

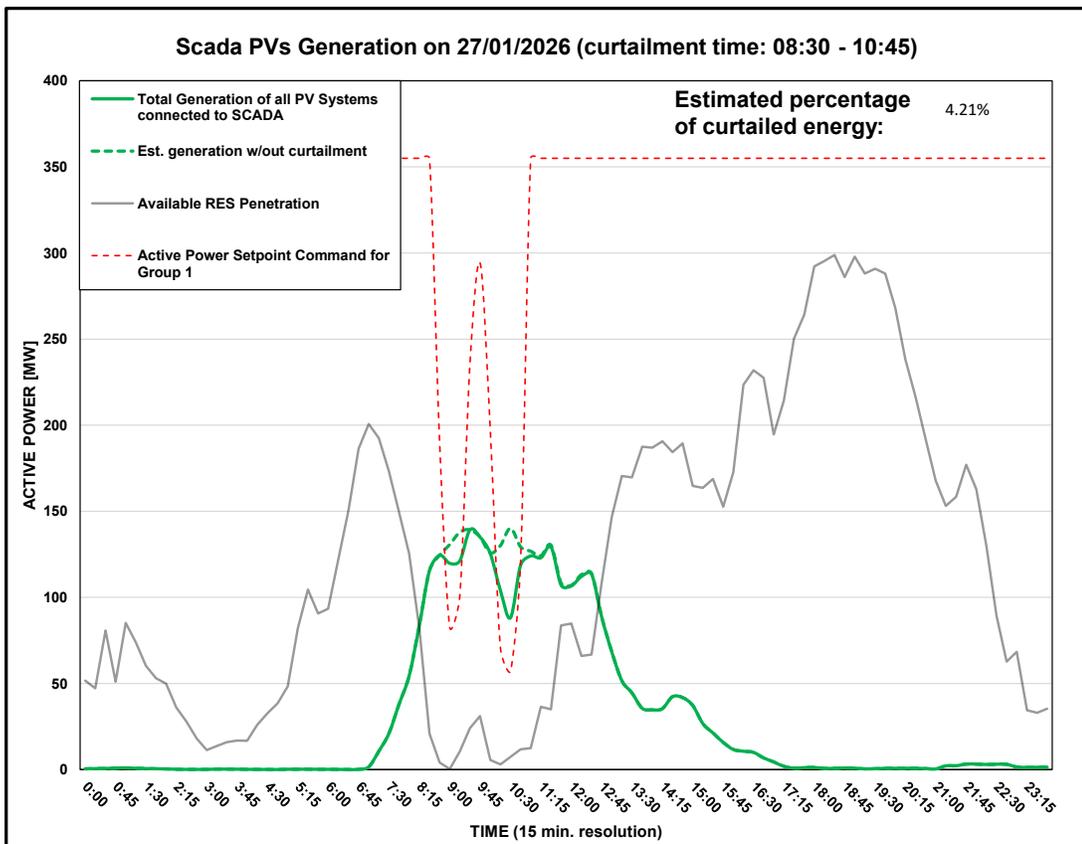


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	27/01/2026
Start of Curtailment (G1 - non Priority)	8:30
End of Curtailment (G1 - non Priority)	10:45
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	744.2 MWh
Total Estimated Curtailed Energy:	29.1 MWh
Percentage of Curtailed Energy:	4.21%

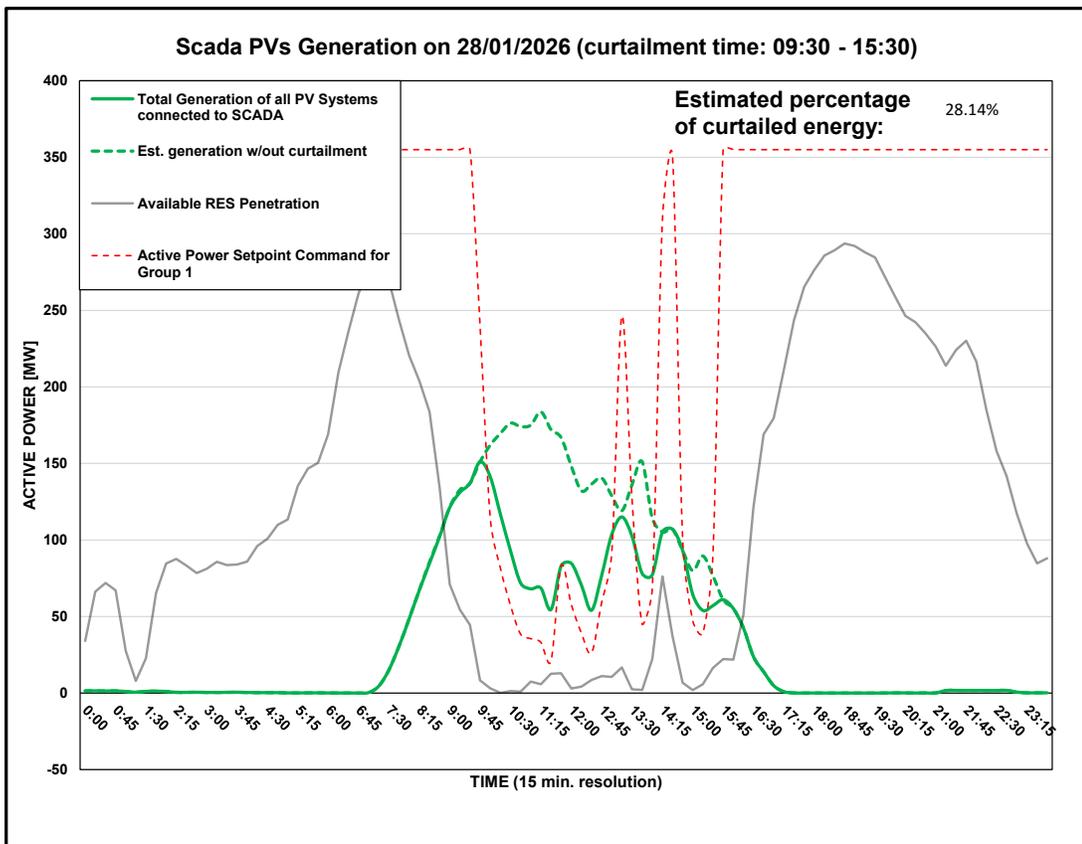


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	28/01/2026
Start of Curtailment (G1 - non Priority)	9:30
End of Curtailment (G1 - non Priority)	15:30
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	1066.8 MWh
Total Estimated Curtailed Energy:	299.3 MWh
Percentage of Curtailed Energy:	28.14%

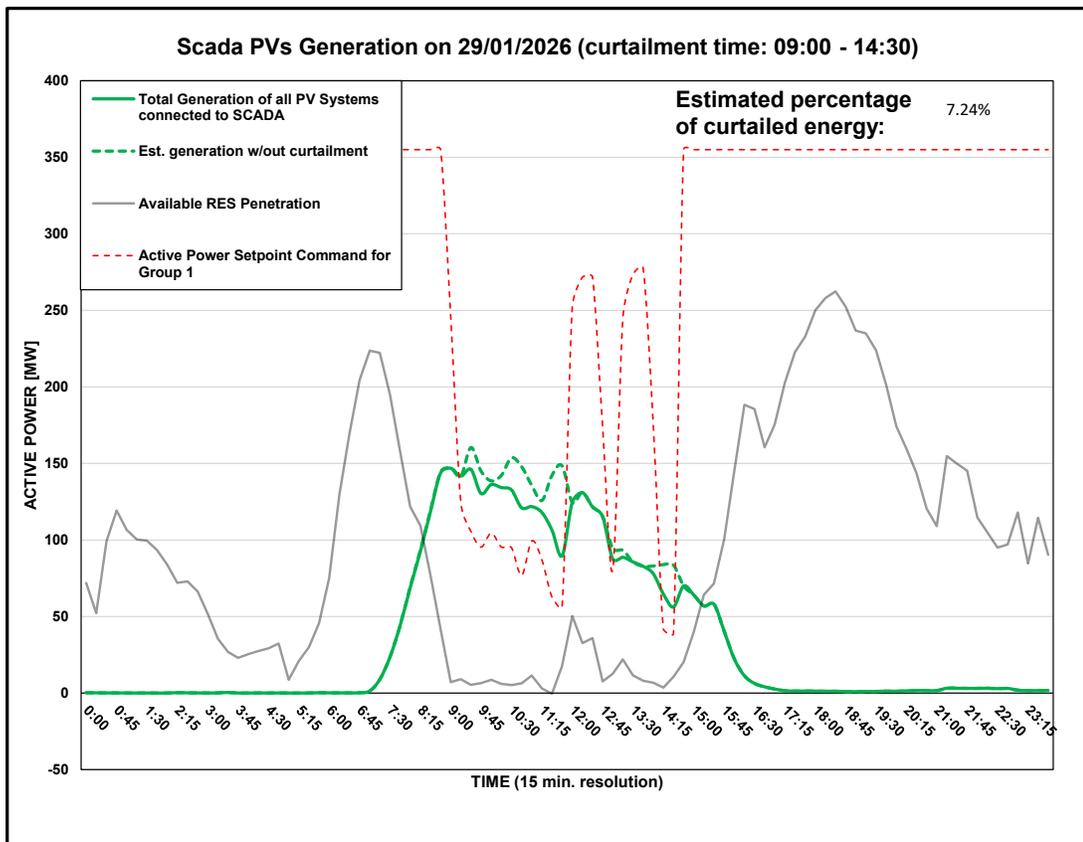


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	29/01/2026
Start of Curtailment (G1 - non Priority)	9:00
End of Curtailment (G1 - non Priority)	14:30
Instruction from TSOC	YES
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system
Total Estimated Energy of the day:	930.1 MWh
Total Estimated Curtailed Energy:	66.6 MWh
Percentage of Curtailed Energy:	7.24%

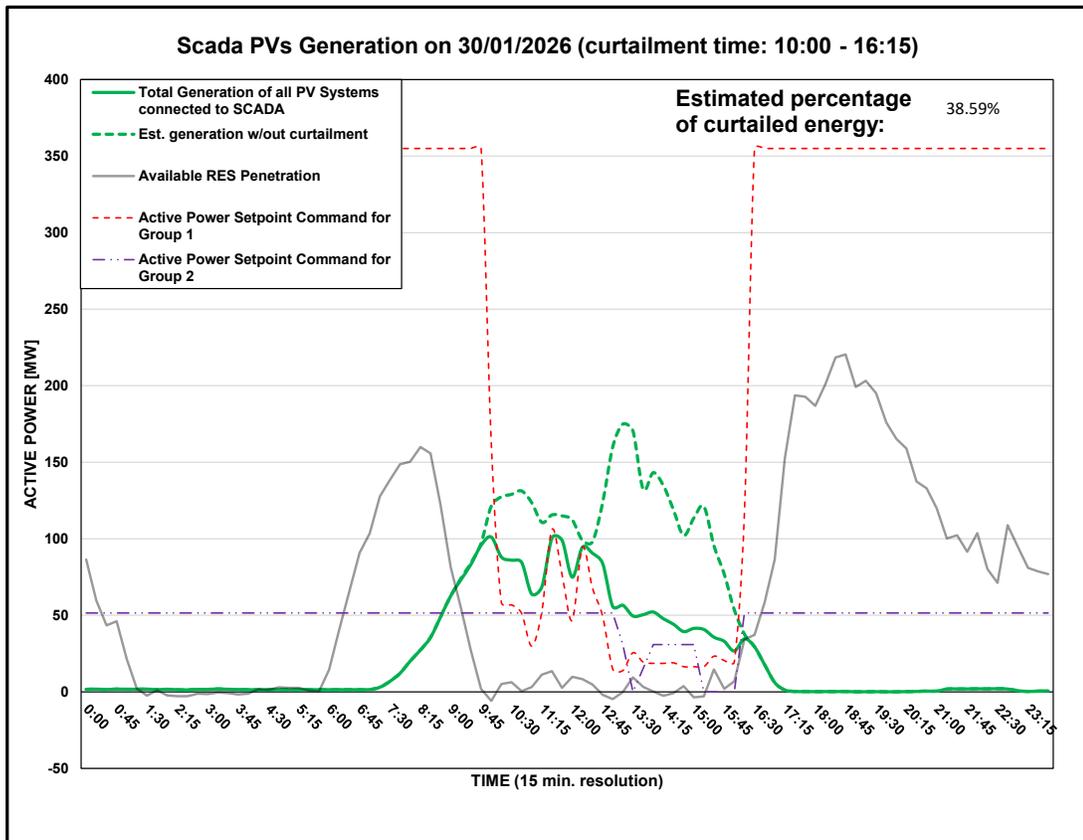


DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	30/01/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	10:00	Cut-off areas using RIPPLE: NIC 3 Cut-off areas using IoT: PV -ARTICLE 102 Start of cut-off: 13:30 End of cut-off: 16:00
Start of Curtailment (G2 - Priority)	13:15	
End of Curtailment (G1 - non Priority)	16:15	
End of Curtailment (G2 - Priority)	16:00	
Instruction from TSOC	YES	
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	908.3 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 5.9MWh
Total Estimated Curtailed Energy:	349.6 MWh	Total Est. Energy of the cut-off PV systems using IoT: 3.9MWh
Percentage of Curtailed Energy:	38.59%	



DISTRIBUTION SYSTEM OPERATOR SYSTEM OPERATION



PV Generation Curtailment Report

Date of Curtailment:	31/01/2026	<u>Cut-off of PV Systems using RIPPLE and IoT:</u>
Start of Curtailment (G1 - non Priority)	11:15	Cut-off areas using RIPPLE: LAR 2 Cut-off areas using IoT: PV-NIC3, PV -ARTICLE 102, PV- ZEX1 Start of cut-off: 14:00 End of cut-off: 16:15
Start of Curtailment (G2 - Priority)	14:15	
End of Curtailment (G1 - non Priority)	16:15	
End of Curtailment (G2 - Priority)	16:00	
Instruction from TSO	YES	
Reason of Curtailment:	RES-E Generation Restriction due to low loading of the electrical system	
Total Estimated Energy of the day:	714.2 MWh	Total Est. Energy of the cut-off PV systems using RIPPLE: 6.6MWh
Total Estimated Curtailed Energy:	264.4 MWh	Total Est. Energy of the cut-off PV systems using IoT: 9.4MWh
Percentage of Curtailed Energy:	37.46%	

